

15-109-20197-00-00

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

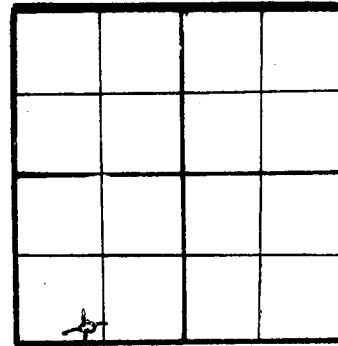
OPERATOR Jolley Oil Operations API NO. 15 - 109 - 20,197-00-00
ADDRESS 39 Professional Plaza COUNTY Logan
Rexburg, Idaho 83440 FIELD unknown W.C.
**CONTACT PERSON LEASE Porter

PURCHASER WELL NO. #1
ADDRESS WELL LOCATION SE SW SW
Ft. from Line and
Ft. from Line of
the SEC. 20 TWP. 11S RGE. 32W

DRILLING CONTRACTOR Big Springs Drilling, Inc.
ADDRESS P. O. Box 8287 - Munger Station
Wichita, Kansas 67208

PLUGGING CONTRACTOR Service Company
ADDRESS Russell, Kansas

TOTAL DEPTH 4710' PBTD
SPUD DATE Nov. 3, 1981 DATE COMPLETED 11-12-81
ELEV: GR N/A DF KB



WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KCC
KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

PLUG

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Row 1: Surface, 12 1/4", 8 5/8", 20#, 297', Common, 215 SX, 2% gel 3% ccl.

Table with 6 columns: Top, ft., Bottom, ft., Sacks cement, Shots per ft., Size & type, Depth interval. Includes LINER RECORD and TUBING RECORD sections.

Table with 2 columns: Amount and kind of material used, Depth interval treated. Section: ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD.

Table with 4 columns: Date of first production, Producing method (flowing, pumping, gas lift, etc.), A.P.I. Gravity, RATE OF PRODUCTION PER 24 HOURS (Oil, Gas, Water, Gas-oil ratio).

** The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
NOV 19 1981
11-19-1981
CONSERVATION DIVISION
Wichita, Kansas

