

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32702
Name: Kutter Oil CO, Inc
Address: 303 S High
City/State/Zip: Eureka, KS 67045
Purchaser: MacClaskey
Operator Contact Person: Tim Gulick
Phone: (620) 583-4306
Contractor: Name: C&G Drilling CO, Inc.
License: 32701
Wellsite Geologist: Dean Seebner

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-23-04</u>	<u>11-28-04</u>	<u>12-06-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24000
County: Greenwood
SE-NE-SE-SE Sec. 36 Twp. 25 S. R. 10 East West
700 feet from S N (circle one) Line of Section
165 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: May Well #: 17
Field Name: Eureka
Producing Formation: Miss
Elevation: Ground: 1110 Kelly Bushing: 1117
Total Depth: 1999 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 60 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1998
feet depth to 0 GL w/ 300 sx cmt.

Drilling Fluid Management Plan Air II NCR 7-23-08
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 400 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: _____ Date: 4-27-05
Subscribed and sworn to before me this 27 day of April
20 05
Notary Public: Loretta Gulick
Date Commission Expires: _____

LORETTA GULICK
Notary Public - State of Kansas
My Appt. Expires 2/24/09

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Kutter Oil CO, Inc Lease Name: May Well #: 17
 Sec. 36 Twp. 25 S. R. 10 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Miss 1970
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	60	Class A	35	3% cc
Production	7 7/8	5 1/2	14	1998	Thickset	300	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1970 to 1975.5	400 Gal Mud Acid	
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TUBING RECORD	Size <u>2 3/8</u>	Set At <u>1960</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1-1-05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Production Interval

Other (Specify) _____

United Cementing and Acid Co., Inc.

6430

SERVICE TICKET

ORIGINAL 5770

DATE 11-22-04

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

COUNTY Greenwood CITY _____

CHARGE TO Kutter Oil Inc.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. May #17 CONTRACTOR C&G Drilling

KIND OF JOB Surface SEC. 36 TWP. 25 RNG. 10 E

DIR. TO LOC. Eureka, 1 East, 1 1/2 North, West Tract 7:00 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
355x	Class A @ 5.97		500.00
15x	Calcium Chloride		207.24
			216.65
365x	BULK CHARGE		35.28
	BULK TRK. MILES 1.89		94.94
34.	PUMP TRK. MILES	min. charge	69.79
	PLUGS		
		10.30 SALES TAX	22.91
		TOTAL	996.25

D. 60ft.

SIZE HOLE 12 1/4"

MAX. PRESS. _____

PLUG DEPTH 40ft.

PLUG USED _____

REMARKS: Ran 8 5/8" to 60ft Brake circulation, Mirt pump 355x Class A
1% cc, & disp. cement to 40ft. & shut in cement did circulate
in the cellar

CSG. SET AT _____ VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 8 5/8" 24" New

PKER DEPTH _____

TIME FINISHED 10:15

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NAME

UNIT NO.

EQUIPMENT USED

NAME

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UNIT NO.

Josh Creeley P-10

Josh Pinkerton B-7

James K Thomas #26

CEMENTER OR TREATER

OWNER'S REP.

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2670
 LOCATION Eureka
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
11-28-04	4488	MAY # 17	36	25S	10E	GW																
CUSTOMER <u>Kutter OIL, INC.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>TROY</td> <td></td> <td></td> </tr> <tr> <td>440</td> <td>RANDY</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>JUSTIN</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	TROY			440	RANDY			439	JUSTIN		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	TROY																					
440	RANDY																					
439	JUSTIN																					
MAILING ADDRESS <u>308 S. High</u>																						
CITY <u>EUREKA</u>	STATE <u>Ks</u>	ZIP CODE <u>67045</u>																				

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1999' CASING SIZE & WEIGHT 5 1/2 15.50# used
 CASING DEPTH 1998' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.7 13.2 SLURRY VOL 84 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 48 BBL DISPLACEMENT PSI 900 ~~PSI~~ 1300 Bump Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break Circulation w/ 10 BBL fresh water. Mixed 225 sks 60/40 Pozmix Cement w/ 6% Gel, 1/4" Flocele per/sk @ 12.7 # per/gal. Tail in w/ 75 sks Thick Set Cement w/ 4" Kol Seal per/sk @ 13.2 # per/gal. Shut down. Wash out Pump & Lines. Release Plug. Displace w/ 48 BBL fresh water. FINAL Pumping Pressure 900 psi. Bump Plug to 1300 psi. Wait 2 minutes. Release Pressure Float Held. 6 BBL Cement slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	0	MILEAGE	2.35	0
1131	225 SKS	60/40 Pozmix Cement	7.30	1642.50
1118	12 SKS	Gel 6%	12.40	148.80
1107	2 SKS	Flocele 1/4" per/sk	40.00	80.00
1126-A	75 SKS	Thick Set Cement	11.85	888.75
1110-A	6 SKS	Kol Seal 4" per/sk	15.75	94.50
5407	13.8 TONS	TON Mileage	MIC	60.00
4159	1	5 1/2 AFU Float Shoe	168.00	168.00
4104	1	5 1/2 Cement Basket	130.00	130.00
4406	1	5 1/2 Top Rubber Plug	40.00	40.00
5611	0	5 1/2 Rotating Head	40.00	0
<u>Thank You</u>			Sub total	3962.55
<u>A</u>			SALES TAX 6.3%	201.13
			ESTIMATED TOTAL	4163.68

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AUTHORIZATION Witness By Tim Gulick TITLE OWNER _____ DATE 11-28-04

194323