

RELEASED SIDE ONE ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

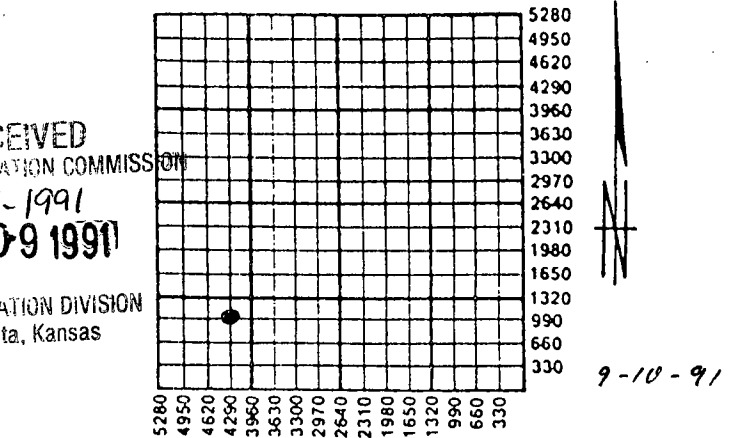
API NO. 15- 109-20,513-00-00  
County Logan  
NE SW SW Sec. 18 Twp. 11 Rge. 32 East  
990 Ft. North from Southeast Corner of Section  
4290 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Zerr Well # 2  
Field Name Cook  
Producing Formation Johnson Zone  
Elevation: Ground 3084 KB 3091  
Total Depth 4690 PBDT \_\_\_\_\_

Operator: License # 8541  
Name: Petex, Inc.  
Address 1610 E. Sunshine  
Springfield, MO 65804  
City/State/Zip \_\_\_\_\_  
Purchaser: ENRON  
Operator Contact Person: Larry Childress  
Phone ( 417 ) 887-1225  
Blue Goose Drilling  
Contractor: Name: \_\_\_\_\_  
License: 5104

Wellsite Geologist: Thomas Funk  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7/15/91 7/22/91 8/28/91  
Spud Date Date Reached TD Completion Date

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SEP 06  
CONFIDENTIAL



Amount of Surface Pipe Set and Cemented at 295 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2611 Feet  
If Alternate II completion, cement circulated from 2611  
surface 500  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

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STATE CORPORATION COMMISSION  
9-9-1991  
SEP 09 1991  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KANSAS

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress  
Title President Date 9/6/91  
Subscribed and sworn to before me this 6 day of September,  
19 91.  
Notary Public Peggy Steelman  
Date Commission Expires 7/29/94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

DI

SIDE TWO

Operator Name Petex, Inc. Lease Name Zerr Well # 2  
 Sec. 18 Twp. 11 Rge. 32 County Logan  
 East  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

see attached

Formation Description		
Name	Top	Bottom
Anhydrite	2589	+502
B/Anhydrite	2617	+474
Heebner	4018	-927
Lansing	4061	-970
Stark Shale	4273	-1182
Marmaton	4367	-1276
Cherokee Shale	4557	-1466
Johnson Zone	4600	-1509
Miss	4657	-1566

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/8"	8-5/8"	20	295	posmix	165	2%cc 3%gel
production	7-7/8"	5 1/2"	14 1/2	4676	60/40pozmix	205	BA 29

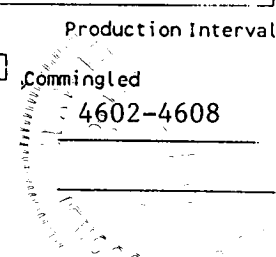
Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	4602-4608	300 gal 15% INS 1500 gal	15% NE

TUBING RECORD Size 2-3/8" Set At 4632' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 8/30/91 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 66 Bbls. Gas \_\_\_\_\_ Mcf Water 2 Bbls. Gas-Oil Ratio \_\_\_\_\_ 30 Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perforation  Dually Completed  Commingled  
 Production Interval 4602-4608



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10-7-1992

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DRILL STEM TESTS

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RECOVERY

No.	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	IHH-FHH	RECOVERY
1	4225- 4280	44-44 30"	555 # 45"	66-66 30"	522 # 30"	2169- 2092 # 114°F	5' SOC (3% oil) 60' mud 65' Total Fluid
2	4562- 4626	155-355 30"	1117 # 45"	422-654 60"	1106 # 60"	2521- 2422 # 124°F	1699' CGO (20% gas)

15-109-20513-00-00

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15-109-20513-00-00

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9-6

INVOICE DATE

07/22/91

DIRECT BILLING INQUIRIES TO:  713-895-5821	TERMS  NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO  B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE  1	INVOICE NO.  609865
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AUTHORIZED BY  609865
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PURCH. ORDER REF. NO.  N/A
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PETEX INCORPORATED  
RT 2, BOX 553  
ROGERSVILLE MO 65742

