SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 109-20548-00-00						
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County						
ACG-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	125' SW _ NW _ SE _ NE _ sec 15 _ Twp. 11S _ Rge 32WE						
Operator: License # 30606							
Name: Murfin Drilling Co., Inc.	1050 Feet from E/W (circle one) Line of Section						
Address 250 N. Water, Suite 300	1						
Address	Footages Calculated from Nearest Outside Section Corner:     NE. SE. NW or SW (circle one)						
City/State/Zip Wichita, KS 67202	Lease Name Sharp B Well # 1						
Purchaser:	Field Name Oakley						
Operator Contact Person: Larry M. Jack	Producing Formation						
Phone () 267-3241	Elevation: Ground 3049 KB 3054						
Contractor: Name: Murfin Drilling Co., Inc.	Total Depth 4065 PBTD						
License: 30606	Amount of Surface Pipe Set and Cemented at 303 Feet						
Wellsite Geologist: Clarke Sandberg	Multiple Stage Cementing Collar Used? Yes No						
	If yes, show depth setFeet						
Designate Type of Completion   X   New Well   Re-Entry   Workover	If Alternate II completion, cement circulated from						
OilSWDTemp. Abd.	feet depth to w/ sx cmt.						
Gas ENHR SIGW	Drilling Fluid Management Plan 045 ' 2-2-83 800						
If Workover/Re-Entry: old well info as follows:	(Data must be collected from the Reserve Pit)						
	Chloride contentppm Fluid volumebbls						
Operator:	1						
Well Name:	Dewatering method usedevaporation						
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:						
Deepening Re-perf Conv. to Inj/SWD Plug Back	Operator Name						
Commingled Docket No.							
Dual Completion Docket No Other (SWD or Inj?) Docket No	Lease NameLicense No						
1/16/93 1/20/93	Quarter Sec Twp \$ RngE/W						
Spud Date Date Reached TD Completion Date	County Docket No						
Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of 12 months if requested in writing and submitted with the months). One copy of <u>all</u> wireline logs and geologist well	Il be filed with the Kansas Corporation Commission, 200 Colorado of the spud date, recompletion, workover or conversion of a well. In side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS pells. Submit CP-111 form with all temporarily abandoned wells.						
all requirements of the statutes, rules and regulations promultion and the statements herein are complete and correct to the statement and the statements herein are complete and correct to the statement and correct to the statement and correct to the statements herein are complete and correct to the statement and co	lgated to regulate the oil and gas industry have been fully complied the best of my knowledge.						
Signature By: Namy M Jach	K.C.C. OFFICE USE ONLY						
itle Larry M. Jack, Prod. Mgr. Date 1	/28/93   FLetter of Confidentiality Attached   CWireline Log Received						
Subscribed and sworm to before me this 28 day of Jan	uary  C Vireline Log Received  C Coologist Report Received  Distribution A TON COMMISSION COMMISSIO						
lotary Public bellan Portago	Yes The The Table of the Table						
Kerran Redington (KERRAN R	EDINGTON STORY						
STATE OF My Appal Exp.	26-94 CONSTRUCTION SAS						

