

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33066
 Name: Prairie Methane Gas Producers LLC
 Address: PO Box 117
 City/State/Zip: Bartlesville Oklahoma 74005
 Purchaser: _____
 Operator Contact Person: David L. Greene
 Phone: (918) 335-3855 918-440-5799
 Contractor: Name: Blue Ribbon Drilling LLC
 License: 33081
 Wellsite Geologist: John Rountree
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 8-13-2002 8-16-2002 8-16-02
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

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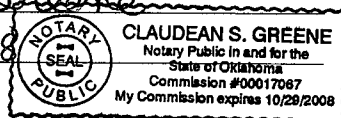
API No. 15 - 019-26574-00-00
 County: Chautauqua
 _____ SW NW Sec. 35 Twp. 34 S. R. 12 East West
3300 feet from S N (circle one) Line of Section
600 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bowman-Fish Well #: 35-1A
 Field Name: Niotaze
 Producing Formation: Mississippi Chat
 Elevation: Ground: 870 Kelly Bushing: NA
 Total Depth: 2118 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 860.75' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait 1 NCR 7-23-08
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume Air Drilled bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: _____ Date: 4-19-05
 Subscribed and sworn to before me this 19th day of April,
2005.
 Notary Public: Claudean D. Greene
 Date Commission Expires: 10/29/2008



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ND Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Prairie Methane Gas Producers LLC Lease Name: Bowman-Fish Well #: 35-1A
 Sec. 35 Twp. 34 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction & Compensated Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego Limestone</td> <td>1268</td> <td>-398</td> </tr> <tr> <td>Mississippi Chat</td> <td>1722</td> <td>-852</td> </tr> <tr> <td>Mississippi Limestone</td> <td>1812</td> <td>-942</td> </tr> <tr> <td>Arbuckle Group</td> <td>2051</td> <td>-1181</td> </tr> </table>	Name	Top	Datum	Oswego Limestone	1268	-398	Mississippi Chat	1722	-852	Mississippi Limestone	1812	-942	Arbuckle Group	2051	-1181
Name	Top	Datum														
Oswego Limestone	1268	-398														
Mississippi Chat	1722	-852														
Mississippi Limestone	1812	-942														
Arbuckle Group	2051	-1181														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	25	860.75	Class A OWC	240	
Production	7.875	5.5	17	2117	Arkoma Lite	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
four (4)	1723-1726	500 gallons of 15% HCl 3700 # of 20/40 sand and 6300# of 12/20 sand 520 Bbls	
		2% KCl water	

TUBING RECORD	Size 2 3/8	Set At 1730	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED APR 25 2005 KCC WICHITA
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. Trace	Gas Mcf 35	Water Bbls. 275	Gas-Oil Ratio NA	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

BLUE RIBBON DRILLING

PO Box 279
Dewey, OK 74029
918-534-2322

Company: Bratco Operating, Inc.
Farm: Bowman Fish Well No. 35-1A
Section 35 Township 34N Range 12E
County: Chautauqua, OK

ORIGINAL

Contractor: Blue Ribbon Drilling
Casing: 860' 9" Size: 8 5/8"
Sacks:
Com.: 08-13-02 Comp.: 08-16-02

TOP	BOTTOM	FORMATION
0	1	Topsoil & clay, mixed
1	5	Clay
5	25	Yellowish red sandstone
25	31	Gray silty shale
31	45	Yellow sand
45	49	Gray silty shale
49	75	White sand (small amount water)
75	94	Gray sandy shale w/lime strks
94	197	Medium gray shale w/lime strks
197	210	Medium gray sandy shale w/lime strks
210	214	Sand & shale, laminated
214	215	Hard, limey sand
215	219	Sand & shale, laminated
219	230	Medium gray sandy shale w/lime strks
230	256	Medium gray shale w/lime strks
256	273	Dark gray shale w/lime strks
273	275	Lime & gray shale, mixed
275	277	Lime
277	350	Medium gray shale w/lime strks
350	398	Dark gray shale w/lime strks
398	425	Medium gray shale w/lime strls
425	432	Gray sandy shale w/lime strks
432	472	Sand & gray shale, laminated
472	479	Dark gray shale w/lime strks
479	483	Medium gray shale w/lime strks
483	487	Shale & lime, mixed
487	490	Lime w/shale strks
490	507	Medium gray shale w/lime strks
507	514	Sand w/shale strks
514	557	Sand (increased water 514')
557	578	Sand w/shale & lime strks (coal 575-585)
578	590	Gray shale w/lime strks

