

# ORIGINAL SIDE ONE

15-109-20515-00-00

### STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20,515-00-00  
 County Logan  
SW SE SW Sec. 18 Twp. 11 Rge. 32 xx East West  
330 Ft. North from Southeast Corner of Section  
3630 Ft. West from Southeast Corner of Section  
 (NOTE: Locate well in section plat below.)  
 Lease Name Zerr Well # 3  
 Field Name Cook  
 Producing Formation \_\_\_\_\_  
 Elevation: Ground 3079 KB 3086  
 Total Depth 4620 PBDT \_\_\_\_\_

Operator: License # 8541  
 Name: Petex, Inc.  
 Address 1610 E. Sunshine  
 City/State/Zip Springfield, MO 65804  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Larry Childress  
 Phone (417) 887-1225

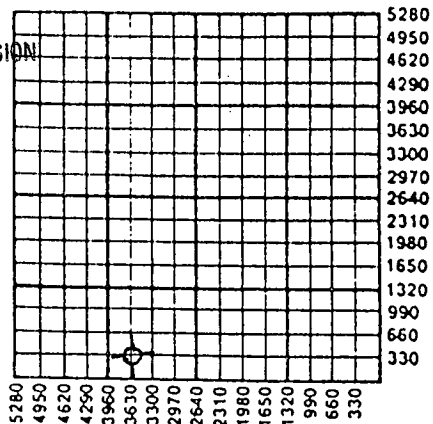
Contractor: Name: Blue Goose Drilling  
 License: 5104  
 Wellsite Geologist: Thomas Funk

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWO: old well info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8/17/91 8/23/91  
 Spud Date Date Reached TD Completion Date

RECEIVED  
 SEP 12 1991  
 9-12-1991  
 OIL & GAS CONSERVATION COMMISSION  
 Wichita, Kansas



5280  
4950  
4620  
4290  
3960  
3630  
3300  
2970  
2640  
2310  
1980  
1650  
1320  
990  
660  
330  
N  
A 11 II D x 8

Amount of Surface Pipe Set and Cemented at 298 Feet  
 Multiple Stage Cementing Collar Used? n/a Yes No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress  
 Title President Date 9/10/91

Subscribed and sworn to before me this 10 day of September, 1991.

Notary Public Peggy Steetman  
 Date Commission Expires 2/29/94

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Drillers Timelog Received

**Distribution**

KCC  SWD/Rep'  NGPA  
 KGS  Plug  Other  
 (Specify)

SIDE TWO

Operator Name Petex, Inc Lease Name Zerr Well # 3  
County Logan  
Sec. 18 Twp. 11 Rge. 32  
 East  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description  <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample	Name	Top	Bottom
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Anhydrite	2587	+499
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		B/Anhydrite	2614	+472
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Heebner	4016	-930
see attached sheet			Lansing	4059	-973
			Muncie Creek	4193	-1107
			Stark Shale	4274	-1188
			Marmaton	4369	-1283
			Ft. Scott	4531	-1445
			Johnson Zn	4605	-1519

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement.	# Sacks Used	Type and Percent Additives
surface	12 1/2	8-5/8	20	298	60-40 pos	165	2%cc 3%gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

## DRILL STEM TESTS

No.	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	IHH-FHH	RECOVERY
1	4118- 4139	50-91 30"	1273 # 45"	126-182 45"	1253 # 60"	2047- 2027 # 118°F	360' SW (Chls: 40,000 ppm)
2	4551- 4620	40-40 30"	50 # 30"	40-40 30"	40 # 30"	2296- 2296 # 123°F	5' mud
ORIGINAL							

15-109-20615-00-00

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 9-12-1991  
 SEP 12 1991

Topeka, Kansas

27, Russell, Kansas

3-5861, Great Bend, Kansas

ORIGINAL

15-109-20515-00-00

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

No. 4761

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

*SW, SE SW*

Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
18	11	32	3:30 Pm	6:00 Pm	6:00 Pm	7:10 Pm