Analydrite 2595 (+ 459)  Anhydrite 2595 (+ 459)  ByAnhydrite 2696 (+ 486)  ByAnhydrite 2696 (+ 4				SIDE TWO				<b></b>		
County Logan   Coun	Operator Name <u>Murf</u>	in Drilling	Co., Inc.	Lease Name	Sharp :	В	Well #	1		
HETHOLITIONS: Above ispectant tops and here of formations positivité. Cotali all cores. Report all deill size tests givin interest interes, interest names, whether shurt-in pressure resched static (await interest pressures, bottom hole tompletture, fluid recovery, and flow refers if gas to surface during test. Attach copy of log.  It sees the medded. Attach copy of log.  It is ten Trees Taken   Yee   No			· .	County	Logan		_			
Tubing a control of the control of t	Sec. <u>15</u> Twp. <u>118</u>	Rge. 32W	- Vest	country	•	· · · · · · · · · · · · · · · · · · ·				
Name   Top   Datum	interval tested, time hydrostatic pressures	tool open an , bottom hole t	d closed, flowing a emperature, fluid re	ind shut-in pres	sures, wheth	er shut-in pre	ssure read	ched static level		
Anhydrite 2569 (+ 485)  Pres Taken  Tes No B/Anhydrite 2593 (+ 459)  Wabuunsee 3570 (- 616)  Toronto 4037 (Sample Top)  Lansing 4057 (Sample Top)  Lansing 50/40 Poz 200 2% gel, 3% cd  Additives  Additives  Additives  ADDITIONAL CEMENTING/SQUEZZE RECORD  Purpose: Depth Top Bottom Type of Cament Additives  Parforate Protect Casing Plug Sate To Plug Off Zone  Plug Off Zone  Plug Off Zone  Plug Off Zone  Perforated Specify Footspe of Each Interval Perforated (Amount and Kind of Material Used)  Date of First, Resumed Production, SWD or Inj. Producing Method Priority Gas Lift Other (Explain)  Estimated Production of Lans (Amount and Kind of Material Used)  Perforated Production of Material Used (Amount and Kind of Material Used)  Perforated Production of Material Used (Amount and Kind of Material Used)  Perforated Production of Material Used (Amount and Kind of Material Used)  Perforated Production of Material Used (Amount and Kind of Material Used)  Perforated Production of Material Used (Amount and Kind of Material Used)  Perforated Production of Material Used (Amount and Kind of Material Used)  Perforation of Material Used (Amount and Kind of Material Used)  Perforation of Material Used (Amount and Kind of Material Used)  Perforation of Material Used (Amount and Kind of Material Used)  Perforation of Material Used (Amount and Kind of Material Used)  Perforation of Material Used (Amount and Kind of Material Used)  Perforation of Material Used (Amount and Kind of Material Used)  Perforation of Material Used (Amount and Kind of Material Used)  Perforation of Material Used (Amount and Kind of Material Used)  Perforation of Material Used (Amount and Kind of Material Used)  Perforation of Material Used (Amount and Kind of Material Used)  Perforation of Material Used (Amount and Kind of Material U				⊠ <sub>Log</sub>	Log Formation (Top), Depth and Datums Sample					
Yes   No   Yes   No   B/Anhydrite   2595 (+ 459)	Samples Sent to Geolo	gical Survey	⊠ Yes □ No	Name		Тор		Datum		
Section   Community   Commun	Cores Taken	·	☐ Yes ☐ No							
Lansing 4057 (Sample Top)  CASING RECORD   Naw   Used Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String   Size Hole   Size Casing   Weight   Setting   Type of   Secte   Type and Percent   Additives    Surface   12½   8 5/8   24#   303   60/40 Poz   200   2% gel, 3% colored    ADDITIONAL CEMENTINE/SQUEZE RECORD    Purpose:   Depth   Top Bottom   Type of Cement   JSacks Used   Type and Percent   Additives    Profest Casing   Plug Back To   Plug Off Zone    Plug Off Zone   PERFORATION RECORD - Bridge Plugs Set/Type   Acid, Fracture, Shot, Coment Squeeze Record    AMOUNT and Kind of Material Used   Bepth    TUBING RECORD   Size   Set At   Packer At   Liner Run   Yes   No    Date of First, Resumed Production, SUD or Inj.   Producing Method   Flowing   Pumping   Gas Lift   Other (Explain)    Estimated Production   Oil   Bbls.   Gas   Hef   Water   Bbls.   Ges-Oil Ratio   Gravity    Perforated   Sold   Used on Lesse   Open Note   Perf.   Duality Comp.   Commingled    Production Interval   Perf.   Duality Comp.   Commingled	Electric Log Run			Wabaun	see 3570 (- 616)					
Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String Size Note Sac Casing Note Set (in 0.D.) Set (in 0	List All E.Logs Run:	RGL			_	- ·				
Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String Size Note Set Casing Set Cas										
Report all strings est-conductor, surface, intermediate, production, etc.  Purpose of String Size Note Drilled Set (in 0.0.)   Noight Depth   Setting Type of Secks   Type and Percent Additives    Surface   12½   8 5/8   24#   303   60/40 Poz   200   2% gel, 3% compared to the second   Second Percent Additives    ADDITIONAL CEMENTING/SQUEEZE RECORD    Purpose: Depth   Type of Cement   Secks Used   Type and Percent Additives    Perforate   Perforat		<u>.</u>	CASING RECORD	<u>'</u>			, <del></del>			