TOP	BOTTOM	FORMATION
590	636	Medium gray sandy shale w/lime strks
636	680	Sand (increased water 662')
680	714	Medium gray shale w/lime strks
714	781	Dark gray shale w/lime strks
781	784	Sandy lime
784	786	Black shale w/lime strks
786	789	Sand w/shale strks
789	814	Soft sand (good oil odor 786')
814	817	Limey sand (bleeding oil 789-814')
817	852	Sand & shale, laminated
852	862	Dark gray sandy shale
862	924	Dark gray shale w/lime strks
924	929	Black shale w/lime strks
929	934	Medium gray shale w/lime strks
934	942	Lenapah Lime & shale, mixed
942	962	Lime w/shale strks
962	964	Gray shale w/sand & lime strks
964	975	Gray sandy shale
975	995	Very shaly sand
995	1010	Gray sandy shale
1010	1014	Medium gray shale
1014	1017	Limey sand w/shale strks
1017	1021	Medium gray shale
1021	1028	Big Lime
1028	1030	Medium gray shale
1030	1036	Lime
1036	1038	Gray shale & lime, mixed
1038	1052	Lime (bleeding oil 1045-1049)
1052	1079	Medium gray sandy shale
1079	1094	Gray sandy shale
1094	1119	Medium gray shale w/lime strks
1119	1133	Gray sandy shale
1133	1137	Sand w/shale strks
1137	1154	Sand & shale, laminated
1154	1157	Lime
1157	1160	Lime & shale, mixed

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BLUE RIBBON DRILLING

Page 2

Company: Bratco Operating, Inc.
 Farm: Bowman Fish Well No. 35-1A
 Section 35 Township 34N Range 12E
 County: Chautauqua, OK

Contractor: Blue Ribbon Drilling
 Casing: 860' 9" Size: 8 5/8"
 Sacks:
 Com.: 08-13-02 Comp.: 08-16-02

TOP	BOTTOM	FORMATION
1180	1184	Dark gray shale w/lime strks
1184	1188	Black shale
1188	1191	Grayish green shale & lime, mixed
1191	1218	Gray sandy shale
1218	1228	Medium gray sandy shale
1228	1267	Medium gray shale w/ lime strks
1267	1299	Oswego Lime
1st Gas Test:		1:45-1:55
1268		1/8" OR 0#
1299	1305	Black Summit Shale
2nd Gas Test:		2:25-2:35
1316		1/8" OR 0#
1305	1326	Lime
1326	1328	Dark gray shale w/lime strks
1328	1329	Lime & shale, mixed
1329	1334	Black shale w/lime & pyrite strks
1334	1346	Breezy Hills Lime
3rd Gas Test:		3:00-3:10
1341		1/8" OR 0#
1346	1352	Dark gray shale w/lime strks
1352	1355	Medium gray shale w/lime strks
1355	1357	Ironpost Coal, 1 1/2'
1357	1361	Gray silty shale
1361	1371	Gray sandy shale
4th Gas Test:		3:40-3:50
1365		1/8" OR 0#
1371	1376	Dark gray shale
1376	1379	Verdigris Lime
1379	1382	Black shale w/lime & pyrite strks

