

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 4567  
Name: D.E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Plain's Marketing, L.P.  
Operator Contact Person: Douglas G. Evans, President  
Phone: (785) 883-4057  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10/28/2004</u>	<u>10/29/2004</u>	<u>10/29/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 091-23,000-00-00  
County: Johnson  
N2 SE NW NE Sec. 1 Twp. 15 S. R. 21  East  West  
4480 feet from S / N (circle one) Line of Section  
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: T.E.A. Well #: 13  
Field Name: Edgerton SW

Producing Formation: Squirrel  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 898.0' Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 22.0' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 850.30'  
feet depth to Top w/ 124 sx cmt.

**Drilling Fluid Management Plan** A17 II NCR 7-23-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
Title: President Date: 1/18/2005

Subscribed and sworn to before me this 27<sup>th</sup> day of April,  
20 05.

Notary Public: Stacy J. Thyer  
Date Commission Expires: \_\_\_\_\_

NOTARY PUBLIC  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-07

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: D.E. Exploration, Inc. Lease Name: T.E.A. Well #: 13  
 Sec. 1 Twp. 15 S. R. 21  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9"	6 5/8"	NA	22.0'	Portland	4	Service Co.
Production	5 5/8"	2 7/8"	NA	850.30'	50/50 Poz	124	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	854.0'-862.0'	2" DML RTG	854.0'-862.0'

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TUBING RECORD		Size 2 7/8"	Set At 850.30'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. NA		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
11/19/04	00193870

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D.E. EXPLORATION  
 DOUG EVANS  
 P.O. BOX 128  
 WELLSVILLE KS 66092

**CONSOLIDATED OIL WELL SERVICES**  
**3667 PAYSHERE CIRCLE**  
**CHICAGO IL 60674**

**TERMS: Net 30 Days**  
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
2335	00478	20	117	11/09/2004	288		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	710.0000	EA	710.00
5406			MILEAGE CHARGE	25.0000	2.3500	EA	58.75
5402			CASING FOOTAGE	867.0000	.0000	EA	.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	225.0000	EA	225.00
5502C			80 VACUUM TRUCK (CEMENT)	3.5000	78.0000	HR	273.00
1238			SILT SUSPENDER SS-630,ESA-90,ESA 41	1.0000	31.5000	GA	31.50
4402			2 1/2" RUBBER PLUG	1.0000	15.0000	EA	15.00
1110A			KOL SEAL (50# BAG)	14.0000	15.7500	SK	220.50
1111			GRANULATED SALT (80#)	358.0000	.2600	LB	93.08
1107			FLO-SEAL (25#)	1.0000	40.0000	SK	40.00
1401			HE 100 POLYMER	1.0000	36.7500	GA	36.75
1118			PREMIUM GEL	5.0000	12.4000	SK	62.00
1124			50/50 POZ CEMENT MIX	127.0000	6.9000	SK	876.30

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**APR 29 2005**  
**KCC WICHITA**

**PAID**  
 03-27-04  
 #4458  
 \$18,499.34

ORIGINAL

GROSS INVOICE	TAX
2641.88	85.99

ORIGINAL INVOICE

PLEASE PAY
2727.87



# CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

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INVOICE DATE	INVOICE NO.
11/02/04	00193819

**RECEIVED**  
**APR 29 2005**  
**KCC WICHITA**

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

**CONSOLIDATED OIL WELL SERVICES**  
**3667 PAYSHERE CIRCLE**  
**CHICAGO IL 60674**

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.			
2355	0309	10	11A-11	11/29/2004	112			
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE	
5401			CEMENT PUMPER	1.0000	710.0000	EA	710.00	
5407			BULK CEMENT DELIVERY/IN BULK DEL	1.0000	225.0000	EA	225.00	
5502C			80 VACUUM TRUCK (CEMENT)	3.5000	78.0000	HR	273.00	
1238			SILT SUSPENDER 55-630, ESA-90, ESA-41	1.0000	31.5000	GA	31.50	
1401			HE 100 POLYMER	1.0000	36.7500	GA	36.75	
1124			50/50 POZ CEMENT MIX	124.0000	6.9000	SK	855.60	
1110			GILSONITE (50#)	14.0000	20.3500	SK	284.90	
1111			GRANULATED SALT (80#)	350.0000	.2600	LB	91.00	
1118			PREMIUM GEL	5.0000	12.4000	SK	62.00	
4402			2 1/2" RUBBER PLUG	1.0000	15.0000	EA	15.00	
5406			MILEAGE CHARGE	25.0000	2.3500	EA	58.75	

**PAID**  
12-21-04  
#4458  
\$18,499.34

GROSS INVOICE 2643.50	TAX 86.10
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ORIGINAL INVOICE

PLEASE PAY 2729.60
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ORIGINAL SOLD TO