Well No.	Location	County	State
#3	Bakley on the 3rd 2 1/2	Logan	KS

Contractor <i>Blue Goose Dig</i>	Owner <i>SAME</i>
Job <i>Succane</i>	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Size <i>12 1/4</i>	T.D. <i>298</i>
Size <i>8 5/8 - 20 #</i>	Depth <i>288' + 10'</i>
Size	Depth
Pipe	Depth
Depth	Depth
Shoe Joint <i>15</i>	Minimum
Displace <i>18.5</i>	

Charge To <i>INCL</i>	Street <i>1111 S. Glenstone #1-104</i>
City <i>Springfield</i>	State <i>Mo. 65804</i>
The above was done to satisfaction and supervision of owner agent or contractor	
Purchase Order No.	
X <i>[Signature]</i>	
<b>CEMENT</b>	

EQUIPMENT	
No. <i>63</i>	Cementor <i>Bandy Parsons</i>
No. <i>699</i>	Helper <i>Bill</i>
	Driver <i>Keith</i>

Amount Ordered <i>175 ex 60/40 per 39cc 29 gal</i>	
Consisting of	
Common <i>10.5</i>	<i>6.10 640.50</i>
Poz. Mix <i>70</i>	<i>2.40 168.00</i>
Gel. <i>4</i>	<i>6.75 NIC</i>
Chloride <i>5</i>	<i>21.00 105.00</i>
Quickset	

TH of Job	
<i>Pump Truck</i>	<i>380.00</i>
<i>8 5/8 Dig</i>	<i>42.00</i>
<i>5 Mileage</i>	<i>10.00</i>
<b>Total</b>	<b>432.00</b>

Handling <i>STATE COMMISSION</i>	<i>1.00</i>	<i>175.00</i>
Mileage <i>5</i>	<i>Min</i>	<i>45.00</i>
<b>RECEIVED</b> SEP 12 1991 OAKLEY 9-12-1991		
Floating Equipment		<b>Total 1133.50</b>

*Cement Circulated  
Allied Cementing  
Bandy Parsons*

*Thank You!*  
**TOTAL \$ 1565.50**  
**Disc - 234.83**  
**(\$ 1330.67)**

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31 Russell, Kansas 67665

*New*

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
8-23-91	18	11 S	32 W	8:30 PM	10:15 PM	1:30 AM	5:30 AM
Case	Well No.	Location			County	State	
288	3	Oakley 3w 2s 2w 1/4 N			Hogen	KANSAS	

Contractor	Blue Goose Drng. Rig #1
Type Job	Rotary Plug
Core Size	7 7/8
Log. Size	8 5/8
Log. Size	7 7/8
Drill Pipe	4 1/2 X-H
Tool	L
Amount Left in Csg.	Shoe Joint
Access Max.	Minimum
Access Line	Displace
T.D.	4620
Depth	298'
Depth	
Depth	2600'
Depth	

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To	Petrex Inc.
Street	1111 S. Glenstone, #1-104
City	Springfield State MO. 65804
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	6
X	<i>[Signature]</i>

### EQUIPMENT

No.	Cementer	Helper
#171	<i>[Signature]</i>	<i>[Signature]</i>
No.	Cementer	Helper
#212	<i>[Signature]</i>	<i>[Signature]</i>
No.	Driver	Driver
	<i>[Signature]</i>	

<b>CEMENT</b>		
Amount Ordered	190 SK 6 9/40 6 2/40 gel	1/4 # FLO-Seal PER SK
Consisting of		
Common	114	6.10 695.40
Poz. Mix	76	2.40 182.40
Gel.	7	6.75 47.25
Chloride		
Quickset		
	FLO Seal 50 #	1.00 50.00
Sales Tax		
Handling	1.00 PER SK	190.00
Mileage	.04 PER TON MILE 6m	45.60
Sub Total		1210.65
Total		

DEPTH of Job	Reference	Amount
	Pump Truck Chrg.	380.00
	2.00/Per Mile	1200
8 5/8	Wiper DRY Hole Plug	21.00
Sub Total		413.00
Tax		
Total		

Remarks:	25 SK @ 2600'
	100 SK @ 1690'
	40 SK @ 345'
	10 SK @ 40' + Wiper Plug
	15 SK @ RATHOLE

Floating Equipment

RECEIVED  
STATE CORPORATION COMMISSION  
9-12-1991  
SEP 12 1991

*[Signature]*