TOP	BOTTOM	FORMATION
1382	1383	Crowburg Coal, 1'
1383	1385	Gray shale w/lime strks
1385	1389	Gray sandy shale w/lime strks
5th Gas Test:		4:15-4:25
1390		1/8" OR 0#
1389	1397	Gray sandy shale
1397	1431	Dark gray shale w/lime strks
1431	1432	Lime w/shale strks
1432	1433	Crowburg Coal, 1'
1433	1448	Gray sandy shale w/lime strks
1448	1450	Lime & shale, mixed
1450	1456	Gray shale w/lime strks
1456	1470	Medium gray shale w/lime strks
1470	1477	Dark gray shale w/lime strks
1477	1480	Gray shale w/lime strks
1480	1494	Gray sandy shale
6th Gas Test:		5:40-5:50
1490		1/8" OR 0#
1494	1525	Gray shale w/lime strks
1525	1528	Redish brown & gray shale w/ lime strks
1528	1532	Gray sandy shale
1532	1537	Gray shale w/lime strks
1537	1544	Gray sandy shale
1544	1567	Dark gray shale w/lime strks
1567	1568	Coal, 6"
1568	1594	Medium gray shale w/lime strks
7th Gas Test:		7:00-7:10
1590		1/8" OR 0#
1594	1595	Lime
1595	1601	Gray shale w/lime strks
1601	1619	Dark gray shale w/lime strks
1619	1624	Gray shale w/lime strks
1624	1635	Medium gray shale w/lime strks
1635	1637	Dark gray shale w/lime strks

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BLUE RIBBON DRILLING

Page 3

Company: Bratco Operating, Inc.
 Farm: Bowman Fish Well No. 35-1A
 Section 35 Township 34N Range 12E
 County: Chautauqua, OK

Contractor: Blue Ribbon Drilling
 Casing: 860' 9" Size: 8 5/8"
 Sacks:
 Com.: 08-13-02 Comp.: 08-16-02

TOP	BOTTOM	FORMATION
1637	1638	Coal, 6"
1638	1642	Gray shale w/lime strks
8th Gas Test:		
1640		8:25-8:35 1/8" OR 0#
1642	1660	Dark gray shale w/lime strks
1660	1680	Dark gray shale w/lime & pyrite strks
1680	1682	Riverton Coal, 1 1/2', w/shale strks
1682	1686	Gray silty shale w/sand strks
1686	1690	Gray shale w/lime strks
9th Gas Test:		
1691		8:55-9:05 1/8" OR 0#
1690	1694	Dark gray shale w/lime strks
1694	1698	Medium gray shale w/sand strks
1698	1703	Dark gray shale w/lime strks
1703	1707	Grayish brown shale
1707	1709	Gray shale w/sandy lime strks
1709	1711	Dark gray shale w/lime strks
1711	1719	Dark gray shale w/lime & pyrite strks
1719	1723	Light brown shale w/lime strks
1723	1731	Mississippi - chat & chert mixed w/lime strks
1731	1737	White & tan chat w/chert strks
1737	1741	Chert w/chat & green shale strks
1741	1750	White chat w/chert & green shale strks
1750	1755	White chat w/chert strks
1755	1767	Chat & chert, mixed
10th Gas Test:		
1766		10:00-10:10 2" OR 8 1/2# 105. MCF
1767	1768	Green shale w/lime strks
1768	1774	Dark gray & dark brown lime

