

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: License # 06113 Name Landmark Oil Exploration, Inc. Address 110 S. Main, Suite 510 Wichita, KS 67202

Purchaser

Operator Contact Person Jeff Wood Phone (316) 265-8181

Contractor: License # 5147 Name BEREDCO, Inc.

Wellsite Geologist Robert O'Dell Phone (316) 721-2175

Designate Type of Completion: X New Well, Oil, Gas, Dry, SWD, Inj, Other, Temp Abd, Delayed Comp.

If OWNO: old well info as follows: Operator, Well Name, Comp. Date, Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary, Air Rotary, Cable

10-12-87 Spud Date, 10-18-87 Date Reached TD, 10-18-87 Completion Date, 4047' Total Depth

Amount of Surface Pipe Set and Cemented at 273 feet, Multiple Stage Cementing Collar Used? Yes, If yes, show depth set, If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt, Cement Company Name, Invoice #

API NO. 15-109-20448-00-00

County Logan

SE.. NE.. NW. Sec. 18.. Twp 11S. Rge. 32.. East West

4290 Ft North from Southeast Corner of Section, 2970 Ft West from Southeast Corner of Section (Note: Locate well in section plat below)

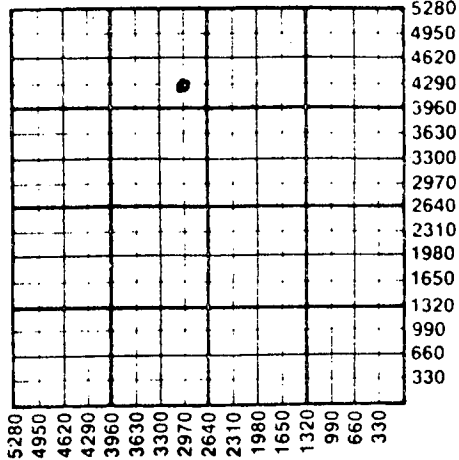
Lease Name Zerr Well # 1-18

Field Name

Producing Formation

Elevation: Ground 3056 KB 3061

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal, Docket #, Repressuring

Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717

Source of Water: Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

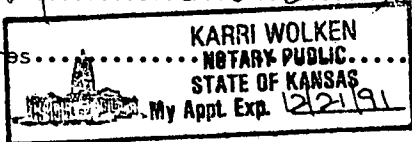
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffrey R. Wood Title President Date 12-22-87

Subscribed and sworn to before me this 22nd day of December 1987 Notary Public Karri Wolken

Date Commission Expires



K.C.C. OFFICE USE ONLY: Letter of Confidentiality Attached, Wireline Log Received, Drillers Timelog Received, Distribution: KCC, KGS, SWD/Rep, Plug, NGPA, Other (Specify)

12-30-1987

Sec. 18 Twp. 11 Rge. 32 W

Operator Name Landmark Oil Exploration, Inc. Lease Name..... Zerr..... Well #... 1-18.

Sec..... 18..... Twp..... 11-S..... Rge..... 32..... East West County..... Logan.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2564'	+497
Heebner	4000'	-939
Toronto	4028'	-967
Lansing "A"	4043'	-982
L.T.D.	4047'	-986

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8.5/8"	20#	273'	60/40 Poz	180	.2% gel, .3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled