

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31337
Name: Wildcat Oil & Gas, LLC
Address: 10286 SW 170th Ave.
City/State/Zip: Nashville, KS 67112
Purchaser: Oneok (Gas) - Barr Energy, LLC (Oil)
Operator Contact Person: Joan Adelhardt
Phone: (620) 246-5212
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: Timothy G. Pierce

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/27/05</u>	<u>02/08/05</u>	<u>03/23/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21934-00-00 ORIGINAL
County: Kingman
SW NW NE Sec. 20 Twp. 30 S. R. 6 East West
990 feet from S / (circle one) Line of Section
2310 feet from (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Huey Well #: 2
Field Name: Reida
Producing Formation: Mississippi
Elevation: Ground: 1425' Kelly Bushing: 1430'
Total Depth: 4235' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 228 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait 1 nec 7-23-08
(Data must be collected from the Reserve Pit)
Chloride content 30,000 ppm Fluid volume 2,000 bbls
Dewatering method used Hauled off
Location of fluid disposal if hauled offsite:
Operator Name: Wildcat Oil & Gas, LLC
Lease Name: Dickson #2 SWD License No.: 31337
Quarter SW Sec. 8 Twp. 31 S. R. 8 East West
County: Harper Docket No.: E-05673

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joan Adelhardt
Title: Secretary/Treasurer Date: 04/25/05
Subscribed and sworn to before me this 25 day of April,
20 05.
Notary Public: Mark Louchee
Date Commission Expires: 11-1-08

MARK LOUCHEE
NOTARY PUBLIC
STATE OF KANSAS
11-1-08

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Wildcat Oil & Gas, LLC Lease Name: Huey Well #: 2
 Sec. 20 Twp. 30 S. R. 6 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic Cement Bond Log; Dual Induction Log; Dual Compensated Porosity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3023</td> <td>-1593</td> </tr> <tr> <td>Lansing</td> <td>3276</td> <td>-1846</td> </tr> <tr> <td>Stark Shale</td> <td>3678</td> <td>-2248</td> </tr> <tr> <td>Cherokee Shale</td> <td>3944</td> <td>-2514</td> </tr> <tr> <td>Mississippi</td> <td>4103</td> <td>-2673</td> </tr> </table>	Name	Top	Datum	Heebner	3023	-1593	Lansing	3276	-1846	Stark Shale	3678	-2248	Cherokee Shale	3944	-2514	Mississippi	4103	-2673
Name	Top	Datum																	
Heebner	3023	-1593																	
Lansing	3276	-1846																	
Stark Shale	3678	-2248																	
Cherokee Shale	3944	-2514																	
Mississippi	4103	-2673																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		228'	60/40 Poz	200	2-2% CC+AMM Chloride
Production	7-7/8"	5-1/2"		4230'	ASC	125	5# Koseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4103' - 4115'	10% MCA - 500 gallon	
		RECEIVED APR 27 2005 KCC WICHITA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	4143'	N/A		
Date of First, Resumerd Production, SWD or Enhr. 03/23/05			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	7	40	60		32	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

 * I N V O I C E *

Invoice Number: 096394

Invoice Date: 03/31/05

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KCC WICHITA

Sold WildCat Oil & Gas
 To: 10286 SW 170th Ave.
 Nashville, KS
 67112

Cust I.D.....: WildOG
 P.O. Number...: Huey #1
 P.O. Date.....: 03/31/05

Due Date..: 04/30/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common "C"	125.00	SKS	11.4500	1431.25	T
Chloride	3.00	SKS	36.0000	108.00	T
Handling	128.00	SKS	1.5000	192.00	T
Mileage (45)	45.00	MILE	7.0400	316.80	T
128 sks @\$.05.5 per sk per mi					
Squeeze	1.00	JOB	1260.0000	1260.00	T
Mileage pmp trk	45.00	MILE	4.5000	202.50	T
Manifold	1.00	EACH	75.0000	75.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 358.55
 ONLY if paid within 30 days from Invoice Date

Subtotal:	3585.55
Tax.....:	190.03
Payments:	0.00
Total....:	3775.58

ALLIED CEMENTING CO., INC. 20476

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: ML

ORIGINAL

DATE <u>3-29-05</u>	SEC. <u>20</u>	TWP. <u>30S</u>	RANGE <u>8W</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>1:50 PM</u>
LEASE <u>Huey</u>	WELL # <u>1</u>	LOCATION <u>Rago Ks. 2S. 5E.</u>	COUNTY <u>Kingman</u>		STATE <u>Ks.</u>		

OLD OR NEW (Circle one)

CONTRACTOR <u>Shawnee w/s</u>	OWNER <u>Wildcat Oil + Gas</u>
TYPE OF JOB <u>Squeeze</u>	CEMENT
HOLE SIZE _____ T.D. _____	AMOUNT ORDERED _____
CASING SIZE <u>4 1/2</u> DEPTH _____	<u>75 sx C + 3Kcc</u>
TUBING SIZE <u>2 7/8</u> DEPTH <u>3400'</u>	<u>50 sx C Neat</u>
DRILL PIPE _____ DEPTH _____	COMMON <u>125 sx C @ 11.45 1431.25</u>
TOOL _____ DEPTH _____	POZMIX _____ @ _____
PRES. MAX <u>1500</u> MINIMUM _____	GEL _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	CHLORIDE <u>3 sx @ 36.00 108.00</u>
CEMENT LEFT IN CSG. _____	ASC _____ @ _____
PERFS. <u>3573'</u>	
DISPLACEMENT <u>1/2 Bbls</u>	

