

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717  
Name: DOWNING-NELSON OIL COMPANY, INC  
Address: PO BOX 372  
City/State/Zip: HAYS, KS 67601  
Purchaser: Coffeyville Resources  
Operator Contact Person: RON NELSON  
Phone: (785) 621-2610  
Contractor: Name: DISCOVERY DRILLING CO., INC.  
License: 31548  
Wellsite Geologist: ALAN DOWNING

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  GAS  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

01/26/08	02/01/08	02/02/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,525-00-00  
County: TREGO  
NE NW SE SW Sec. 15 Twp. 13 S. R. 21  East  West  
430 feet from S N (circle one) Line of Section  
1635 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: MUHLHEIM "B" Well #: 9  
Field Name: HOMBURG

Producing Formation: MARMATON  
Elevation: Ground: 2209 Kelly Bushing: 2217  
Total Depth: 4000 Plug Back Total Depth: \_\_\_\_\_  
Approx. of Surface Pipe Set and Cemented at 223.74 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1539 Feet

If Alternate II completion, cement circulated from 1539  
feet depth to SURFACE w/ 225 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 14,000 ppm Fluid volume 160 bbls  
Dewatering method used HAULED FREE FLUIDS

Location of fluid disposal if hauled offsite:  
Operator Name: Blackhawk Production Company  
Lease Name: BRULL SWD License No.: 32504  
Quarter NE Sec. 30 Twp. 14 S. R. 18  East  West  
County: ELLIS Docket No.: E-26232

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 09 2008  
CONSERVATION DIVISION  
WICHITA, KS

Alt 2 - Dig - 7/22/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VICE PRESIDENT Date: 05/01/08

Subscribed and sworn to before me this 1 day of May  
20 08.

Notary Public: [Signature]  
Date Commission Expires: 7/28/09

MICHELE L. MEIER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7/28/09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JAN 19 2008

Side Two

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: MUHLHEIM "B" Well #: 9  
 Sec. 15 Twp. 13 S. R. 21  East  West County: TREGO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Sonic, Micro and Compensated Density Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1578'</td> <td>+639</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1620'</td> <td>+597</td> </tr> <tr> <td>TOPEKA</td> <td>3242'</td> <td>-1025</td> </tr> <tr> <td>HEEBNER</td> <td>3472'</td> <td>-1255</td> </tr> <tr> <td>TORONTO</td> <td>3494'</td> <td>-1277</td> </tr> <tr> <td>LKC</td> <td>3510'</td> <td>-1293</td> </tr> <tr> <td>BKC</td> <td>3826'</td> <td>-1537</td> </tr> <tr> <td>MARMATON</td> <td>3826'</td> <td>-1609</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1578'	+639	BASE ANHYDRITE	1620'	+597	TOPEKA	3242'	-1025	HEEBNER	3472'	-1255	TORONTO	3494'	-1277	LKC	3510'	-1293	BKC	3826'	-1537	MARMATON	3826'	-1609
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	223.74	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8"	5 1/2"	14#	3997.42	EA/2	150	
			DV Tool @	1539'	QMDC	225	1/4 # CF / sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3849'-3854' and 3838' to 3843'	500 GALLONS 15% MUD ACID	3849'-3854' and 3838' <input checked="" type="checkbox"/>
4	3688' to 3691'	500 GAL. OF 15% MUD ACID	3688' to 3691'
4	3581' to 3585'	1250 GAL. 15% NE ACID	3688' to 3691'
		250 GAL. OF 15% MUD ACID	3581' to 3585'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	3934.33		
Date of First Resumerd Production, SWD or Enhr.		Producing Method		
03/20/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio Gravity
	28	0	20	

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

Quality Oilwell Cementing Inc.

# Invoice

740 W WICHITA  
P.O. Box 32  
Russell, KS 67665

Date	Invoice #
2/4/2008	712

<b>Bill To</b>
Downing Nelson Oil Co Inc 113 W 13th Hays Ks 67601

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
150	QUALITY PRO-C	14.85	2,227.50T
500	Mudclear	1.25	625.00T
150	handling	2.00	300.00
7,800	.08 cents per sack per mile	0.08	624.00
1	Basket 5 1/2	175.00	175.00T
1	5 1/2 two stage	4,100.00	4,100.00T
1	rotating head 5 1/2	75.00	75.00T
1	5 1/2 float shoe	450.00	450.00T
7	centralizers 5 1/2	50.00	350.00T
1	2 stage jobs bottom stage	1,600.00	1,600.00
24	pump truck mileage charge	6.00	144.00
1,067	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-1,067.00
	LEASE: MUHLHEIM "B" WELL #9 Trego county Sales Tax	5.80%	464.15

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAY 09 2008**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Thank you for your business. Dave	<b>Total</b>	\$10,067.65
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Quality Oilwell Cementing Inc.