TOP	BOTTOM	FORMATION
1774	1778	Light gray lime w/chert & green shale strks
1781	1792	Dark brown sandy lime
1792	1798	Gray lime w/green shale & chert strks
1798	1802	Dark brown lime
1802	1806	Brown lime & gray chert, mixed
1806	1811	Brown lime w/white chert strks
1811	1814	Light gray lime w/chert strks
1814	1819	Dark brown lime
1819	1822	Light gray lime w/green shale strks
1822	1835	Dark grayish brown lime
1835	1976	Gray sandy lime
1976	1978	Grayish green shale w/lime strks
1978	1985	Tan lime & greenish gray shale, mixed
19895	1990	Tan lime w/gray shale strks
1990	1993	Greenish gray shale w/lime strks
11th Gas Test:		
1992		1:55-2:05 1/2" OR 5# 78.1 MCF
1993	2004	Gray lime w/gray shale strks
2004	2013	Woodford - dark gray shale w/lime strks
2013	2015	Dark brown & black shale w/pyrite strks
2015	2028	Black shale
12th Gas Test:		
2017		2:50-3:00 1/2" OR 4 1/2# 73.6 MCF
2028	2050	Black shale w/pyrite strks
2050	2053	Arbuckle - gray sandy lime
1649	1652	Grayish tan sandy lime
13th Gas Test:		
2053 1/2		4:00-4:10 1/2" OR 3 1/2# 64.0 MCF

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BLUE RIBBON DRILLING

Page 4

Company: Bratco Operating, Inc.
 Farm: Bowman Fish Well No. 35-1A
 Section 35 Township 34N Range 12E
 County: Chautauqua, OK

Contractor: Blue Ribbon Drilling
 Casing: 860' 9" Size: 8 5/8"
 Sacks:
 Com.: 08-13-02 Comp.: 08-16-02

TOP	BOTTOM	FORMATION
2053	2060	Light tan sandy lime
14 TH Gas Test: 4:25-4:35		
2056		1/2" OR 3 1/2# 64.0 MCF
15 TH Gas Test: 4:50-5:00		
2059		1/2" OR 3 1/2# 64.0 MCF
16 TH Gas Test: 5:15-5:25		
2062		1/2" OR 3 1/2# 64.0 MCF
2060	2065	Gray sandy lime
2065	2069	Dark gray sandy lime
17 TH Gas Test: 5:50-6:00		
2067		1/2" OR 3 1/2# 64.0 MCF
2069	2073	Grayish brown sandy lime
18 TH Gas Test: 6:30-6:40		
2072		1/2" OR 3 1/2# 64.0 MCF
2073	----	Gray sandy lime
19 TH Gas Test: 6:50-7:00		
2077		1/2" OR 3 1/2# 64.0 MCF
2079	----	Tan sandy lime
20 TH Gas Test: 7:15-7:25		
2082		1/2" OR 3 1/2# 64.0 MCF
2083	----	Grayish tan sandy lime
21 ST Gas Test: 7:40-7:50		
2087		1/2" OR 3 1/2# 64.0 MCF
22 ND Gas Test: 8:10-8:20		
2092		1/2" OR 5# 78.1 MCF
2093	2116	Light brown sandy lime
23 RD Gas Test: 8:50-9:00		
2099		1/2" OR 3# 59.2 MCF

TOP	BOTTOM	FORMATION
24 TH Gas Test: 9:25-9:35		
2108		1/2" OR 3# 59.2 MCF
2116	----	Grayish green sandy lime
2118	----	TOTAL DEPTH
25 TH Gas Test: 10:15-10:25		
2118		1/2" OR 2 1/2# 53.4 MCF

GAS TESTS:

