

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3869
Name: Imperial Oil Properties, Inc.
Address: 200 E. First Street - Suite 413
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Robert L. Williams Jr.
Phone: (316) 265-6977
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: CHARLES SCHMIDT-ENGINEER
Designate Type of Completion:
____ New Well Re-Entry _____ Workover
____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
____ Gas _____ ENHR _____ SIGW
____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Bonneville Fuels Corp.
Well Name: Dale Acres #1
Original Comp. Date: 7/23/96 Original Total Depth: 6200'
____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
____ Plug Back _____ 5390' _____ Plug Back Total Depth
____ Commingled _____ Docket No. _____
____ Dual Completion _____ Docket No. _____
____ Other (SWD or Enhr.?) _____ Docket No. _____
03-02-05 03-03-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-20912-00-01
County: Comanche County, Kansas
NE SE - - - - Sec. 13 Twp. 33 S. R. 18 East West
1900 feet from S / N (circle one) Line of Section
1900 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dale "B" Well #: 13-1
Field Name: Annamae
Producing Formation: MISSISSIPPI
Elevation: Ground: 1902' Kelly Bushing: 1915'
Total Depth: 5390' Plug Back Total Depth: _____
Amount of Surface Pipe existing ~~Surface Cemented~~ at 733' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
WO-1
Drilling Fluid Management Plan PA A NCR 7-23-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used NO FLUID
Location of fluid disposal if hauled offsite: **RECEIVED**
Operator Name: _____ **APR 26 2005**
Lease Name: _____ License No.: **KCC WICHITA**
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert L. Williams Jr.
Title: GEOLOGIST-AGENT Date: 4/25/2005
Subscribed and sworn to before me this 25 day of APRIL,
~~XX~~ 2005
Notary Public: Patricia S. Armstrong

Date Commission Expires: PATRICIA S. ARMSTRONG
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 1-9-2008

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Imperial Oil Properties, Inc. Lease Name: Dale "B" OWWO Well #: 13-1
 Sec. 13 Twp. 13 S. R. 18 East West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| <p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: COMPENSATED NEUTRON, GAMMA RAY, MINILOG DUAL INDUCTION</p> <p style="text-align: center;">RUN BY: BONNEVILLE FUELS</p> | <p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>HEEBNER</td> <td>4216</td> <td>-2301</td> </tr> <tr> <td>BROWN LIME</td> <td>4400</td> <td>-2485</td> </tr> <tr> <td>LANSING</td> <td>4418</td> <td>-2503</td> </tr> <tr> <td>BASE K.C.</td> <td>4859</td> <td>-2944</td> </tr> <tr> <td>MARMATON</td> <td>4914</td> <td>-2999</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>5047</td> <td>-3132</td> </tr> <tr> <td>MISSISSIPPI</td> <td>5110</td> <td>-3195</td> </tr> </tbody> </table> | Name | Top | Datum | HEEBNER | 4216 | -2301 | BROWN LIME | 4400 | -2485 | LANSING | 4418 | -2503 | BASE K.C. | 4859 | -2944 | MARMATON | 4914 | -2999 | CHEROKEE SHALE | 5047 | -3132 | MISSISSIPPI | 5110 | -3195 |
|--|--|-------|-----|-------|---------|------|-------|------------|------|-------|---------|------|-------|-----------|------|-------|----------|------|-------|----------------|------|-------|-------------|------|-------|
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| HEEBNER | 4216 | -2301 | | | | | | | | | | | | | | | | | | | | | | | |
| BROWN LIME | 4400 | -2485 | | | | | | | | | | | | | | | | | | | | | | | |
| LANSING | 4418 | -2503 | | | | | | | | | | | | | | | | | | | | | | | |
| BASE K.C. | 4859 | -2944 | | | | | | | | | | | | | | | | | | | | | | | |
| MARMATON | 4914 | -2999 | | | | | | | | | | | | | | | | | | | | | | | |
| CHEROKEE SHALE | 5047 | -3132 | | | | | | | | | | | | | | | | | | | | | | | |
| MISSISSIPPI | 5110 | -3195 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| existing Surface | | 8-5/8" | | 733' | | | |
| Production | 7-7/8" | 5-1/2" | 15.5# | 5370' | AA2 | 160 | 10% salt 2% gel |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|---------|
| 3 spf | 5114-5123 | 500 gal 15% MCA | 5114-23 |
| 3 spf | 5143-5146 | 250 gal 15% MCA | 5143-46 |
| 3 spf | 5156-5165 | 500 gal 15% MCA | 5156-65 |

