

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717  
Name: DOWNING-NELSON OIL COMPANY, INC  
Address: PO BOX 372  
City/State/Zip: HAYS, KS 67601  
Purchaser: Coffeyville Resources  
Operator Contact Person: RON NELSON  
Phone: (785) 621-2610  
Contractor: Name: DISCOVERY DRILLING CO., INC.  
License: 31548

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 16 2008  
CONSERVATION DIVISION  
WICHITA, KS

Wellsite Geologist: MARC DOWNING  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>02/19/08</u>	<u>02/23/08</u>	<u>02/24/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,524-00-00  
County: TREGO  
NE NW NE Sec. 14 Twp. 13 S. R. 21  East  West  
330 feet from S / (N) (circle one) Line of Section  
1650 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SCHMEIDLER Well #: 8-14  
Field Name: HOMBURG  
Producing Formation: Marmaton & LKC  
Elevation: Ground: 2156 Kelly Bushing: 2164  
Total Depth: 3923 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 221.91 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1503 Feet  
If Alternate II completion, cement circulated from 1503  
feet depth to 165 ATTZ-Dlg w/ 7/22/09 165 sx cmt.

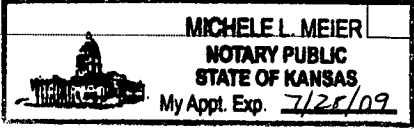
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 16,000 ppm Fluid volume 240 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VICE PRESIDENT Date: 6-13-08  
Subscribed and sworn to before me this 13 day of June, 2008.  
Notary Public: Michelle L Meier  
Date Commission Expires: 7/28/09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: SCHMEIDLER Well #: 8-14  
 Sec. 14 Twp. 13 S. R. 21  East  West County: TREGO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Micro, Sonic, Dual Induction and Compensated Density Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1522'</td> <td>+642</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1568</td> <td>+596</td> </tr> <tr> <td>TOPEKA</td> <td>3192'</td> <td>-1028</td> </tr> <tr> <td>HEEBNER</td> <td>3420'</td> <td>-1256</td> </tr> <tr> <td>TORONTO</td> <td>3438'</td> <td>-1274</td> </tr> <tr> <td>LANSING</td> <td>3456'</td> <td>-1292</td> </tr> <tr> <td>BKC</td> <td>3692'</td> <td>-1594</td> </tr> <tr> <td>MARMATON</td> <td>3758'</td> <td>-1606</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1522'	+642	BASE ANHYDRITE	1568	+596	TOPEKA	3192'	-1028	HEEBNER	3420'	-1256	TORONTO	3438'	-1274	LANSING	3456'	-1292	BKC	3692'	-1594	MARMATON	3758'	-1606
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	20#	221.91	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8"	5 1/2"	14#	3919.06	EA/2	165	
			Port Collar	1503'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	3830' to 3836'	250 GAL. OF 7.5% INS ACID with 2% Mutual Solvent	3830' to 3836'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	3852.85'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
04/01/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	45	0	0			

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

Quality Oilwell Cementing Inc.

# Invoice

740 W WICHITA  
 P.O. Box 32  
 Russell, KS 67665

Date	Invoice #
2/25/2008	744

<b>Bill To</b>
Downing Nelson Oil Co Inc 113 W 13th Hays Ks 67601

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
150	QUALITY PRO-C	14.85	2,227.50T
500	Mudclear	1.25	625.00T
150	handling	2.00	300.00
7,200	.08 cents per sack per mile	0.08	576.00
1	5 1/2 rubber plug	63.00	63.00T
1	rotating head 5 1/2	75.00	75.00T
1	guide shoe 5 1/2	175.00	175.00T
1	AFU insert 5 1/2	250.00	250.00T
1	Port Collar 5 1/2	1,800.00	1,800.00T
1	5 1/2 BASKET	175.00	175.00T
7	centralizers 5 1/2	50.00	350.00T
1	PRODUCTION STRING	1,600.00	1,600.00
18	pump truck mileage charge	6.00	108.00
832	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-832.00
	LEASE: SCHMEIDLER 8 WELL #14		
	Trego county Sales Tax	5.80%	332.95
<p><b>RECEIVED</b>                  KANSAS CORPORATION COMMISSION</p> <p><b>JUN 16 2008</b></p> <p>CONSERVATION DIVISION                  WICHITA, KS</p>			
Thank you for your business. Dave		<b>Total</b>	\$7,825.45



24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 112559  
Invoice Date: Feb 25, 2008  
Page: 1

