

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32702
Name: Kutter Oil CO, Inc
Address: 303 S High
City/State/Zip: Eureka, KS 67045
Purchaser: MacClaskey
Operator Contact Person: Tim Gulick
Phone: (620) 583-4306
Contractor: Name: C&G Drilling CO, Inc.
License: 32701

Wellsite Geologist: Joe Baker

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>11-08-04</u>	<u>11-11-04</u>	<u>11-15-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-23998 0000

County: Greenwood

NE NE SE NE Sec. 36 Twp. 25 S. R. 10 East West
1200 feet from S N (circle one) Line of Section

165 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: May Well #: 15

Field Name: Eureka

Producing Formation: Miss

Elevation: Ground: 1114 Kelly Bushing: 1121

Total Depth: 1999 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 45 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1998

feet depth to 0 GL w/ 400 sx cmt.

Drilling Fluid Management Plan Air II NCR 7-23-08
(Data must be collected from the Reserve Pit)

Chloride content 0 ppm Fluid volume 400 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

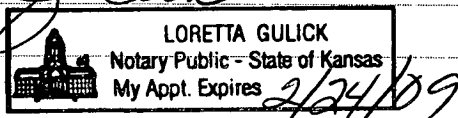
Title: Pres Date: 11-27-05

Subscribed and sworn to before me this 27 day of April

20 05

Notary Public: Loretta Gulick

Date Commission Expires: _____



KCC Office Use ONLY

NO Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Kutter Oil CO, Inc Lease Name: May Well #: 15
 Sec. 36 Twp. 25 S. R. 10 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Miss 1970
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	45	Class A	40	3% cc
Production	7 7/8	4 1/2	9.5	1998	Thickset	400	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1961-1966.5	400 Gal Mud Acid	1961

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8	1950		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
12-25-04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	N/A			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER ORIGINAL 2320
 LOCATION Eureka
 FOREMAN Brad Butts

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-8-04	4488	MAY #15				Greenwood
CUSTOMER Kutter Oil			C & G Drly.			
MAILING ADDRESS 308 S. High						
CITY Eureka	STATE Ks	ZIP CODE 67045	TRUCK # 444	DRIVER Alan	TRUCK #	DRIVER
			441	Steve		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 48' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 45' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 Bbl. DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 5/8" casing break circulation with fresh water.
Mixed 40SKs Reg cement w/ 3% CaCl2 and 1/16" #16 Flocc.
Displace cement with 2 Bbls water, shut down - close casing in.
Good cement returns to surface.
Job complete - Tear down

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APR 29 2005

KCC WICHITA

Note: Delivered 25SKs Reg. on MAY lease Earlier

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401.5	1	PUMP CHARGE	550.00	550.00
5406	0	MILEAGE	2.35	N/C
1104	40 SKs	Regular Class A cement	8.90	356.00
1102	2 SK	CaCl2 3%	35.70	71.40
1107	1/2 SK	Flocc 1/16" #16	40.00	20.00
5407 A		Tow Mileage - Bulk Trucks	-	60.00
Sub TOTAL				1057.40
6.3% SALES TAX				28.18
ESTIMATED TOTAL				1085.58

AUTHORIZATION Witnessed by Tim Gulick TITLE owner DATE 193906

CONSOLIDATED OIL WELL SERVICES, INC.
 211-W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210-OR 800-467-8676

TICKET NUMBER 2314
 LOCATION Eureka
 FOREMAN Russell McLeay

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-11-04	4488	May # 15				Greenwood
CUSTOMER Kuter Oil			TRUCK #			
MAILING ADDRESS 308 S High			DRIVER			
CITY Eureka			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 67045			TRUCK #			
			DRIVER			

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1999 CASING SIZE & WEIGHT 4 1/2 USEN
 CASING DEPTH 1999 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 127 13.4 SLURRY VOL 115 851 WATER gal/sk 65 CEMENT LEFT in CASING _____
 DISPLACEMENT 31 3/4 DISPLACEMENT PSI 700 MIX PSI 200 RATE 5 BPM

REMARKS: Rig up to 4 1/2 casing, Break circulation w/ 10 bbl water, mix 325 SKS
 light cement at 12.7" tail in w/ 75 SKS thickset cement w/ 4" Kulsal
 At 13.4" perforation shot down wash out pump & lines, release plug
 Displace w/ 31 3/4 bbl water, good circulation during cementing procedure w/
 10 bbl slurry to surface. Rotate casing during job until lost 7 bbl
 displacement. Final pump PSI was 750# bump plug to 1250" check flat
 flat then. Annulus stayed full of cement. Close casing in at a PSI
 Job complete, Turn Down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCTS	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	1	MILEAGE	N.C.	N.C.
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1131	325	SKS	7.30	2,372.50
1113	10	SKS	19.84	198.40
1107	3	SKS	40.00	120.00
1126 A	75	SKS	11.85	888.75
1110 A	6	SKS	15.75	94.50
5409 A	1	MILEAGE	100.00	100.00
4161	1	4 1/2 AFU Flat Shoe	130.00	130.00
4129	3	4 1/2	26.00	78.00
4103	1	4 1/2 CEMENT BASKET	120.00	120.00
4404	1	4 1/2 TOP LUBR PLUG	35.00	35.00
Sub Total				4847.15
SALES TAX ESTIMATED				254.34
TOTAL				5101.49

AUTHORIZATION Called by Tim TITLE OWNER DATE 11-11-04