1 ST	1268	1/8" OR 0#
2 ND	1316	1/8" OR 0#
3 RD	1341	1/8" OR 0#
4 TH	1365	1/8" OR 0#
5 TH	1390	1/8" OR 0#
6 TH	1490	1/8" OR 0#
7 TH	1590	1/8" OR 0#
8 TH	1640	1/8" OR 0#
9 TH	1691	1/8" OR 0#
10 TH	1766	1/2" OR 8 1/2# 105. MCF
11 TH	1992	1/2" OR 5# 78.1 MCF
12 TH	2017	1/2" OR 4 1/2# 73.6 MCF
13 TH	2053 1/2'	1/2" OR 3 1/2# 64.0 MCF
14 TH	2056	1/2" OR 3 1/2# 64.0 MCF
15 TH	2059	1/2" OR 3 1/2# 64.0 MCF
16 TH	2062	1/2" OR 3 1/2# 64.0 MCF
17 TH	2067	1/2" OR 3 1/2# 64.0 MCF
18 TH	2072	1/2" OR 3 1/2# 64.0 MCF
19 TH	2077	1/2" OR 3 1/2# 64.0 MCF
20 TH	2082	1/2" OR 3 1/2# 64.0 MCF
21 ST	2087	1/2" OR 3 1/2# 64.0 MCF
22 ND	2092	1/2" OR 5# 78.1 MCF
23 RD	2099	1/2" OR 3# 59.2 MCF
24 TH	2108	1/2" OR 3# 59.2 MCF
25 TH	2118	1/2" OR 2 1/2# 53.4 MCF

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BLUE RIBBON DRILLING
 Oil and Gas Well Drilling Contractor
 Schramm Portable Rotary Drilling Equipment
 P.O. Box 279
 Dewey, OK 74029

ORIGINAL

DATE August 16, 2002

INVOICE
245

71490
[Signature]

TO: PRAIRIE METHANE GAS, LLC.
 P.O. Box 117
 Bartlesville, OK 74005

WELL & LOCATION
 Bowman-Fish 35-1A
 Section 35-34S-R12E
 Chautauqua Co., KS

DATE	WORK PERFORMED	AMOUNT
08/16/02	DRILLING @ \$7.25 / foot 7 7/8" hole to a TD of 2118'	\$ 15,355.50
08/16/02	6 hours 15 minutes rig time to gas test @ \$250.00 / hour	1,562.50
08/16/02	8 gallons drill foam @ \$10.25 / gallon	82.00
	RECEIVED	TOTAL
	APR 25 2005	\$ 17,000.00
	KCC WICHITA	
	Deduct \$781.25 if paid by 9/06/02	- 781.25
	TOTAL IF PAID BY 9/06/02	\$16,218.75

TOTAL \$ 17,000.00

FOOTAGE 2118 FT @ \$7.25

RIG TIME 6 HRS 15 MIN

MISCELLANEOUS 8 gallons drill foam

WITH DRILL PIPE

WITHOUT DRILL PIPE



BJ Services Company

INVOICE NO. 986970	OUR RECEIPT NO. 1001116246	DATE 09/04/2002
CUSTOMER NO. 20062243	COST CENTER 1294	YOUR ORDER NO.

REMIT TO: P.O. BOX 843710
DALLAS, TX 75284-3710

Bratco Operating Co.
P.O. Box 279
Dewey Oklahoma 74029

JLR
PRAIRIE Methane
73550

SERVICES FROM OUR STATION AT McAlester Operations	BJ SERVICES SUPERVISOR Gary Emery	SIGNED FOR YOU BY John Roundtree
FOR SERVICE WELL NAME BOWMAN-FISH 35-1A	COUNTY/PARISH Chautauqua	STATE Kansas

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
100275	Sodium Metasilicate	lbs	63				143.01
100295	Cello Flake	lbs	38				108.30
100317	Poz (Fly Ash)	sacks	75				393.75
100404	Sodium Chloride	lbs	200				54.00
121112	Cement Plug, Rubber, Top 5-1/2 in	ea	1				86.00
488019	FP-6L	gals	2				116.50
488073	FL-62	lbs	63				752.85
488168	Type I Cement	sacks	75				993.75
499634	Kol Seal	lbs	600				384.00
A152N	Employee Incentive Bonus - Cement Svc	ea	1				100.00
M100	Bulk Materials Service Charge	cu ft	170				396.10
F007A	Cement Pump Casing, 2001 - 3000 ft	4hrs	1				2,320.00
J050	Fas-Lok Cement Head	job	1				352.00
J225	Data Acquisition, Cement, Standard	job	1				910.00
J390	Mileage, Heavy Vehicle	miles	150				660.00
J391	Mileage, Auto, Pick-Up or Treating Van	miles	150				400.50
J401	Bulk Delivery, Dry Products	ton-mi	1017				1,505.16
	SALES CONCESSION ON BID JOBS						3,870.36