# Invoice

740 W WICHITA  
 P.O. Box 32  
 Russell, KS 67665

Date	Invoice #
2/4/2008	713

Bill To
Downing Nelson Oil Co Inc 113 W 13th Hays Ks 67601

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
225	QUALITY MDC	19.00	4,275.00T
56	Celloseal	2.00	112.00T
225	handling	2.00	450.00
11,700	.08 * 225 SACKS * 52 MILES	0.08	936.00
1	2 stage jobs top stage	850.00	850.00
0	pump truck mileage charge	6.00	0.00
662	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-662.00
	LEASE: MUHLHEIM "B" WELL #9		
	Trego county Sales Tax	5.80%	254.45

Thank you for your business. Dave		<b>Total</b>	\$6,215.45
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Quality Oilwell Cementing Inc.

# Invoice

740 W WICHITA  
 P.O. Box 32  
 Russell, KS 67665

Date	Invoice #
1/28/2008	700

<b>Bill To</b>
Downing Nelson Oil Co Inc 113 W 13th Hays Ks 67601

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
150	common		
3	GEL	11.05	1,657.50T
5	Calcium	17.00	51.00T
158	handling	47.00	235.00T
8,216	.08 * 158 SACKS * 52 MILES	1.90	300.20
1	surface pipes 0-500ft	0.08	657.28
24	pump truck mileage charge	800.00	800.00
384	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	6.00	144.00
		-1.00	-384.00
	LEASE: MULHEIM WELL #9 Trego county Sales Tax	5.80%	112.72
Thank you for your business. Dave		<b>Total</b>	\$3,573.70

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

June 27, 2008

H & B PETROLEUM CORP.  
130 E ROSS STE 103  
CLEARWATER, KS 67026-7833

RE: API Well No. 15-185-23505-00-00  
DANNEBOHM 3  
S2S2NW, 1-21S-12W  
STAFFORD County, Kansas

Dear Operator:

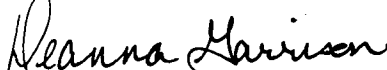
An affidavit of completion form (ACO-1) on the above referenced well was received on May 08, 2008. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by July 21, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- |   |  |
|---|--|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year)  |
| <input type="checkbox"/> Must be notarized and signed.  | <input type="checkbox"/> Must have Footages from nearest outside corner of section.  |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies.              | <input type="checkbox"/> Side two on back of ACO-1 must be completed.  |
| <input type="checkbox"/> Must be put on new form and typed.   | <input checked="" type="checkbox"/> Must have final copies of DST's/Charts.  |
| <input type="checkbox"/> API # or date when original well was first drilled.                                  | <input type="checkbox"/> All original complete open and cased hole wireline logs run.  |
| <input type="checkbox"/> Contractor License #.  | <input checked="" type="checkbox"/> A copy of geological reports compiled by wellsite geologist.   |
| <input type="checkbox"/> Designate type of Well Completion.   | <input checked="" type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form.  |
| <input type="checkbox"/> Spud date. (Month, Day, Year)  | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1.  |
| <input type="checkbox"/> Other:   |  |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,



Deanna Garrison

Production Department

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

June 27, 2008

DART CHEROKEE BASIN OPERATING CO., LLC  
600 DART RD  
PO BOX 177  
MASON, MI 48854-9327

RE: API Well No. 15-125-31311-00-00  
C AND D HEAPE A1-27  
NWNW, 27-31S-14E  
MONTGOMERY County, Kansas

Dear Operator:

An affidavit of completion form (ACO-1) on the above referenced well was received on May 05, 2008. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by July 21, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- |   |  |
|---|--|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year)  |
| <input type="checkbox"/> Must be notarized and signed.  | <input type="checkbox"/> Must have Footages from nearest outside corner of section.  |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies.              | <input type="checkbox"/> Side two on back of ACO-1 must be completed.  |
| <input type="checkbox"/> Must be put on new form and typed.   | <input type="checkbox"/> Must have final copies of DST's/Charts.   |
| <input type="checkbox"/> API # or date when original well was first drilled.                                  | <input checked="" type="checkbox"/> All original complete open and cased hole wireline logs run.   |
| <input type="checkbox"/> Contractor License #.  | <input checked="" type="checkbox"/> A copy of geological reports compiled by wellsite geologist.   |
| <input type="checkbox"/> Designate type of Well Completion.   | <input checked="" type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form.  |
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| <input type="checkbox"/> Other:   |  |

