

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

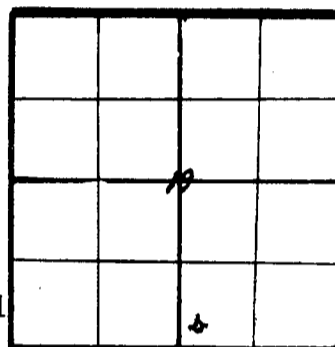
OPERATOR DONALD C. SLAWSON API NO. 15-109-20,182-00-00  
ADDRESS 200 Douglas Building COUNTY Logan  
Wichita, Kansas 67202 FIELD W. C.  
\*\*CONTACT PERSON Sherry Kendall LEASE Miller 'Y'  
PHONE 316-263-3201

PURCHASER N/A WELL NO. 1  
ADDRESS \_\_\_\_\_ WELL LOCATION SW SW SE

DRILLING CONTRACTOR SLAWSON DRILLING CO., INC. 380 Ft. from south Line and  
ADDRESS 200 Douglas Building 2250 Ft. from east Line of  
Wichita, Kansas 67202 the SE/C SEC. 19 TWP. 11 RGE. 32W.

PLUGGING CONTRACTOR Sun Oil Well Cementing, Inc.  
ADDRESS Box 169 Great Bend, Kansas 67530  
TOTAL DEPTH 4740' PBTD N/A

SPUD DATE Sept. 10, 81 DATE COMPLETED Sept. 19, 81  
ELEV: GR 3083 DF 3086 KB 3089



WELL PLAT  
(Quarter) or (Full) Section - Please indicate.

KCC   
KGS

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS  
Report of all strings set — surface, intermediate, production, etc. (New) ~~(Used)~~ casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	275'	60/40 poz	200 sx	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)	Producing interval (s)	bbls.	CFPB

\*\* The person who can be reached by phone regarding any questions concerning this information.  
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
NOV 24 1981  
11-24-1981  
CONSERVATION DIVISION  
Wichita, Kansas

Name of lowest fresh water producing stratum Dakota Depth 900'  
 Estimated height of cement behind pipe circulated

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS	
0 - 279 Surface			ANHY 2598	(+491)
279 - 2440 Shale and shells			B/ANHY 2624	(+465)
2440 - 2598 Shale			WAB 3678	(-589)
2598 - 2625 Anhydrite			HOW 3780	(-691)
2625 - 3189 Shale			TOP 3805	(-716)
3189 - 4740 Lime			TECUM 3916	(-827)
4740 RTD			HEEB 4030	(-941)
			TORO 4055	(-966)
			LANS 4071	(-982)
			MUN CRK 4210	(-1121)
			STK SH 4290	(-1201)
			HUSH 4323	(-1234)
			BKC 4350	(-1261)
			PAW 4488	(-1399)
			U/CHER 4537	(-1448)
			L/CHER 4570	(-1481)
			JH ZN 4655	(-1566)
			MISS 4669	(-1580)
			LTD 4741	(-1652)
DST #1 4283-4315 (200' Zn) 30-30-30-30, No Blow, Rec. 30' Mud w/spts of oil. IFP 33-49#, ISIP 1284#, FFP 49-66#, FSIP 1244#, HP 2040-2206#. DST #2 4588-4640 (JH ZN) 30-30-30-30, No Blow, Rec. 10' OCM (10% oil), 120' Mud. IFP 49-66#, ISIP 927#, FFP 66-90#, FSIP 904#, HP 2480-2319#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Operations Engineer FOR Donald C. Slawson  
 OPERATOR OF THE Miller 'Y' LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS  
 BEEN COMPLETED AS OF THE 19th DAY OF September 19 81, AND THAT ALL  
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William R. Horigan  
 William R. Horigan

SUBSCRIBED AND SWORN TO BEFORE ME THIS 17th DAY OF November 19 81



Sherry L. Kendall  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 06/12/82