received
9-9-02

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PHONE: (713) 462-4239

TERMS: NET 30 DAYS

PAY THIS AMOUNT

USD

5,805.56

BJ Services Company



CUSTOMER (COMPANY NAME) Bratco Operating Co.				CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20062243 - 20062243		INVOICE NUMBER 986970	
MAIL INVOICE TO :				STREET OR BOX NUMBER P.O. Box 279		CITY Dewey		STATE Oklahoma		ZIP CODE 74029	
DATE WORK COMPLETED		MO. 09	DAY 04	YEAR 2002	BJ SERVICES SUPERVISOR Gary Emery		WELL API NO:		WELL TYPE : New Well		
BJ SERVICES DISTRICT McAlester					JOB DEPTH (ft) 2,160			WELL CLASS : Gas			
WELL NAME AND NUMBER Bowmanfish 35-1A					TD WELL DEPTH (ft) 2,160			GAS USED ON JOB : No Gas			
WELL LOCATION :		LEGAL DESCRIPTION SEC - 35 - 34S - 12E			COUNTY/PARISH CHADWICK		STATE KS		JOB TYPE CODE : Long String		
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT	
100275	Sodium Metasilicate				lbs	63					
100295	Cello Flake				lbs	38					
100317	Poz (Fly Ash)				sacks	75					
100404	Sodium Chloride				lbs	200					
121112	Cement Plug, Rubber, Top 5-1/2 in				ea	1					
488019	FP-6L				gals	2					
488073	FL-62				lbs	63					
488168	Type I Cement				sacks	75					
499634	Kol Seal				lbs	600					
A152N	Employee Incentive Bonus - Cement Svc				ea	1					
M100	Bulk Materials Service Charge				cu ft	170					
F007A	Cement Pump Casing, 2001 - 3000 ft				4hrs	1					
J050	Fas-Lok Cement Head				job	1					
J225	Data Acquisition, Cement, Standard				job	1					
J390	Mileage, Heavy Vehicle				miles	150					
J391	Mileage, Auto, Pick-Up or Treating Van				miles	150					
J401	Bulk Delivery, Dry Products				ton-mi	1017					
ARRIVE LOCATION :		MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP. John Roundtree						CUSTOMER AUTHORIZED AGENT				X	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS						CUSTOMER AUTHORIZED AGENT				X	

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X
BJ SERVICES APPROVED
[Signature]

ORIGINAL

FIELD RECEIPT NO. 1001116246

BJ Services Company



CUSTOMER (COMPANY NAME) Bratco Operating Co.				CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20062243 - 20062243		INVOICE NUMBER 986970	
MAIL INVOICE TO :		STREET OR BOX NUMBER P.O. Box 279				CITY Dewey		STATE Oklahoma		ZIP CODE 74029	
DATE WORK COMPLETED		MO. 09	DAY 04	YEAR 2002	BJ SERVICES SUPERVISOR Gary Emery		WELL API NO:		WELL TYPE : New Well		
BJ SERVICES DISTRICT McAlester					JOB DEPTH (ft) 2,160			WELL CLASS : Gas			
WELL NAME AND NUMBER Bowmanfish 35-1A					TD WELL DEPTH (ft) 2,160			GAS USED ON JOB : No Gas			
WELL LOCATION :		LEGAL DESCRIPTION			COUNTY/PARISH Osage		STATE Oklahoma		JOB TYPE CODE : Long String		
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT	
	FIELD ESTIMATE									5,805.56	
<p style="font-size: 24px; font-weight: bold; margin: 0;">RECEIVED</p> <p style="font-size: 18px; font-weight: bold; margin: 0;">APR 25 2005</p> <p style="font-size: 24px; font-weight: bold; margin: 0;">KCC WICHITA</p>											
ARRIVE LOCATION :		MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP. John Roundtree						<input checked="" type="checkbox"/> CUSTOMER AUTHORIZED AGENT					
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS						<input checked="" type="checkbox"/> BJ SERVICES APPROVED					
						CUSTOMER AUTHORIZED AGENT					