Drilled Set (in 0.D.) Lbs./Ft. Depth Cement Used Additives  Surface 12½ 8 5/8 24# 303 60/40 Poz 200 2% gel,3% co  ADDITIONAL CEMENTING/SQUEEZE RECORD  Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives  Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth  TUBING RECORD Size Set At Packer At Liner Run Yes No  Date of First, Resumed Production, SWO or Inj. Producing Nethod Flowing Pumping Gas Lift Other (Explain)  Estimated Production Oil Bbis. Gas Mcf Water Bbis. Gas-Oil Ratio Gravity  Perfect Stade Set Used Open Note Perf. Duality Comp. Commingled		Report al	l strings set-conduc			production, et	c.			
ADDITIONAL CEMENTING/SQUEEZE RECORD  Purpose:    Depth   Top Bottom   Type of Cement   #Sacks Used   Type and Percent Additives	Purpose of String	, , , ,	· · · · · · · · · · · · · · · · · · ·	•	•	· · ·				
ADDITIONAL CEMENTING/SQUEEZE RECORD  Purpose:    Depth	Surface	12 <sup>1</sup> / <sub>4</sub>	8 5/8	24#	303	60/40 Poz	200	2% gel,3% co		
Purpose:    Depth   Top Bottom   Type of Cement   #Sacks Used   Type and Percent Additives										
Purpose:    Depth   Top Bottom   Type of Cement   #Sacks Used   Type and Percent Additives	i	<u> </u>			<u> </u>	<u> </u>	<u> </u>	<u> </u>		
Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot   PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot   Specify Footage of Each Interval Perforated   (Amount and Kind of Material Used)   Depth    TUBING RECORD   Size   Set At   Packer At   Liner Run   Yes   No  Date of First, Resumed Production, SWD or Inj.   Producing Method   Flowing   Pumping   Gas Lift   Other (Explain)  Estimated Production   Oil   Bbls.   Gas   Mcf   Water   Bbls.   Gas-Oil Ratio   Gravity   Per 24, Mours   Sold   Used on Lease   Open Hole   Perf.   Dually Comp.   Commingled	<del>[</del>	1	ADDITIONAL	. CEMENTING/SQUE	EZE RECORD					
Protect Casing	Purpose:		Type of Cement	#Sacks Used	#Sacks Used Type and Percent Additives					
Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Shots Pe	Protect Casing			·						
Shots Per Foot   Specify Footage of Each Interval Perforated   (Amount and Kind of Material Used)   Depth    TUBING RECORD   Size   Set At   Packer At   Liner Run   Yes   No    Date of First, Resumed Production, SWD or Inj.   Producing Method   Flowing   Pumping   Gas Lift   Other (Explain)    Estimated Production   Dil   Bbls.   Gas   Mcf   Water   Bbls.   Gas-Oil Ratio   Gravity    Per 24 Hours   Per 25 Hours   Production   Perf.   Dually Comp.   Commingled   Production Interval	-									
TUBING RECORD  Size  Set At  Packer At  Liner Run  Yes No  Date of First, Resumed Production, SWO or Inj.  Producing Method  Flowing Pumping Gas Lift Other (Explain)  Estimated Production  Oil Bbls. Gas  Hef Water Bbls. Gas-Oil Ratio Gravity  Per 24 Hours  NETHOD OF COMPLETION  Production Interval  Vented Sold Used on Lease  Open Hole Perf.  Dually Comp. Commingled	Shots Per Foot							•		
Date of First, Resumed Production, SWD or Inj.   Producing Method   Flowing   Pumping   Gas Lift   Other (Explain)    Estimated Production   Oil   Bbls.   Gas   Mcf   Water   Bbls.   Gas-Oil Ratio   Gravity    Per 24 Hours   METHOD OF COMPLETION   Production Interval    Vented   Sold   Used on Lease   Open Hole   Perf.   Dually Comp.   Commingled				At Anna Control of the Control of th						
Date of First, Resumed Production, SWD or Inj.   Producing Method   Flowing   Pumping   Gas Lift   Other (Explain)    Estimated Production   Oil   Bbls.   Gas   Mcf   Water   Bbls.   Gas-Oil Ratio   Gravity    Per 24 Hours   METHOD OF COMPLETION   Production Interval    Vented   Sold   Used on Lease   Open Hole   Perf.   Dually Comp.   Commingled	i 1		***************************************		İ <del> </del>					
Date of First, Resumed Production, SWD or Inj.   Producing Method   Flowing   Pumping   Gas Lift   Other (Explain)    Estimated Production   Oil   Bbls.   Gas   Hcf   Water   Bbls.   Gas-Oil Ratio   Gravity    Per 24 Hours   METHOD OF COMPLETION   Production Interval    Vented   Sold   Used on Lease   Open Hole   Perf.   Dually Comp.   Commingled					l.					
Date of First, Resumed Production, SWD or Inj.   Producing Method   Pumping   Gas Lift   Other (Explain)    Estimated Production   Oil   Bbls.   Gas   Mcf   Water   Bbls.   Gas-Oil Ratio   Gravity    Per 24 Hours   Per 25 Hours   Production Interval    Vented   Sold   Used on Lease   Open Hole   Perf.   Dually Comp.   Commingled	TUBING RECORD	Size	Set At	Packer At	Liner Run					
Estimated Production   Oil Bbls.   Gas   Hcf   Water   Bbls.   Gas-Oil Ratio   Gravity		med Production,	SWD or Inj.   Produ	ucing Method	iovina UP:			ther (Explain)		
Isposition of Gas: NETHOD OF COMPLETION Production Interva	Estimated Production		Bbls.   Gas				<del></del>			
Used on Lease Upen Hole Uperf. Upually Comp. Upommingled	Disposition of Gas:	<del>*                                    </del>	, , , , , , , , , , , , , , , , , , ,	THOD OF COMPLETI	COM		· · · · · · · · · · · · · · · · · · ·	Production Interva		
્રીં- હ(If <sup>®</sup> vénted,″submit ACO-18.)	니 Vented 니 Sold	" ☐ Used on L	ease	Hole Perf.	Dually	Comp. Com	ingled _			

