

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OR.

RECEIVED

APR 20 2005

KCC WICHITA

Operator: License # 7786
Name: Ken L Cody
Address: 1125 Rd 27
City/State/Zip: Longton Ks 67352
Purchaser: Plains Liquid Transport
Operator Contact Person: Ken L Cody
Phone: (620) 642-6123
Contractor: Name: McPherson Dilling Co
License: 5495
Wellsite Geologist: Ken L Cody

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

12-27-04 12-31-04 3-8-05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 049-22410-00-00

County: Elk

NE -NW- NW Sec. 8 Twp. 30 S. R. 13 East West

4950 feet from N (circle one) Line of Section

4180 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Moore Well #: #4

Field Name: Schade

Producing Formation: Cattleman

Elevation: Ground: 988 Kelly Bushing: _____

Total Depth: 1587 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1585

feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan Alt II NCR 7-23-08

(Data must be collected from the Reserve Pit)

Chloride content fresh water ppm Fluid volume 200 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ken L. Cody

Title: operator Date: Apr. 19, 05

Subscribed and sworn to before me this 19 day of April

20 05
Notary Public: Janet Hadlock

Date Commission Expires: 4-8-06

KCC Office Use ONLY

NO Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

A. JANET HADLOCK
Notary Public - State of Kansas
My Appt. Expires 4-19-05

X

Painterhood Oil Co

Operator Name: Ken L Cody Lease Name: Moore Well #: 4
 Sec. 8 Twp. 30 S. R. 13 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Big Salt Sand	444	+544
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Layton Sand	662	+326
List All E. Logs Run:	→ sent to geological library	KC Lime	712	+276
Induction		Lenapah Lime	1018	-30
Compensated Dual Density		Altamont Lime	1058	-70
Radioactive		Pawnee Lime	1166	-178
Bond		Oswego Lime	1228	-240
		Cattleman Sand	1408	-420
		Burgess Sand	1550	-562
		Mississippi	1587	-599 TD

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.75	8.625		40'	Portland	15	none
Production	6.75	4.5	10.5	1585	60/40	140	4% gel 1/4 Flocele
					Thick Set	60	1/4 Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	1574 to 1577	150 Gal HCL	1574 1577
	Bridge Plug 1512'	441 BL	1512 plug
3	1414-1421	350 Gal HCL- clear frac gel 22,500 16-30 sand	1414

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>1390</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>4-6-05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>4</u>	Gas Mcf <u>4</u>	Water Bbls. <u>15</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3160
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-3-05		Moore # 4	8	30S	13E	ELK
CUSTOMER Painterhood Oil Co.			TRUCK #			
MAILING ADDRESS 1125 Rd 27			DRIVER			
CITY Longton			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 67352			TRUCK #			
			DRIVER			

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1587 CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 1585' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* - 13.5* SLURRY VOL 52 BBL WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.25 BBL DISPLACEMENT PSI 800 ~~MAX~~ PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 10 BBL fresh water. Mixed 140 SKS 60/40 Pozmix Cement w/ 4% Gel, 1/4 # Flocele Per/sk @ 13.2* Per/gal. Tail in w/ 60 SKS Thick Set Cement w/ 1/4 # Flocele Per/sk @ 13.5* Per/gal. Wash out Pump & Lines. Release Plug. Displace w/ 25.25 BBL fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1300 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 5 BBL Slurry. Good Circulation at ALL times while Cementing.

PAID on Location w/ Discount CK # 1051 3592.66

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	40	MILEAGE	2.35	94.00
1131	140 SKS	60/40 Pozmix Cement	7.30	1022.00
1118	5 SKS	Gel 4%	12.40	62.00
1107	1 1/2 SKS	Flocele 1/4 # Per/sk	40.00	60.00
1126 A	60 SKS	Thick Set Cement (TAIL IN Cement)	11.85	711.00
1107	1/2 SK	Flocele 1/4 # Per/sk	40.00	20.00
5407 A	9.32 TONS	40 miles	.85	316.88
5501 C	2 HRS	TRANSPORT	84.00	168.00
1123	5670 gals	City water	11.50 ^{Per 1000}	65.21
4404	1	4 1/2 Top Rubber Plug	35.00	35.00
4103	1	4 1/2 Cement Basket	120.00	120.00
4129	1	4 1/2 x 6 3/4 Centralizer	26.00	26.00
4156	1	4 1/2 Flapper Valve Float shoe	115.00	115.00
			Subtotal	3525.09
			SALES TAX	140.88
			ESTIMATED TOTAL	3665.97

THANK YOU 6.3%

PAID on site 3592.66

AUTHORIZATION Kevin McCoy TITLE _____ DATE _____