ORIGINAL



ORIGINAL

CEMENT JOB REPORT

CUSTOMER Bratco Operating Co. DATE 04-SEP-02 F.R. # 1001116246 SERV. SUPV. Gary Emery

LEASE & WELL NAME BOWMAN-FISH 35-1A - API 15019265740000 LOCATION 35-34S-12E COUNTY-PARISH-BLOCK Chautauqua Kansas

DISTRICT McAlester DRILLING CONTRACTOR RIG # TYPE OF JOB Long String

SIZE & TYPE OF PLUGS Cement Plug, Rubber, Top 5-1/2 in LIST-CSG-HARDWARE PACK-OFF SHOE 5-1/2 PHYSICAL SLURRY PROPERTIES SACKS OF CEMENT 150 SLURRY WGT PPG 14.3 SLURRY YLD FT3 1.25 WATER GPS 5.3 PUMP TIME HR:MIN 33 Bbl SLURRY 33 Bbl MIX WATER 18.71

MATERIALS FURNISHED BY BJ

Table with 3 rows: FRESH WATER, ARKOMA LITE, FRESH WATER. Columns include SACKS OF CEMENT, SLURRY WGT PPG, SLURRY YLD FT3, WATER GPS, PUMP TIME HR:MIN, Bbl SLURRY, Bbl MIX WATER.

Available Mix Water 50 Bbl. Available Displ. Fluid 150 Bbl. TOTAL 116 18.71

Table with 3 rows: HOLE, TBG-CSG-D.P., COLLAR DEPTHS. Columns include SIZE, % EXCESS, DEPTH, SIZE, WGT, TYPE, DEPTH, GRADE, SHOE, FLOAT, STAGE.

Table with 3 rows: LAST CASING, PKR-CMT RET-BR PL-LINER, PERF. DEPTH, TOP CONN, WELL FLUID. Columns include SIZE, WGT, TYPE, DEPTH, BRAND & TYPE, DEPTH, TOP, BTM, SIZE, THREAD, TYPE, WGT.

Table with 3 rows: DISPL. VOLUME, DISPL. FLUID, CAL. PSI, CAL. MAX PSI, OP. MAX, MAX TBG PSI, MAX CSG PSI, MIX WATER. Columns include VOLUME, UOM, TYPE, WGT, BUMP PLUG, TO REV., SQ. PSI, RATED, Operator, RATED, Operator, MIX WATER.

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

Table with 3 rows: PRESSURE/RATE DETAIL, EXPLANATION. Columns include TIME HR:MIN, PRESSURE - PSI PIPE, ANNULUS, RATE BPM, Bbl. FLUID PUMPED, FLUID TYPE, SAFETY MEETING: BJ CREW, CO. REP., TEST LINES, 2000 PSI, CIRCULATING WELL - RIG, BJ, TEST PUMPS AND LINES, PUMPED WATER AHEAD, PUMPED SLURRY @ 14.3, SHUT DOWN WASHED PUMPS AND LINES, SLOWED RATE TO BUMP, BUMPED PLUG, PRESS. TO 1200 PSI, CHECK FLOAT, HOLDING...GOOD, THANK YOU FOR USING BJ SERVICES, GARY AND CREW.

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Signature of Gary Emery

Table with 7 columns: BUMPED PLUG, PSI TO BUMP PLUG, TEST FLOAT EQUIP., BBL.CMT RETURNS/ REVERSED, TOTAL BBL PUMPED, PSI LEFT ON CSG, SPOT TOP OUT CEMENT, SERV. SUPV.