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Sincerely,

  
Deanna Garrison

Production Department

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1750

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish	
Lease <i>Muhlheim B</i>	Well No. <i>9</i>	Location		County		State		
Contractor				Owner				
Type Job <i>Surface</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size		T.D.		Charge To		Street		
Csg.		Depth		City		State		
Tbg. Size		Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Drill Pipe		Depth		CEMENT				
Tool		Depth		Perf.				
Cement Left in Csg.		Shoe Joint		Amount Ordered <i>150 @ 2.00</i>				
Press Max.		Minimum		Consisting of				
Meas Line		Displace <i>15.7</i>		Common <i>150 @ 11.02</i>		<i>1657.50</i>		
EQUIPMENT				Poz. Mix				
Pumptrk	No.	Cementer	Helper	Gel. <i>3 @ 17.00</i>				<i>51.00</i>
Bulktrk	No.	Driver	Driver	Chloride <i>5 @ 47.00</i>				<i>235.00</i>
Bulktrk	No.	Driver	Driver	Hulls				
JOB SERVICES & REMARKS				Salt				
<i>Days</i>				Flowseal				
Pumptrk Charge <i>Surface</i>		<i>800.00</i>		Total <i>944.00</i>				
Mileage <i>24 @ 6.00</i>		<i>144.00</i>		Remarks:				
Footage				<i>Cement did Circulate</i>				
Sales Tax				Handling <i>158 @ 1.90</i>				<i>300.20</i>
Mileage <i>8.4 pass per mile</i>				Mileage <i>52 miles</i>				<i>657.28</i>
Sub Total				Pumptrk Charge				<i>944.00</i>
Total				Floating Equipment & Plugs				
Squeeze Manifold				Rotating Head				
RECEIVED				KANSAS CORPORATION COMMISSION				
JUL 03 2008				Tax <i>112.72</i>				
Signature <i>Edwin D. ...</i>				Discount <i>(384.00)</i>				
CONSERVATION DIVISION WICHITA, KS				Total Charge <i>3573.70</i>				



# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1739

Date	7.2.08	Sec.	KS	Twp.	R3	Range	21	Called Out		On Location		Job Start	12:30	Finish	1:00
Lease	Muhl He m 18	Well No.	9	Location	Muhl He m 18			County	Wichita	State	KS				
Contractor	D. S. ... #5							Owner							
Type Job	DU Job							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size								T.D.	4000'						
Csg.	5/2 14#							Depth	3997						
Tbg. Size								Depth							
Drill Pipe								Depth							
Tool	DU Tool #88							Depth	1539'						
Cement Left in Csg.	19.95							Shoe Joint	19.95						
Press Max.								Minimum							
Meas Line								Displace	97.86						
Perf.								<b>CEMENT</b>							

EQUIPMENT				Amount Ordered		
Pumptrk	1	No.	Cementer	150	150	
			Helper			
Bulktrk	2	No.	Driver	150	150	
			Driver			
Bulktrk	3	No.	Driver			
			Driver			

JOB SERVICES & REMARKS					
Pumptrk Charge	Bottom Stage		1600.00		
Mileage	200 → 600		144.00		
Footage					
Total			1744.00		

Remarks: *Mud (Hear) 500 gal @ .125 = 625.00*

				Sales Tax	
				Handling	150.00
				Mileage	624.00
				Pump Truck Charge	1744.00
				Sub Total	1744.00
				Total	
				Floating Equipment & Plugs	1 Basket 175.00
				Squeeze Manifold	1 DU Tool 4100.00
				Rotating Head	1/5 75.00
				5/2 14# H. S. 1	450.00
				Control 2 KS	7 350.00
					4
					4
				Tax	464.15
				Discount	(1067.00)
				Total Charge	10,067.65

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUL 03 2008**  
CONSERVATION DIVISION  
WICHITA, KS

X Signature *[Signature]*

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1770

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
2/20/08	15	15	21			1:30 pm	2:00 pm
Lease	Well No.	Location		County	State		
10-111018	9	R-1-15-21-15-21		Wilson	KS		
Contractor				Owner			
D. Sawyer #3				To Quality Oilwell Cementing, Inc.			
Type Job				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
DV Tool							
Hole Size		T.D.		Charge To			
		4000		Downing Wilson			
Csg.		Depth		Street			
3 1/2 IH							
Tbg. Size		Depth		City			
				State			
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth					
DV Tool		1539					
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace		CEMENT			
		57 1/2 BC					
Perf.				Amount Ordered			
				225 RAINBOW 447500			
EQUIPMENT				Consisting of			
Pumptrk	No.	Cementer	Helper	Common			
1		Don	Don	225 @ 19 =			
Bulktrk	No.	Driver	Driver	Poz. Mix			
3		Don	Don				
Bulktrk	No.	Driver	Driver	Gel.			
JOB SERVICES & REMARKS				Chloride			
850.00				Hulls			
Pumptrk Charge				Salt			
Mileage				Flowseal			
Footage				56 @ 2 =			
Total				112.00			
Remarks:				Sales Tax			
M. Sawyer #3				Handling			
Cement				225 @ 2 =			
Plugs				Mileage			
				89 per hr per mile			
				Russell 5 L			
				Sub Total			
				850.00			
				Total			
				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head			
				RECEIVED			
				KANSAS CORPORATION COMMISSION			
				JUL 03 2008			
				Tax			
				254.95			
				Discount			
				(662.00)			
				Total Charge			
				6215.45			
X Signature				CONSERVATION DIVISION			
Don Sawyer				WICHITA, KS			