OCT 07 1992

10-7-1992

FROM CONFIDENTIAL

WELL NUMBER : 2      CUSTOMER NUMBER : 6311 - 2

LEASE NAME AND NUMBER  ERR	STATE  14	COUNTY/PARISH  14AR	CITY  Oakley	DISTRICT NAME  585	DISTR. NO.
JOB LOCATION/FIELD  LUE GOOSE		MTA DISTRICT	DATE OF JOB  07/22/91	TYPE OF SERVICE  LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100326	1.00	CEMENT CASING 4,501 TO 5,000 FEET	1326.00		1,326.00
10101501	1.00	ADD STAGES, CONTINUOUS OR INTERMIT	1000.00		1,000.00
10109005	6.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.45		14.70
10409600	7.00	5-1/2 BAKER CENTRALIZERS	46.75	GAL	327.25
10409600	1.00	5-1/2 BAKER INSERT	188.00	GAL	188.00
10409600	1.00	5-1/2 BAKER GUIDE SHOE	124.00	GAL	124.00
10409600	1.00	5-1/2 BAKER OV TOOL	3135.00	GAL	3,135.00
10409600	3.00	5-1/2 GEMOCO CENT BASKET	188.20	GAL	564.60
10409600	1.00	BAKER LDC CAN	22.80	GAL	22.80
10409600	2.00	5-1/2 BAKER LOC RINGS	16.65	GAL	33.30
10410504	500.00	CLASS 'A' CEMENT	7.11	CF	3,555.00
10415018	205.00	FLY ASH	3.81	CFT	781.05

ACCOUNT
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STATE COMMISSION

9-9-1991  
SEP 09 1991

EXEMPTION STATUS:
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CONSERVATION DIVISION  
Wichita, Kansas



ORIGINAL

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INVOICE DATE

07/22/91

15-109-20513-00-00

DIRECT BILLING INQUIRIES TO:  713-895-5821	TERMS  NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO:  P.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE  2	INVOICE NO.  609865
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PETEX INCORPORATED  
RT 2, BOX 553  
ROGERSVILLE MO 65742

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OCT 07 1992

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CONFIDENTIAL

FROM: CONFIDENTIAL

WELL NUMBER : 2      CUSTOMER NUMBER : 6311 - 2

LEASE NAME AND NUMBER  ZERR	STATE  14	COUNTY/PARISH  1448	CITY  Oakley	DISTRICT NAME  585	DISTR. NO.
JOB LOCATION/FIELD  BLUE GOOSE		MTA DISTRICT	DATE OF JOB  07/22/91	TYPE OF SERVICE  LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10415082	1900.00	KUL SEAL	0.35	LB	665.00
10420145	2800.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	420.00
10425010	500.00	MUD-SWEEP, WITH BJ-TITAN PUMPING E	1.73	GAL	865.00
10428085	221.00	BA-29	9.47	LB	2,092.87
10880001	705.00	MIXING SERVICE CHRG DRY MATERIALS,	1.16		817.80
10940101	201.00	DRAYAGE, PER TON MILE	0.79		158.79
SUBTOTAL					16,091.16
DISCOUNT					4,022.78

8/30/91

ACCOUNT	1.0000% LOGAN	9,580.41	95.80
	4.2500% KS-NEW WELL	9,580.41	407.18
<b>RECEIVED</b> STATE CORPORATION COMMISSION 9-9-1991 SEP 09 1991			
TAX EXEMPTION STATUS:	PAY THIS AMOUNT		12,571.36



15-109-20513-00-00

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ORIGINAL  
INVOICE DATE  
07/15/91

DIRECT BILLING INQUIRIES TO: <b>713-895-5821</b>	TERMS <b>NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE</b>	REMIT TO: <b>B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297</b>
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PAGE <b>1</b>	INVOICE NO. <b>609915</b>
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PETEX INCORPORATED  
RT 2, BOX 553  
ROGERSVILLE MO 65742

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10-7-1992  
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FROM CONFIDENTIAL

CONFIDENTIAL

AUTHORIZED BY <b>609915</b>
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PURCH. ORDER REF. NO. <b>N/A</b>
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WELL NUMBER : 2      CUSTOMER NUMBER : 6311 - 2

LEASE NAME AND NUMBER <b>ZERR #2 ZERR</b>	STATE <b>14</b>	COUNTY/PARISH <b>14AB</b>	CITY <b>Oakley</b>	DISTRICT NAME	DISTR. NO. <b>585</b>
JOB LOCATION/FIELD <b>N/A</b>		MTA DISTRICT	DATE OF JOB <b>07/15/91</b>	TYPE OF SERVICE <b>LAND-CONDUCTOR/SURFACE</b>	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100302	1.00	CEMENT CASING 0 TO 300 FEET	463.00		463.00
10109005	7.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.45		17.15
10410504	114.00		7.11	CF	810.54
10415018	76.00	FLY ASH	3.81	CFT	289.56
10415049	480.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	230.40
10420145	300.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	45.00
10431036	1.00	8-5/8" TOP WOOD PLUG	63.25	EA	63.25
10880001	190.00	MIXING SEVICE CHRG DRY MATERIALS,	1.16		220.40
10940115	1.00	MIN DRAYAGE CHRG	74.00		74.00
<b>SUBTOTAL</b>					<b>2,213.30</b>
<b>DISCOUNT</b>					<b>509.05</b>

7/21/91

ACCOUNT	1.0000% LOGAN	1,107.84	11.08
	4.2500% KS-NEW WELL	1,107.84	47.08
<p>RECEIVED STATE CORPORATION COMMISSION 9-9-1991 SEP 09 1991</p>			
TAX EXEMPTION STATUS:	<b>PAY THIS AMOUNT</b>		<b>1,762.41</b>