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

08/15/02

00179682

J.P.R.
 71730

CONSOLIDATED OIL WELL SERVICES, INC.
 DEPT. 3667
 135 SOUTH LASALLE
 CHICAGO, IL 60674-3667

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

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PRAIRIE METHANE GAS
 C/O BRATCO, INC
 P.O. BOX 279
 DEWEY OK 74029

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
6250	D148	-0	BOWMAN FISH 35-1A	08/14/2002	18564		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
	CEMENT PUMPER			1.0000	525.0000	EA	525.00
	CASING FOOTAGE			865.0000	.1400	EA	121.10
	CAL SEAL			3.0000	27.3000	SK	81.90
	CALCIUM CHLORIDE (50#)			8.0000	34.0000	SK	272.00
	COTTONSEED HULLS			1.0000	12.9500	SK	12.95
	PREMIUM GEL			2.0000	11.8000	SK	23.60
	CITY WATER			7.5000	11.2500	EA	84.38
	BULK CEMENT DELIVERY/MIN BULK DEL			1.0000	190.0000	EA	190.00
	WATER TRANSPORT			5.0000	75.0000	HR	375.00
	80 BBL VACUUM TRUCK			5.0000	70.0000	HR	350.00
	CLASS "A" CEMENT			240.0000	9.2000	SK	2208.00

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 8-19-02

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3952.47

GROSS INVOICE	TAX	
4244.07	147.56	

ORIGINAL INVOICE

1010-439.16

PLEASE PAY
4391.63



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 18564

LOCATION Bartlesville

FIELD TICKET

DATE 8-14-02	CUSTOMER ACCT # 6253	WELL NAME Bowman Fish 35-1A	QTR/QTR	SECTION 35	TWP 34	RGE 12	COUNTY CO	FORMATION
CHARGE TO Propane Methane Gas			OWNER					
MAILING ADDRESS			OPERATOR					
CITY & STATE			CONTRACTOR					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE SURFACE JOB		525.00
5402	866'	FOOTAGE		121.24
1101	5 SKs	OWC	*	81.90
1102	8 SKs	CALCIUM	*	272.00
1105	1 SK	COTTON SEED HULLS	*	12.95
1118	2 SKs	PREMIUM GEL	*	23.60
1123	7500 gal	CITY H2O	*	84.35
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5407	1 TRK	BLENDING & HANDLING		190.00
		TON-MILES	MIN	
		STAND BY TIME		
		MILEAGE		
5501	5 Hrs	WATER TRANSPORTS		375.00
5502	5 Hrs	VACUUM TRUCKS		350.00
		FRAC SAND		
1104	240 SK	CEMENT		\$2208.00
		portland - A	*	SALES TAX 147.56
ESTIMATED TOTAL				\$4391.63

Rev 2700

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Travis Thorne

CUSTOMER or AGENT (PLEASE PRINT)

DATE

8-14-02

179682

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ORIGINAL
 TICKET NUMBER **22345**
 LOCATION Bartlesville
 FOREMAN Tony Thorn

TREATMENT REPORT

DATE 8-14-02	CUSTOMER ACCT # 6253	WELL NAME Beverly Fish 35-1A	QTR/QTR	SECTION 35	TWP 34	RGE 12	COUNTY CQ	FORMATION
CHARGE TO Preme Methane Gas				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME LEFT LOCATION				
TIME ARRIVED ON LOCATION								

WELL DATA	
HOLE SIZE	11
TOTAL DEPTH	876
CASING SIZE	8 5/8
CASING DEPTH	866
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

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INSTRUCTION PRIOR TO JOB

JOB SUMMARY

DESCRIPTION OF JOB EVENTS

Run 2 SK of gel Break circulator ran 240 SK of cement displace 55 BBL circulating cement to surface left 20 of cen. in pipe.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.