<b>Bill To:</b>
Downing -Nelson Oil Co., Inc., P. O. Box 372 Hays, KS 67601

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Down	Schmeidler #8-14	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Feb 25, 2008	3/26/08

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	12.15	1,944.00
3.00	MAT	Gel	18.25	54.75
5.00	MAT	Chloride	51.00	255.00
168.00	SER	Handling	2.05	344.40
40.00	SER	Mileage 168 sx @.09 per sk per mi	15.12	604.80
1.00	SER	Surface	893.00	893.00
40.00	SER	Mileage Pump Truck	7.00	280.00
1.00	EQP	Wooden Plug	66.00	66.00

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WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 444.19

ONLY IF PAID ON OR BEFORE

Mar 26, 2008

Subtotal	4,441.95
Sales Tax	134.55
Total Invoice Amount	4,576.50
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,576.50</b>



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
3/24/2008	13443

*klc*  
*mm*  
 6/17/08

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	8 #2-14	Schmeidler	Ellis		Oil	Development	Cement Port Collar	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	20	Miles	6.00	120.00
578D-D	Pump Charge - Port Collar	1	Job	1,400.00	1,400.00
290	D-Air	1	Gallon(s)	35.00	35.00T
330	Swift Multi-Density Standard (MIDCON II)	100	Sacks	15.50	1,550.00T
276	Flocele	25	Lb(s)	1.50	37.50T
581D	Service Charge Cement	200	Sacks	1.90	380.00
583D	Drayage	398.11	Ton Miles	1.75	696.69
	Subtotal				4,219.19
	Sales Tax Ellis County			5.30%	85.99

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**JUN 16 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

<b>Thank You For Your Business!</b>	<b>Total</b>	\$4,305.18
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# SWIFT Services, Inc.

DATE 7-21-08 PAGE NO. 1

## JOB LOG

CUSTOMER De La Lanza / Nibon WELL NO. 2-14 LEASE Schneidler JOB TYPE Cement Post Callor TICKET NO. 13143

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							On location - Rig running PC 100 Set up Tite
						1300	1200	Press 1st PC. Card - OK
		3 1/2	8					Open PC. Tite - Have Returns
		5				500		Start mixing 5MD cut 1/4 #1st floor
			50			500		cut circ @ 90 STS.
			55					Tail in cut @ 13 to 14 #
		7	4			400		Disp 1 EBI
								Rig run 10 STS.
		3 1/2					300	Row out Tbg
								3 flags
								Fix Row-out
								Wash up & Pack up
	11:00							Job Complete
								Thank
								Don Blaine
								T. Jett
								10 STS cut circ to pit
								Don Wehaver
								DAN'S PKK

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JUL 22 2008

CONSERVATION DIVISION  
WICHITA, KS



RECEIVED KANSAS CORPORATION COMMISSION

JUL 22 2008

TICKET

№ 13443

CHARGE TO: Danwing / Nolan  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

CONSERVATION DIVISION WICHITA, KS

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Hayes, Ks  
 2. Swainville, Mo  
 3. \_\_\_\_\_  
 4. REFERRAL LOCATION \_\_\_\_\_

WELL/PROJECT NO.: 2-17  
 LEASE: Schweidler 872  
 COUNTY/PARISH: ELLIS  
 STATE: Ks  
 DATE: 3-24-08  
 OWNER: \_\_\_\_\_

TICKET TYPE:  SERVICE  SALES  
 CONTRACTOR: \_\_\_\_\_  
 RIG NAME/NO.: \_\_\_\_\_  
 SHIPPED VIA: CT  
 DELIVERED TO: SW/ELLIS, Ks  
 WELL PERMIT NO.: \_\_\_\_\_  
 WELL LOCATION: \_\_\_\_\_

WELL TYPE: N/A  
 WELL CATEGORY: Development  
 JOB PURPOSE: Cement Pit Collar @ 1500'

INVOICE INSTRUCTIONS: \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	20	mi			600	12000
575		1			Pump Charge Pit Collar	1	hr			14000	14000
270		1			D-Air	1	gal			3500	3500
330		2			SAND conc	100	CSK			1500	150000
276		2			Flocalc 1/4 # 1st	25	lb			150	3750
581		2			Service Charge Cement	300	SK			100	30000
582		2			Drayage 10 mi	398.11	TW	199654	lb	175	69670

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Teig T. by Dan L.  
 DATE SIGNED: 3-24-08 TIME SIGNED: 11:00  AM  PM

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					7219.30
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					TAX
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					TOTAL
ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this label.

SWIFT OPERATOR: \_\_\_\_\_ APPROVAL: \_\_\_\_\_

Thank You!