| | | | | |
|---|-----------------------|--|-------------------------------|---|
| TUBING RECORD | Size 2 3/8" | Set At 5067.05 | Packer At -- | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours 550mc f | Oil Bbls. | Gas Mcl 550 | Water Bbls. 39 bbls | Gas-Oil Ratio N/A |
| | | Gravity N/A | | |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, SumitACO-18.) Other (Specify)



TREATMENT REPORT

ORIGINAL

3-3-05

| | |
|------------------------------|-------------|
| Customer ID | Date |
| Customer) INTERMID OIL PROP. | |
| Lease DALE 'B' | Lease No. |
| | Well # 13-1 |

| | | | | | |
|--------------------|------------------|--------------|------------|-----------------|----------|
| Field Order # 9641 | Station PLATTIN. | Casing 5 1/2 | Depth 5373 | County COMANCHE | State KS |
|--------------------|------------------|--------------|------------|-----------------|----------|

| | | |
|------------------------|---------------------|----------------------------|
| Type Job LOWCSTRUNG-OW | Formation TD-56200' | Legal Description 13-33-18 |
|------------------------|---------------------|----------------------------|

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|------------------|--------------|------------------|----|------------|--|------------------|-------|------------------|
| Casing Size 5373 | Tubing Size | Shots/Ft | | Acid | | RATE | PRESS | ISIP |
| Depth 5 1/2 | Depth | From | To | Pre Pad | | Max | | 5 Min. |
| Volume | Volume | From | To | Pad | | Min | | 10 Min. |
| Max Press | Max Press | From | To | Frac | | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush | | Gas Volume | | Total Load |

| | | |
|-------------------------------|-----------------------|----------------|
| Customer Representative CHUCK | Station Manager MATTY | Treater GORDON |
|-------------------------------|-----------------------|----------------|

| | | | | | | | | |
|---------------|-----|----|----|----|--|--|--|--|
| Service Units | 120 | 81 | 72 | 20 | | | | |
|---------------|-----|----|----|----|--|--|--|--|

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|-------|---|
| 1300 | | | | | ON LOCATION |
| | | | | | RUN 5373 5 1/2 CSG. |
| | | | | | PACKER SHOULDER BATTLE |
| | | | | | CEMT-3-4-6-7-10' DOWN 8-10- |
| | | | | | 14-15-18-19 BUCKET - #4 |
| | | | | | CASING AT 5373 - CIRC & RECIPT |
| | | | | | DROP BALL TO SET PKR SHOULDER |
| | | | | | SET PKR SHOULDER |
| 1615 | 800 | | 18 | 5 | RUN 18 bbl 1100 FLUSH |
| | 800 | | 5 | 5 | RUN 5 bbl H2O |
| | 600 | | 43 | 5 | MIX 160 SK. HAZ 2% GEL |
| | | | | | 1/4% DEFOM, 8/10% FLH-322, 10% SPT, 3/4% GIBS BUCK 5% GIBS SQUETE |
| | | | | | STOP - WASH LINE - DROP PLUG |
| | 0 | | 0 | 6 1/2 | START DISP. W/ 2% KOL H2O |
| | 800 | | 100 | 6 1/2 | LEFT CONVENT |
| | 900 | | 120 | 4 | SLOW RATE |
| 1700 | 1500 | | 126.8 | 4 | PLUG DOWN - (H2O) |
| | | | | | RUN RIL 4 HLL |
| 1730 | | | | | TOB COMPLETED THANKS - KERRY |

RECEIVED
APR 26 2005
KCC WICHITA