ACO-1

AFFIDAVIT AND COMPLETION FORM

This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238. OPERATOR Jolley Oil Operations API NO. 15 - 109 - 20,197-00 COUNTY Logan 39 Professional Plaza Rexburg, Idaho 83440 FIELD unknown LEASE Porter **CONTACT PERSON____ PHONE ______ WELL NO._____#1 PURCHASER WELL LOCATION SE SW SW ADDRESS ___Ft. from _____ Line and Line of Ft. from ___ DRILLING the _____SEC.__20__TWP.__11S___RGE.__32W Big Springs Drilling, Inc. CONTRACTOR P. O. Box 8287 - Munger Station WFI L Wichita, Kansas 67208 **PLAT** (Quarter) PLUGGING or (Full) CONTRACTOR Service Company Section -Russell, Kansas ADDRESS **Please** indicate. TOTAL DEPTH 4710' PBTD DATE COMPLETED 11-12-81 SPUD DATE Nov. 3, 1981 KCC ELEV: GR N/A DF KB KGS -DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing. Type and percent additives Size hole drilled Size casing set Weight lbs/ft. Setting depth Sacks Type cement 215 SX 2% gel 3% ccl 8 5/8 297' 12 1/4" 20# Common Surface PERFORATION RECORD LINER RECORD Depth interval Shots per ft. Sixe & type Bottom, ft. TUBING RECORD Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used **PRODUCTION** TEST DATE: Producing method (flowing, pumping, gas lift, etc.) Date of first production A.P.I.Gravity Gas-oil ratio Water RATE OF PRODUCTION PER 24 HOURS CFPB

** The person who can be reached by phone regarding any questions concenting this information.

A witnessed initial test by the Commission is required if the well produces the produces to the well p

CONSERVATION DIVISION Wichita, Kansas

Name of lowest fresh water producing s Estimated height of cement behind pipe		ratumSand Circulated		Depth 230'	
WELL LOG			SHOW GEOLOGICAL MARKERS, LOGS RU		
Show all important xones of porosity and contents thereof; core cluding depth interval tested, cushion used, time tool open, flowi	ed inter ing and	vals, and all dril shut-in pressures	l-stem tests, in- , and recoveries.	OR OTHER DESCRIPTI	
FORMATION DESCRIPTION, CONTENTS, ETC.		TOP.	воттом	NAME	DEPTH
Sand, Clay & Shale		0	300'		
Shale		300'	1556'	<u> </u>	
Sand Shale		1556	1678'		
Anhydrite		1678' 2583'	2583 ' 2620 '		
Shale		2630'	3895'	-	
Shale & Lime Shale		3895' 4529'	4529' 4695'		
Lime & Shale		4695'	4710'		İ
RTD		4710'	''		
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USE ADDITIONAL CUEFFE	_	}	·		
USE ADDITIONAL SHEETS,	IF NE	CESSARY, TO	COMPLETE WEL	L RECORD.	
AFF	I D	AVIT	•		
TATE OF Kansas	COU	NTY OF	Sedgwick		SS,
					
Paul A. Seymour, III ATH, DEPOSES AND SAYS:	UF L	AWFUL AGE,	BEING FIR	ST DULY SWORN U	PON HIS
1.8m		50D D:			
0504700 05 50				Drilling, Inc.	
		_LEASE, AN	D IS DULY	AUTHORIZED TO M	AKE THIS
FFIDAVIT FOR AND ON BEHALF OF SAID OPER	KATUI -	R, THAT WE	LL NO. #	1 ON SAID	LEASE HAS
EEN COMPLETED AS OF THE 12th DAY OF	- 	November	19_	81 , AND THAT	ALL
NFORMATION ENTERED HEREIN WITH RESPECT	10 5	SAID WELL	IS TRUE AND	CORRECT.	
JRTHER AFFIANT SAITH NOT.			١ .	٨	
	**	(S) & a		Lan.	
IRSCRIPED AND SHOPN TO DEFORE WE THE			A. Seymour	IIS	44
JBSCRIBED AND SWORN TO BEFORE ME THIS	18	th DAY OF	November	1	19 <u>81</u>
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			LaDonna F	VINKT PUBLIC	

LaDenna F. Landrum
MOTATY PUBLIC
STATE OF KANSAS
My Appl. Exp.