,ø 913-483-2627, Russell, Kansas

one 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

## ALLIED CEMENTING CO., INC.

4255

Neu	Ho	ome Office P. O. B	Russell, Kansas 67665					
/ve.u	Sec.	ſwp. Ra	nge Ca	lled Out	On Location	Job Start	Finish	
Date / " /6-	93 15	11 3	26:00	PM	9:30 PM	12:30 AM	1:00 AM	
Lease Sharl	Well No.	B = # 1 1	Location Oak	ey/	SYNEWN	LOGAN	MANSO	
Contractor M	ofin Dr	19 1	819	Owner	Same	<i>I</i> .	<del> </del>	
Type Job 50	nface			You are be	Cementing Co., Inc.	cementing equipment and er or contractor to do w	furnish	
Hole Size 12	41	T.D. 3	031	cementer a	nd herper to assist own	er of contractor to do w	OIR as inseed	
Csg. 8-	\$ 11	Depth 3	031	Charge To	Juntin	Drlo Co	).	
Tbg. Size		Depth		Street 2	SO N Wate	- Suite:	300	
Drill Pipe		Depth		City Wich Ta State Kan 67202				
Tool		Depth				and supervision of owner		
Cement Left in Csg.	15"	Shoe Joint		Purchase Or	der No.			
Press Max.		Minimum		x	will ho	W. C. T.		
Meas Line		Displace	7		C	EMENT	,	
Perf.				Amount	•		· · · · · · · · · · · · · · · · · · ·	
·	EQUIPME	nt		Ordered Consisting		40 Por 3 700	2/0 Gel	
IF 279 No.	Cementer	1 . s A	autoran	Common	120	6.35	7620	
Pumpuk Hays	Helper	10 7	R	Poz. Mix	80	2.65	212.00	
No.	Cementer			Gel. Chloride	4	675	126.00	
Pumptrk	Helper			Quickset	<u> </u>	21,00		
# 282	Driver	Waxw	e M					
Bulktrk						Sales Tax		
Bulktrk	Driver			Handling	· · · · · · · · · · · · · · · · · · ·	1.00	200.00	
DEPTH of Job					Min	.04		
Reference:	3 2 =	T: 10:	380,00	Mileage	min		13450E	
-T-	-8 5 Sunfa		42.00	1		Sub Total	1254.0	
	2 0		400			m . 1		
	200 Perm	Sub Total	426,00	Floating E	quipment	Total		
		Tex	•				<del></del>	
		Total			n la			
Remarks:				<u> </u>	1	<u> </u>		
Cemel	VI Circ	ulated			10			
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							JED MISSION	
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						HECE! STATE CORPORATION LZ9	-1993 UN	

