

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6879
Name Solar Petroleum, Inc.
Address 1099 18th St.
Suite #2900
City/State/Zip Denver, CO 80202

Purchaser NA

Operator Contact Person Dave Cushman
Phone 303 292 5850

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Peter Debenham
Phone 316 221 7050

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

10/27/84... 11/06/84...
Spud Date Date Reached TD Completion Date
4750'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 344.241 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

API NO. 15-109-20,354-00-00

County Logan

SE NW Sec. 14 Twp. 11S Rge. 32 East West

1980' NW 1/4
660' Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

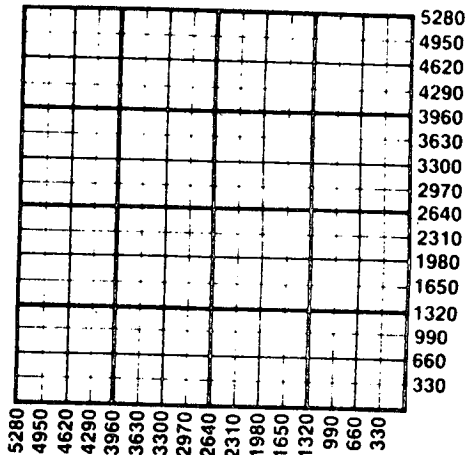
Lease Name BETSYLEE Well # 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 3037' KB 3042'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # NA

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 2640 Ft North from Southeast Corner (Well) 2640 Ft West from Southeast Corner of Sec 14 Twp 11S Rge 32 East West

Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West

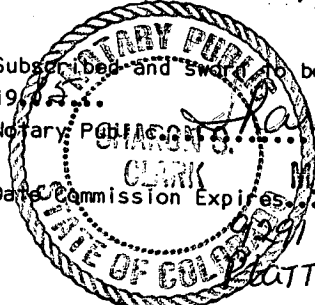
Other (explain)... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion of operations on any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 2 months, or requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-1 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Mari O'Keefe*
Title *Engineering Technician* Date *1-6-85*

Subscribed and sworn to before me this *6th* day of *January*, 1985.
Notary Public *Sharon J. Clark*
My Commission expires December 23, 1987
9991 West County Rd 28
WATTEVILLE, CO 80651



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NPGA
 KGS Plug Other (Specify)

Sec. 14 Twp. 11 S. Rge. 32 W

SIDE TWO

Operator Name Solar Petroleum, Inc. Lease Name BETSYLEE Well # 1

Sec. 14 Twp. 11S Rge. 32 East West County Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample
 Name KB3042 Top Bottom

Cedar Hills	2100
Stone Corral	2557
Topeka	3770
Heebner	4016
Toronto	4042
Lansing	4056
Pleasanton	4343
Marmaton	4374
Pawnee	4472
Ft. Scott	4519
Cherokee	4532
Mississippi	4661

DST #1 4508-68 15-60-60-120
 Rec 10' mud

DST #2 4611-32 15-60-60-120
 Rec 20' OCM

DST #3 4000-4109 15-60-60-120
 Rec 2160' MSW

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	344.24'	60/40 poz	225	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4748'	EA-2	150	10% Salt. Sat.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4640-4642			500 gal 15% mud acid		perfs	
2	4625-4630			2500 gal 15% NE		perfs	
2	4613-4620			500 gal 15% NE		perfs	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
NA		NA		NA		NA	
Producing Method				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Date of First Production				NA			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) TA NA
 Used on Lease Dually Completed
 Conmingled