

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32702
Name: Kutter Oil CO, Inc
Address: 303 S High
City/State/Zip: Eureka, KS 67045
Purchaser: MacClaskey
Operator Contact Person: Tim Gulick
Phone: (620) 583-4306
Contractor: Name: C&G Drilling CO, Inc.
License: 32701

Wellsite Geologist: Dean Seebner
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-18-04</u>	<u>11-21-04</u>	<u>11-24-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-23999 -00-00
County: Greenwood
SESE Sec. 36 Twp. 25 S. R. 10 East West
750 feet from S / N (circle one) Line of Section
630 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: May Well #: 16
Field Name: Eureka

Producing Formation: Miss
Elevation: Ground: 1109 Kelly Bushing: 1116

Total Depth: 2033 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 60 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2032
feet depth to 0 GL w/ 300 sx cmt.

Drilling Fluid Management Plan Ait II NCR 7-23-08
(Data must be collected from the Reserve Pit)

Chloride content 0 ppm Fluid volume 400 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Pres. Date: 4-27-05
Subscribed and sworn to before me this 27 day of April
20 05
Notary Public: Loretta Gulick
Date Commission Expires: 2/24/09

LORETTA GULICK
Notary Public - State of Kansas
My Appl. Expires 2/24/09

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name: Kutter Oil CO, Inc Lease Name: May Well #: 16
Sec. 36 Twp. 25 S. R. 10 [X] East [] West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:

[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Miss 1970

Gamma Ray Neutron

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4 1970 to 1974 400 Gal Mud Acid 1970

RECEIVED
APR 29 2005
KCC WICHITA

TUBING RECORD Size 2 3/8 Set At 1960 Packer At Liner Run [] Yes [] No
Date of First, Resumerd Production, SWD or Enhr. 1-1-05 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. N/A Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

United Cementing and Acid Co., Inc.

6420

SERVICE TICKET

ORIGINAL

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 11-19-04

COUNTY Greenwood CITY Eureka

CHARGE TO Kutter Oil Inc.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. May #16 CONTRACTOR C & G Drilling

KIND OF JOB Surface SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. Eureka, East on 54 Hwy, 1/2 North, West Intra 2:15^A OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
355x	Class A 3%cc @5.92		500.09
15x	Calcium Chloride @26.105		207.20
			26.105
RECEIVED			
365x	BULK CHARGE	APR 29 2005	35.28
m+n	BULK TRK. MILES	KCC WICHITA	94.50
	PUMP TRK. MILES		N/C
—	PLUGS		
		.De3D. SALES TAX	22.91
		TOTAL	886.54

T.D. 60ft.

CSG. SET AT 60ft. VOLUME _____

SIZE HOLE 12 1/4"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 8 5/8" 24# New

PLUG DEPTH 49ft.

PKER DEPTH _____

PLUG USED _____

TIME FINISHED 3:45^A

REMARKS: Ran 8 5/8" to 60ft. Brake circulation, mix & pump 355x class A 3%cc, & disp cement to 49ft. & shut in. Cement did circulate in the cellar.

EQUIPMENT USED

NAME Josh Creely P-10
 UNIT NO. _____
James R Thomas #26
 CEMENTER OR TREATER

NAME Jerry Hudson B-3
 UNIT NO. _____
 OWNER'S REP.

CONSOLIDATED OIL WELL SERVICES, INC.
 211.W. 14TH STREET, CHANUTE, KS 66720
 020-431-9210 OR 800-467-8676

TICKET NUMBER 2360
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-21-04	4488	MAY #16				Greenwood
CUSTOMER Kutter Oil			C&G Orlg.			
MAILING ADDRESS 308 S. High			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Eureka	STATE Ks.	ZIP CODE 67045	446	Rick		
			441	Steve		
			439	Alan		

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 2033' CASING SIZE & WEIGHT 5 1/2" - 14#, 14.5#
 CASING DEPTH 2032' DRILL PIPE 6 1/2" 2024' OTHER (Used Pipe)
 SLURRY WEIGHT 12.7, 13.2 SLURRY VOL 84 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 48 3/4 Bbl DISPLACEMENT PSI 850 PSI 1300 Landed Plug RATE 5 BPM
 REMARKS: Safety Meeting: Rig up to 5 1/2" casing, break circulation w/ 10 Bbl fresh water, followed with 4 Bbls. Dye water. Mixed 225 sks. 60/40 Pozmix cement w/ 6% Gel. 1/4" Floccle at 12 7/16 P 1/6 AH. Tail in with 75 sks. Thick Set cement w/ 4" P 1/2 sk of KOL-SEAL at 13 3/16 P 1/6 AH. Shut down - washout pump & lines - Release Plug - Displace Plug with 48 3/4 Bbls water. Final pumping at 850 PSI - Bumped Plug to 1300 PSI - wait 2 minutes. Release Pressure - Float Held - close casing in with 0 PSI. Good cement returns to surface with 13 Bbl slurry. Job complete - Tear down. Note: Rotated Pipe during cementing procedure. Thank you.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	0	MILEAGE	2.35	n/c
1131	225 SKS	60/40 Pozmix cement RECEIVED	7.30	1642.50
1118	12 SKS	Gel 6%	12.40	148.80
1107	2 SKS	Floccle 1/4" P 1/6 SK APR 29 2005	40.00	80.00
1126 A	75 SKS	Thick Set cement KCC WICHITA	11.85	888.75
1110 A	6 SKS	KOL-SEAL 4" P 1/2 SK	15.75	94.50
5407 A	---	Ton Mileage - Bulk Trucks	n/c	60.00
4159	1	5 1/2" AFU Float shoe	168.00	168.00
4130	3	5 1/2" Centralizers	28.00	84.00
4104	1	5 1/2" Cement Basket	130.00	130.00
4406	1	5 1/2" Top Rubber Plug	40.00	40.00
5611	0	5 1/2" Rotating Head	40.00	0
		Sub Total		4046.55
		6.3%	SALES TAX	206.42
			ESTIMATED TOTAL	4252.97

AUTHORIZATION Witnessed by Tim Gulick TITLE OWNER DATE _____