EQUIPMENT

PUMP TRUCK # <u>343</u>	CEMENTER <u>Carl O. Perry 2</u>
BULK TRUCK # <u>353</u>	HELPER <u>Dennis C.</u>
BULK TRUCK # _____	DRIVER <u>Denny S.</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

Pack 3400' test - 3573'
Load annular to 500 psi. take in
late 26 BPM 800 psi. mix 75 sx C + 3Kcc
+ 50 sx C neat wash pump + liner
Dis 1/2 Bbls + squeeze to 500 psi.
Reverse out longway w/ 60 Bbls.
pull 5 joint + 70 + 50 Bbls to 1000 psi
(squeeze 50 sx C + 3Kcc out ports)

CHARGE TO: Wildcat Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

SIGNATURE [Signature]

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KCC WICHITA

HANDLING <u>128</u>	@ <u>150</u>	<u>192.00</u>
MILEAGE <u>128 x 45 x .055</u>		<u>316.80</u>
		TOTAL <u>2048.00</u>

SERVICE

DEPTH OF JOB <u>3573'</u>		
PUMP TRUCK CHARGE		<u>1260.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>45</u>	@ <u>4.50</u>	<u>202.50</u>
MANIFOLD	@	
	@	
	@	
		TOTAL <u>1462.50</u>

PLUG & FLOAT EQUIPMENT

<u>Squeeze Manifold</u>	@ <u>75.00</u>	<u>75.00</u>
<u>RENTAL</u>	@	
	@	
	@	
	@	
		TOTAL <u>75.00</u>

TAX _____

TOTAL CHARGE [scribble]

DISCOUNT _____ IF PAID IN 30 DAYS

GARY ADAMHART
PRINTED NAME

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

 * ORIGINAL *
 * INVOICE *

Invoice Number: 096356

Invoice Date: 03/29/05

Sold WildCat Oil & Gas
 To: 10286 SW 170th Ave.
 Nashville, KS
 67112

Cust I.D.: WildOG
 P.O. Number: Huey #1
 P.O. Date: 03/29/05

Due Date: 04/28/05
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	100.00	SKS	8.3000	830.00	T
Chloride	4.00	SKS	36.0000	144.00	T
Handling	104.00	SKS	1.5000	156.00	T
Mileage (45)	45.00	MILE	5.7200	257.40	T
104 sks @\$.05.5 per sk per mi.					
Squeeze	1.00	JOB	1260.0000	1260.00	T
Mileage pmp trk	45.00	MILE	4.5000	202.50	T
Manifold	1.00	EACH	75.0000	75.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 292.49
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2924.90
Tax.....:	155.02
Payments:	0.00
Total....:	3079.92

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 APR 27 2005
 KCC WICHITA

ALLIED CEMENTING CO., INC.

18210

ORIGINAL

COMMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks.

DATE <u>3-25-05</u>	SEC. <u>20</u>	TWP. <u>30S</u>	RANGE <u>6W</u>	CALLED OUT <u>9:00A.m.</u>	ON LOCATION <u>12:00P.m.</u>	JOB START <u>2:30P.m.</u>	JOB FINISH <u>4:00P.m.</u>
LEASE <u>Huey</u>	WELL # <u>1</u>	LOCATION <u>Rago 2S-5E-1/2S-W1S</u>			COUNTY <u>Kingman</u>	STATE <u>Ks.</u>	
<input type="checkbox"/> OLDOR NEW (Circle one)							

CONTRACTOR Shawnee Well Service OWNER wildcat oil + GAS
 TYPE OF JOB Perf. Squeeze
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4 1/2 x 10.5 DEPTH _____
 TUBING SIZE 2 3/8 x 4.70 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Retainer DEPTH 3623'
 PRES. MAX 850 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 13 1/2 Bbls Fresh H₂O

CEMENT AMOUNT ORDERED 100sx CLASS A + 3%cc

COMMON	<u>100 A</u>	@	<u>8.30</u>	<u>830.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>4</u>	@	<u>36.00</u>	<u>144.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>104</u>	@	<u>1.50</u>	<u>156.00</u>
MILEAGE	<u>45 x 104 x .055</u>			<u>257.40</u>
TOTAL				<u>1387.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling
 # 360-302 HELPER Dwayne West
 BULK TRUCK
 # 364 DRIVER Jerry C.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
Perfs. 3628-70 Retainer set
3623' load Annulus, Inj Rate
1/2 Bpme 400RSI Cement w/ 100sx
CLASS A + 3%cc WASH out Pump
lines. Displace 13 1/2 Bbls. Reverse
out 1/2 Bbl Cement Intubing.
Polled tubing

SERVICE

DEPTH OF JOB	<u>3670'</u>
PUMP TRUCK CHARGE	<u>1260.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>45</u> @ <u>4.50</u> <u>202.50</u>
	@ _____
	@ _____
	@ _____

RECEIVED

APR 27 2005

KCC WICHITA

TOTAL 1462.50

CHARGE TO: wildcat oil + GAS
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD	<u>1</u>	@	<u>25.00</u>	<u>75.00</u>
		@		
		@		
		@		
		@		
TOTAL				<u>75.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

TAX _____
 TOTAL CHARGE ~~1462.50~~
 DISCOUNT ~~1462.50~~ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Gary Adelhardt
 PRINTED NAME