

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
 Name: DOWNING-NELSON OIL COMPANY, INC
 Address: PO BOX 372
 City/State/Zip: HAYS, KS 67601
 Purchaser: Coffeyville Resources
 Operator Contact Person: RON NELSON
 Phone: (785) 621-2610
 Contractor: Name: DISCOVERY DRILLING CO., INC.
 License: 31548
 Wellsite Geologist: MARC DOWNING
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

03/05/08	03/10/08	03/11/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,533-00-00
 County: TREGO
SE SW Sec. 12 Twp. 13 S. R. 21 East West
600 feet from S / N (circle one) Line of Section
2040 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: EGGER Well #: 7
 Field Name: SKULL VALLY
 Producing Formation: ARBUCKLE
 Elevation: Ground: 2151 Kelly Bushing: 2159
 Total Depth: 3915 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 211.69 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1509 Feet
 If Alternate II completion, cement circulated from 1509
 feet depth to 0 w/ 165 sx cmt.
DH2-Dg - 7/22/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 12,000 ppm Fluid volume 400 bbls
 Dewatering method used Haul free fluids
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Blackhawk Production Co.
 Lease Name: BRULL SWD License No.: 32504
 Quarter NE Sec. 30 Twp. 14s S. R. 18 East West
 County: ELLIS Docket No.: E-26232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

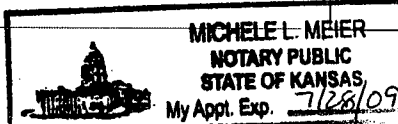
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: VICE PRESIDENT Date: 0-13-08
 Subscribed and sworn to before me this 13 day of June
20 08
 Notary Public: Michelle L Meier
 Date Commission Expires: 7/28/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION



JUN 16 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: EGGER Well #: 7
 Sec. 12 Twp. 13 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Dual Induction and Compensated Density Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1512'</td> <td>+648</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1560'</td> <td>+600</td> </tr> <tr> <td>TOPEKA</td> <td>3183'</td> <td>-1023</td> </tr> <tr> <td>HEEBNER</td> <td>3410'</td> <td>-1250</td> </tr> <tr> <td>TORONTO</td> <td>3432'</td> <td>-1272</td> </tr> <tr> <td>LANSING</td> <td>3449'</td> <td>-1289</td> </tr> <tr> <td>BKC</td> <td>3690'</td> <td>-1530</td> </tr> <tr> <td>MARMATON</td> <td>3753'</td> <td>-1630</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1512'	+648	BASE ANHYDRITE	1560'	+600	TOPEKA	3183'	-1023	HEEBNER	3410'	-1250	TORONTO	3432'	-1272	LANSING	3449'	-1289	BKC	3690'	-1530	MARMATON	3753'	-1630
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	20#	211.69	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8"	5 1/2"	14#	3914.82	EA/2	150	
			Port Collar	1509'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3829' to 3832'	300 GAL. OF 15% Mud Acid	3829' to 3832'
4	3816' to 3820'		

TUBING RECORD	Size 2 7/8"	Set At 3868.69'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 05/12/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 11	Gas Mcf 0	Water Bbls. 11	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/11/2008	13288

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#7	Egger	Trego	Discovery Drilling...	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	4.00	160.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				1	Gallon(s)	35.00	35.00T
402-5	5 1/2" Centralizer				7	Each	100.00	700.00T
403-5	5 1/2" Cement Basket				1	Each	300.00	300.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				165	Sacks	12.75	2,103.75T
276	Flocele				40	Lb(s)	1.50	60.00T
283	Salt				800	Lb(s)	0.20	160.00T
284	Calseal				8	Sack(s)	30.00	240.00T
285	CFR-1				80	Lb(s)	4.50	360.00T
581D	Service Charge Cement				165	Sacks	1.25	206.25
583D	Drayage				344.6	Ton Miles	1.00	344.60
	Subtotal							9,716.60
	Sales Tax Trego County						5.80%	441.13

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 16 2008
CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business!	Total	\$10,157.73
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INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 112765
Invoice Date: Mar 7, 2008
Page: 1

Bill To:
Downing -Nelson Oil Co., Inc., P. O. Box 372 Hays, KS 67601

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Down	Egger #7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Russell	Mar 7, 2008	4/6/08

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	12.15	1,944.00
3.00	MAT	Gel	18.25	54.75
5.00	MAT	Chloride	51.00	255.00
168.00	SER	Handling	2.05	344.40
50.00	SER	Mileage 168 sx @.09 per sk per mi	15.12	756.00
1.00	SER	Surface	893.00	893.00
50.00	SER	Mileage Pump Truck	7.00	350.00
1.00	EQP	Wooden Plug	66.00	66.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 466.31

ONLY IF PAID ON OR BEFORE

Apr 6, 2008

Subtotal	4,663.15
Sales Tax	134.55
Total Invoice Amount	4,797.70
Payment/Credit Applied	
TOTAL	4,797.70

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 16 2008

CONSERVATION DIVISION
WICHITA, KS