

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPIRATION DATE June 30, 1984

OPERATOR Murfin Drilling Company API NO. 15-109-20,315-00-00

ADDRESS 250 N. Water, Suite 300 COUNTY Logan

Wichita, KS 67202 FIELD Oakley Extension

\*\* CONTACT PERSON L.O. Butner PROD. FORMATION Johnson

PHONE 316-267-3241 \_\_\_\_\_ Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Sharp

ADDRESS McPherson, KS WELL NO. 3

DRILLING CONTRACTOR Murfin Drilling Company 920 Ft. from north Line and

ADDRESS 250 N. Water, Suite 300 920 Ft. from west Line of

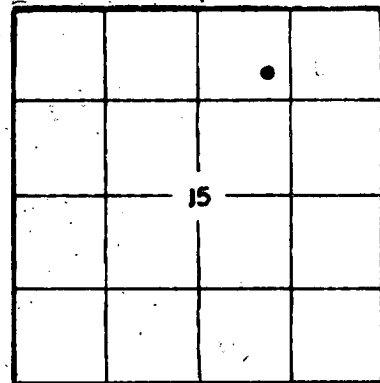
Wichita, KS 67202 the NE (Qtr.) SEC 15 TWP 11S RGE 32 (W). **KE**

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)



KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4720' RTD PBD 4676'

SPUD DATE 3-15-84 DATE COMPLETED 5/01/84

ELEV: GR 3054' DF --- KB 3059'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 301' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

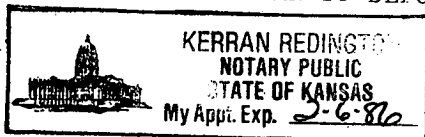
L. O. Butner, Western Div., Prod. Mgr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By: L. O. Butner  
(Name)  
L.O. Butner, Western Div., Prod. Mgr.  
day of May

SUBSCRIBED AND SWORN TO BEFORE ME this 23

19 84



MY COMMISSION EXPIRES: 2/6/86

Kerran Redington  
(NOTARY PUBLIC)  
Kerran Redington

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 29 1984  
5-29-1984  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any question concerning this information.

Side TWO

OPERATOR Murfin Drilling Company LEASE NAME Sharp SEC 15 TWP 11S RGE 32 (W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Soil & Sand	0	302	ANHYDRITE	2567' (+ 492)
Shale	302	4180	B/ANHYDRITE	2591' (+ 468)
Lime & Shale	4180	4720	HEEBNER	4015' (- 956)
			LANSING	4053' (- 994)
			B/KC	4334' (-1275)
			MARMATON	4362' (-1303)
			CHEROKEE SHALE	4523' (-1464)
			JOHNSON ZONE	4596' (-1537)
			MISSISSIPPIAN	4651' (-1592)
DST #1: 4078-4100'/45-45-45-45.	Rec 3' MW w/spts O.	FP: 32-32/32-32#.	HP: 2112-2090#.	SIP: 54-43#.
			BHT: 115°.	
DST #2: 4185-4245'/45-45-45-45.	Rec 62' VSOCM.	FP: 65-65/76-87#.	HP: 2176-2165#.	SIP: 374-308#.
			BHT: 120°.	
DST #3: 4243-4310'/45-45-45-45.	Rec 80' GIP, 40' OCM.	FP: 61-76/87-87#.	HP: 2241-2219#.	SIP: 220-176#.
			BHT: 121°.	
DST #4: 4310-4370'/30-45-60-90.	Rec 245' MW	FP: 110-143/154-165#.	HP: 2381-2359#.	SIP: 1136-1115#.
			BHT: 124°.	
DST #5: 4479-4528'/45-45-45-45.	Rec 80' sl gassy M.	FP: 54-65/76-87#.	HP: 2392-2370#.	SIP: 984-963#.
			BHT: 125°.	
DST #6: 4576-4616'/30-45-60-90.	Rec 200' GIP, 603' GOCMW.	FP: 763-776#.	HP: 2481-2408#.	SIP: 106-163/213-277#.
			BHT: 128°.	

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (R&R)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	301'	Common Sunset	200	
Production	7-7/8"	4 1/2"	9.5# & 10.5#	4719'	50-50 Pozmix	200	2% Gel, 10% Salt, 3/4% CFR-2.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4606-09'
TUBING RECORD			4		4597-4601'
Size	Setting depth	Packer set at			
2 3/8"	4571'	----			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. MOD-202	4597-4601' & 4606-09'

Date of first production 5/10/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity --
Estimated Production-I.P. 20 bbls.	Gas ---	Water % 10
Disposition of gas (vented, used on lease or sold)	MCF	Gas-oil ratio ----
		CFPB
		4597-4601' & 4606-09' Perforations