

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32639
 Name: CORAL PRODUCTION CORP.
 Address: 1600 STOUT ST, SUITE 1500
 City/State/Zip: DENVER, CO 80202
 Purchaser: WEST WICHITA GAS GATHERING, LLC
 Operator Contact Person: JIM WEBER
 Phone: (303) 623-3573
 Contractor: Name: FORREST ENERGY
 License: 33436
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: I W SEIGLE
 Well Name: #1 MCKENNA
 Original Comp. Date: 5/13/60 Original Total Depth: 4538'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/5/04</u>	<u>11/8/04</u>	<u>1/28/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-00139-00-01
 County: KINGMAN
SE - SE - SE Sec. 33 Twp. 28 S. R. 8 East West
330 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: WALTERS Well #: 1
 Field Name: GARLISCH, SW
 Producing Formation: MISS.
 Elevation: Ground: 1667 Kelly Bushing: 1672
 Total Depth: 4278' Plug Back Total Depth: 4270'
 Amount of Surface Pipe Set and Cemented at 225 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
W0-1
Drilling Fluid Management Plan Ait 1 NCR 7-23-08
 (Data must be collected from the Reserve Pit)
 Chloride content 15000 ppm Fluid volume 260 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: MESSENGER PETROLEUM
 Lease Name: NICHOLAS #1 License No.: 4706
 Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
 County: KINGMAN Docket No.: D-27434

RECEIVED

APR 28 2005

KCC WICHITA

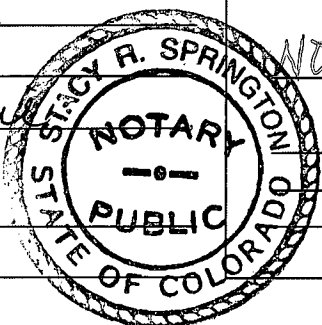
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: PRESIDENT Date: 4/25/05

Subscribed and sworn to before me this 25 day of April
 2005.

Notary Public: [Signature]
 Date Commission Expires: 2/1/2009



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ORIGINAL

Side Two

Operator Name: CORAL PRODUCTION CORP. Lease Name: WALTERS Well #: 1
 Sec. 33 Twp. 28 S. R. 8 East West County: KINGMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL RECEIVER CEMENT BOND LOG 3450'-4277'; GR NEUTRON CCL 3450'-4277'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>LKC</td> <td>3452'</td> <td>-1780</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4162</td> <td>-2502</td> </tr> </table>	Name	Top	Datum	LKC	3452'	-1780	MISSISSIPPIAN	4162	-2502
Name	Top	Datum								
LKC	3452'	-1780								
MISSISSIPPIAN	4162	-2502								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7 7/8"	4 1/2"	10.5	4270	ASC	150	.7% GAS BLOCK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4138-4142'	500 GAL 10% HCL	4142'
RECEIVED		FRAC: 500 GAL HCL, 11000 GAL PROFRAC	
APR 28 2005		9000 LB 20/40 SD, 2000 LB 112/20 RESIN SD	4142'
KCC WICHITA			

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>4086'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. WAIT ON PIPELINE			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		400	480		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ORIGINAL

ALLIED CEMENTING CO., INC. 18050

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medford

DATE <u>11-11-04</u>	SEC. <u>33</u>	TWP. <u>28</u>	RANGE <u>8W</u>	CALLED OUT <u>7:00 Am</u>	ON LOCATION <u>10:00 Am</u>	JOB START <u>11:50 Am</u>	JOB FINISH <u>12:45 Am</u>
LEASE <u>Walta</u>	WELL # <u>1</u>	LOCATION <u>Sping N to stop sign 10</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>in winter</u>					

CONTRACTOR Forest #7

TYPE OF JOB Zone string

HOLE SIZE 7 7/8 T.D. 4270

CASING SIZE 4 1/2 DEPTH 4270

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1000 MINIMUM 200

MEAS. LINE _____ SHOE JOINT 15 ft

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 69 2 1/2 KIL water

OWNER Coral Production

CEMENT

AMOUNT ORDERED 150 of 60/40 #, 150 of

Asc. 5" Kolbeud + 72 gal block

9 gal clasp + 500 gal misc clasp

COMMON	<u>9</u>	<u>A</u>	@	<u>7.85</u>	<u>70.65</u>
POZMIX	<u>6</u>		@	<u>4.10</u>	<u>24.60</u>
GEL	<u>1</u>		@	<u>11.00</u>	<u>11.00</u>
CHLORIDE			@		
ASC	<u>150</u>		@	<u>9.80</u>	<u>1470.00</u>
Mud Clean	<u>500 gal</u>		@	<u>1.00</u>	<u>500.00</u>
Gas Block	<u>99 #</u>		@	<u>7.00</u>	<u>693.00</u>
Clas Pro	<u>9 gal</u>		@	<u>22.90</u>	<u>206.10</u>
Kol Seal	<u>750 #</u>		@	<u>.50</u>	<u>375.00</u>

EQUIPMENT

PUMP TRUCK # 352 CEMENTER [Signature]

BULK TRUCK # 364 HELPER [Signature]

BULK TRUCK # _____ DRIVER Jerry

BULK TRUCK # _____ DRIVER _____

RECEIVED
APR 28 2005

HANDLING	<u>207</u>	@	<u>1.35</u>	<u>279.45</u>
MILEAGE	<u>35 x 207 x .05</u>			<u>362.25</u>
TOTAL				<u>3992.05</u>

REMARKS:

KCC WICHITA

pipe on bottom break circulation
pump flush + plug rat hole +
pump 150 of cement shut down
work pump + liner, start displacement
pump 69 bbls Kil water + 300 psi
float held

SERVICE

DEPTH OF JOB	<u>4270</u>			
PUMP TRUCK CHARGE				<u>1245.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>4.00</u>	<u>140.00</u>

CHARGE TO: Coral Prod

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1385.00

PLUG & FLOAT EQUIPMENT

MANIFOLD	@		
<u>1-1/2" grade shoe</u>	@	<u>125.00</u>	<u>125.00</u>
<u>1-4/8" AFU and out</u>	@	<u>210.00</u>	<u>210.00</u>
<u>5-4/8" Centralysne</u>	@	<u>45.00</u>	<u>225.00</u>
<u>1-4/8" Rubber plug</u>	@	<u>48.00</u>	<u>48.00</u>

TOTAL 608.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE [Signature]

DISCOUNT [Signature] IF PAID IN 30 DAYS

SIGNATURE [Signature]

Thank you!

ANY APPLICABLE TAX PRINTED NAME
WILL BE CHARGED
UPON INVOICING