

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717  
Name: DOWNING-NELSON OIL COMPANY, INC  
Address: PO BOX 372  
City/State/Zip: HAYS, KS 67601  
Purchaser: Coffeyville Resources  
Operator Contact Person: RON NELSON  
Phone: (785) 621-2610  
Contractor: Name: DISCOVERY DRILLING CO., INC.  
License: 31548

Wellsite Geologist: MARC DOWNING  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

02/12/08	02/18/08	02/19/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,528-00-00  
County: TREGO  
SW SW SW Sec. 1 Twp. 14 S. R. 21  East  West  
360 feet from (S) / N (circle one) Line of Section  
430 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: RAY KROEGER Well #: 1-1  
Field Name: WILDCAT  
Producing Formation: LKC  
Elevation: Ground: 2269 Kelly Bushing: 2277  
Total Depth: 4080 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 222.38 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1621 Feet  
If Alternate II completion, cement circulated from 1621  
feet depth to SURFACE w/ 180 \_\_\_\_\_ sx cmt.  
Alt 2-Dlg - 7/22/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 14,000 ppm Fluid volume 240 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ala Downm  
Title: VICE PRESIDENT Date: 6-13-08  
Subscribed and sworn to before me this 13 day of June  
20 08.  
Notary Public: Michele L Meier  
Date Commission Expires: 7/28/09

**MICHELE L. MEIER**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7/28/09

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 16 2008**  
CONSERVATION DIVISION  
WICHITA, KS

# JAMGRO

Side Two

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: RAY KROEGER Well #: 1-1  
 Sec. 1 Twp. 14 S. R. 21  East  West County: TREGO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Micro, Sonic, Dual Induction and Compensated          Density Neutron</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1622'</td> <td>+656</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1666'</td> <td>+612</td> </tr> <tr> <td>TOPEKA</td> <td>3325'</td> <td>-1047</td> </tr> <tr> <td>HEEBNER</td> <td>3561'</td> <td>-1283</td> </tr> <tr> <td>TORONTO</td> <td>3580'</td> <td>-1302</td> </tr> <tr> <td>LANSING</td> <td>3600'</td> <td>-1322</td> </tr> <tr> <td>BKC</td> <td>3840'</td> <td>-1652</td> </tr> <tr> <td>MARMATON</td> <td>3912'</td> <td>-1634</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1622'	+656	BASE ANHYDRITE	1666'	+612	TOPEKA	3325'	-1047	HEEBNER	3561'	-1283	TORONTO	3580'	-1302	LANSING	3600'	-1322	BKC	3840'	-1652	MARMATON	3912'	-1634
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	20#	222.38	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8"	5 1/2"	14#	4076.11	EA/2	150	
			DV Tool @	1621'	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3988' to 3991'	750 GAL. OF 15% MUD ACID	3988' to 3991'
4	3668' to 3662' E Zone	250 GAL. OF 15% MUD ACID	3668' to 3662'
4	3632' to 3626' C Zone	250 GAL. OF 15% MUD ACID	3632' to 3626'
4	3600' to 3602' A Zone	250 GAL. OF 15% MUD ACID	3600' to 3602'
		2000 GALLONS 15% NE	E, C & A Zones

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4022.86'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <b>04/22/08</b>	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6	0	15		

Disposition of Gas    METHOD OF COMPLETION    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_

# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
2/19/2008	13391

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-1	Ray Kroeger	Trego	Discovery Drilling...	Oil	Development	5-1/2" Two-Stag...	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	4.00	160.00
579D	Pump Charge - Two-Stage - 4076 Feet				1	Job	1,750.00	1,750.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer				7	Each	100.00	700.00T
403-5	5 1/2" Cement Basket				1	Each	300.00	300.00T
408-5	5 1/2" D.V. Tool & Plug Set - Top Joint #58 - 1621 Feet				1	Each	3,200.00	3,200.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				150	Sacks	12.50	1,875.00T
330	Swift Multi-Density Standard (MIDCON II)				180	Sacks	15.00	2,700.00T
276	Flocele				83	Lb(s)	1.25	103.75T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				100	Lb(s)	4.50	450.00T
290	D-Air				3	Gallon(s)	32.00	96.00T
581D	Service Charge Cement				330	Sacks	1.25	412.50
583D	Drayage				670.86	Ton Miles	1.00	670.86
	Subtotal							14,017.11
	Sales Tax Trego County						5.80%	639.38

**We Appreciate Your Business!**

RECEIVED  
KANSAS CORPORATION COMMISSION

**Total**

\$14,656.49

JUN 16 2008

CONSERVATION DIVISION  
WICHITA, KS



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 112465  
Invoice Date: Feb 18, 2008  
Page: 1

**Bill To:**

Downing -Nelson  
Oil Co., Inc.,  
P. O. Box 372  
Hays, KS 67601

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Down	Ray Kroeger #1-1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Feb 18, 2008	3/19/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	12.15	1,822.50
3.00	MAT	Gel	18.25	54.75
5.00	MAT	Chloride	51.00	255.00
158.00	SER	Handling	2.05	323.90
53.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	753.66
1.00	SER	Surface	893.00	893.00
53.00	SER	Mileage Pump Truck	7.00	371.00
1.00	EQP	Wooden Plug	66.00	66.00

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 453.98

ONLY IF PAID ON OR BEFORE

Mar 19, 2008

Subtotal	4,539.81
Sales Tax	116.51
Total Invoice Amount	4,656.32
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,656.32</b>

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 16 2008

CONSERVATION DIVISION  
WICHITA, KS