

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32639  
Name: CORAL PRODUCTION CORP.  
Address: 1600 STOUT ST, SUITE 1500  
City/State/Zip: DENVER, CO 80202  
Purchaser: WEST WICHITA GAS GATHERING, LLC  
Operator Contact Person: JIM WEBER  
Phone: (303) 623-3573  
Contractor: Name: FORREST ENERGY  
License: 33436  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: PET- EX CO.  
Well Name: #1 CLOUSE  
Original Comp. Date: 3/18/60 Original Total Depth: 4530'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>12/3/04</u>	<u>12/7/04</u>	<u>4/8/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-00115-00-01  
County: KINGMAN  
SW SW SE Sec. 16 Twp. 29 S. R. 8  East  West  
330 feet from S / N (circle one) Line of Section  
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: CLOUSE Well #: 1  
Field Name: WILDCAT

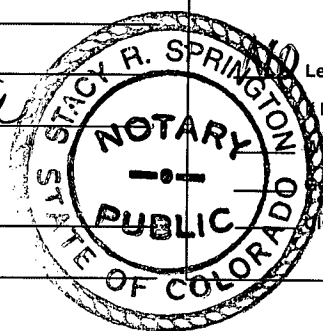
Producing Formation: MISS.  
Elevation: Ground: 1612' Kelly Bushing: 1616'  
Total Depth: 4504' Plug Back Total Depth: 4315  
Amount of Surface Pipe Set and Cemented at 251 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
w/o-1

**Drilling Fluid Management Plan A11 1 NCR 7-23-08**  
(Data must be collected from the Reserve Pit)  
Chloride content 42000 ppm Fluid volume 160 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: CORAL PRODUCTION  
Lease Name: JONES #1 License No.: 32639  
Quarter SE Sec. 23 Twp. 32 S. R. 8  East  West  
County: HARPER Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Weber  
Title: PRESIDENT Date: 4/22/05  
Subscribed and sworn to before me this 25 day of April  
20 05.  
Notary Public: Stack R. Springton  
Date Commission Expires: 2/1/2009



KCC Office Use ONLY

Letter of Confidentiality Received  
Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
Public Distribution

Operator Name: CORAL PRODUCTION CORP. Lease Name: CLOUSE Well #: 1  
 Sec. 16 Twp. 29 S. R. 8  East  West County: KINGMAN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 LKC 3418' -1802  
 MISSISSIPPIAN 4162 -2502

**DUAL RECEIVER CEMENT BOND LOG  
 3600'-4301'**

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7 7/8"	4 1/2"	10.5	4330	AA-2	125	.7% GAS BLOCK
							10% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4130-4134'	500 GAL 10% MIRA	4134'
<b>RECEIVED</b> <b>APR 29 2005</b> <b>KCC WICHITA</b>			

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	4117'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
4/11/05	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		210	150		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



ORIGINAL

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

**Invoice**

<b>Bill to:</b>			1528500	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
Coral Production Corp. 1600 Stout St., Suite 1500 Denver, CO 80202				412011	12/13/04	9039	12/7/04
<p style="text-align: center;"><b>RECEIVED</b>  <b>APR 29 2005</b>  <b>KCC WICHITA</b></p>				<b>Service Description</b>			
				Cement			
				<b>Lease</b>		<b>Well</b>	
				Clouse		1 OWWO	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>		<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
		K. Gordley		Old Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	125	\$15.50	\$1,937.50 (T)
C221	SALT (Fine)	GAL	644	\$0.25	\$161.00 (T)
C243	DEFOAMER	LB	24	\$3.45	\$82.80 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$4.75	\$171.00 (T)
C312	GAS BLOCK	LB	89	\$5.15	\$458.35 (T)
C321	GILSONITE	LB	625	\$0.60	\$375.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.65	\$146.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.15	\$86.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	262	\$1.60	\$419.20 (T)
E107	CEMENT SERVICE CHARGE	SK	140	\$1.50	\$210.00 (T)
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00 (T)
D203	60/40 POZ (COMMON)	SK	15	\$9.09	\$136.35 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$42.00	\$84.00 (T)
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	6	\$210.00	\$1,260.00 (T)

**Sub Total:** \$8,648.15

**Discount:** \$2,162.04

**Discount Sub Total:** \$6,486.11

**Kingman County & State Tax Rate: 5.30% Taxes:** \$343.76

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL

TREATMENT REPORT



Customer ID \_\_\_\_\_ Date \_\_\_\_\_  
 Customer **CORAL PROD.**  
 Lease **CLOUSE OWNED** Lease No. **12-7-04** Well # **1**  
 Station **PRATT, KS** Casing **4 1/2** Depth **4330** County **KENNICOTT** State **KS**  
 Field Order # **4039** Type Job **LONG STRING - DW** Formation \_\_\_\_\_ Legal Description **16-29-8**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>4 1/2</b>	Tubing Size	Shots/Ft	<b>1.510 ppd</b>	Acid	<b>125 AA2</b>	RATE	PRESS	ISIP
Depth <b>4330</b>	Depth	From	<b>To 1.44</b>	Pack-Prod	<b>10% SAA</b>	Max		5 Min.
Volume	Volume	From	<b>To 6.2</b>	Pack 2	<b>10% DEFORMER</b>	Min		10 Min.
Max Press	Max Press	From	To	Frac	<b>3/10% CER</b>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Frac	<b>3/4% GAS BLOK</b>	HHP Used		Annulus Pressure
Tug Depth <b>4315</b>	Packer Depth	From	To	Flush	<b>5% GIBSONITE</b>	Gas Volume		Total Load

Customer Representative **JOE** Station Manager **ALVIN** Treater **CORNLEY**  
 Service Units: 120 27 47 72

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
900					ON LOCATION 12/7/04
300					RECEIVED APR 29 2005 KCC WICHITA
45					RUN 4330' 4 1/2" CASING GUIDE SHOE, DWSEBY FLOW CENT. - 1-3-5-7-9
20	300		5	6	DROP BALL - BREAK CORE
	300		12	6	PUMP 5 bbl H <sub>2</sub> O
	300		5	6	PUMP 12 bbl MUD FLUSH
	200		32	6	PUMP 5 bbl H <sub>2</sub> O
	0		0	7	MIX 125 SK. AA2 CEMENT
	200		48	7	STOP - WASH LINE - DROP PLUG
	600		62	4	STARTS DDP - 2% HCL H <sub>2</sub> O
0	1000		68 1/2	4	LEFT CEMENT
					SLOW RATE
					PLUG DOWN - HOLD
					PLUG RAT HOLE - 15 SK 6 9/16" PZ

JOB COMPLETE  
 THANKS - KEVIN