483-2627, Russell, Kansas .one 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812 Phone Ness City 913-798-3843

## ALLIED CEMENTING CO., INC. Home Office P. O. Box 31 Russell, Kansas 67665

5231

New	me Office r. O. 50				L Tab Com	Finish		
Sec.	ſwp. Ran	.80	lled Out	On Location	Job Start	8:80		
Date 1- 20- 93 15	115 32	w 3pm		5:30 pm	5.45pm	State		
	R-/ L	ocation Oak	ey 1/2	S-Ento	Logan	KS		
Lease Sharp   Well No. 4	7		Owner /	Justin Del	<i>,</i>			
Contractor Must m Wolf	<u> </u>		To Allied (	Cementing Co., Inc.		d franish		
Type Job			1 1		cementing equipment and ser or contractor to do w	ork as listed.		
Hole Size 7 1/8	T.D. 4	1000		-				
	Depth		Charge	n l' Nu	/,	-		
Csg.	Depth		To //	160 M 1)	ter #300			
Tbg. Size		580	Street	130 11, W	1/			
Drill Pipe 4/2 /6.6	Depth	300	City [	lichita		7207		
Tool	Depth		The above w	ras done to satisfaction	and supervision of owne	1 agent or		
Cement Left in Csg.	Shoe Joint		Purchase Or	der No.				
	Minimum			C.01.11				
Press Max.			X (sut	Var fell				
Meas Line	Displace		-	•	CEMENT			
Perf.			Amount	190 sk 60/4	0 626-1	Isk Coll		
EQUIPM	ENT		Ordered		0 6 20 0 1.	<u>/3/C C///-</u>		
2401.2			Consisting		) (35	7773		
No. Cementer	Fitz		Poz. Mix	1145k 2	7 65	2014		
Pumptrk /9/ Helper	Walt		Gel.	1 Bsk D	625	47 3		
No. Cementer		<i>/</i> / / /	- Chloride					
Pumptrk Helper	len 1	Soulware.	Quickset		100	1		
Driver			- Cellot 14	kr 1sk (2511	30 /-	25		
Bulktrk 3/5  Bulktrk Driver	Terry		-		Sales Tax			
Bulktrk Driver			- Handling	100 Dec 5/		1905		
DEPTH of Job 2580			Mileage	44 Da st/	mile	450		
DEPTH of Job 2580  Reference: \ \ \( \frac{344}{4} \lambda_{\text{s}} \)	11	0100	2 mil		Sub Total			
1 874 Dry Lott	flug	38000		G.	300 Total	1,232		
Yumptruci	k	400	_					
200 Der mi	10	4 ==	— I		Total	[		
	Sub Total Tax	405 00	Floating I	Equipment				
Remarks:	Total	1				`		
Remarks: 25 5k @ 2560								
100 sk @ 1650								
40 sk @ 350								
	71	ank you				DMMSSION		
11/		1/20			JECE TON	cya3		
15 sk in Kathele	7	Trigit	YAV		STATE CORPORATION	1993° 10M		
:					STAIL	ONDIVICAS		
					7k. 1	'IO. KAMS.		
			,		CONSCICHIT	'se,		