

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6037  
Name: Staab Oil Company  
Address: 1607 Hopewell Rd.  
City/State/Zip: Hays, Kansas 67601  
Purchaser: none  
Operator Contact Person: Frank Staab  
Phone: (785) 625-5013  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Randy Kilian  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
10/03/06 10/07/06 10/08/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 195-22390-00-00  
County: Trego  
\_\_\_\_\_NW\_\_\_\_\_NW\_\_\_\_\_SW Sec. 27 Twp. 12 S. R. 21  East  West  
2310 feet from (S) / N (circle one) Line of Section  
200 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Dortzweiler Well #: 1  
Field Name: Adiar  
Producing Formation: none  
Elevation: Ground: 2218 Kelly Bushing: 2223  
Total Depth: 3975 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 217 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3890  
feet depth to 0 w/ 215 sx cmt.  
Alz Da 11/22/08  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 24000 ppm Fluid volume 1100 bbls  
Dewatering method used Air Dry-Back Fill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Francis C. Staab  
Title: Partner Date: 10-26-06  
Subscribed and sworn to before me this 27 day of October,  
2006.  
Notary Public: Jody L. Staab  
Date Commission Expires: 6-29-2010

KCC Office Use ONLY

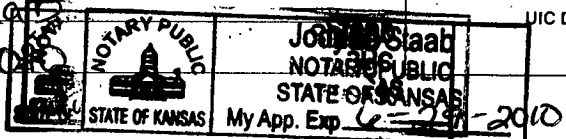
Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
NOV 01 2006  
KCC WICHITA



Operator Name: Staab Oil Company Lease Name: Dortzweiler Well #: 1  
 Sec. 27 Twp. 12 S. R. 21  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <u>Dual Induction</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Anh</td><td>1602</td><td>+621</td></tr> <tr><td>Base Anh</td><td>1655</td><td>+568</td></tr> <tr><td>Topeka</td><td>3266</td><td>-1043</td></tr> <tr><td>Heebner</td><td>3490</td><td>-1267</td></tr> <tr><td>Toronto</td><td>3508</td><td>-1285</td></tr> <tr><td>Lansing</td><td>3525</td><td>-1302</td></tr> <tr><td>BKC</td><td>3756</td><td>-1533</td></tr> <tr><td>Marmaton</td><td>3816</td><td>-1593</td></tr> <tr><td>Arbuckle</td><td>3898</td><td>-1675</td></tr> </tbody> </table>	Name	Top	Datum	Anh	1602	+621	Base Anh	1655	+568	Topeka	3266	-1043	Heebner	3490	-1267	Toronto	3508	-1285	Lansing	3525	-1302	BKC	3756	-1533	Marmaton	3816	-1593	Arbuckle	3898	-1675
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DST 1 Miss Run  
 DST 2 3907-3924 = Open 30-30  
 60-60 Recovered 600ft. water  
 FP 36-144 152-258  
 ISIP 893 FSIP 897

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	217'	Common	150	3% cc, 2% gel
<i>Dry hole</i>							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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# ALLIED CEMENTING CO., INC.

21373

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*

DATE <i>10/3/06</i>	SEC. <i>27</i>	TWP. <i>12</i>	RANGE <i>21</i>	CALLED OUT	ON LOCATION	JOB START <i>2:30pm</i>	JOB FINISH <i>2:45pm</i>
LEASE <i>Drumiller</i>	WELL # <i>1</i>	LOCATION <i>J-709 Riga Rd NW Einto</i>		COUNTY <i>Trigo</i>		STATE <i>Kansas</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *W Drilling Rigs*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *218*

CASING SIZE *8 1/2* DEPTH *218*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *13Bbl*

**EQUIPMENT**

PUMP TRUCK CEMENTER *Craig*

# *409* HELPER *Steve*

BULK TRUCK DRIVER *Brandon*

# *378*

BULK TRUCK DRIVER

**REMARKS:**

*Cement did Circulate*

*Thank You*

CHARGE TO: *Stab Oil Co.*

STREET

CITY STATE ZIP

OWNER

CEMENT

AMOUNT ORDERED *150 Lbm 3300 Label*

COMMON	<i>150</i>	@	<i>10.65</i>	<i>1597.50</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>16.65</i>	<i>49.95</i>
CHLORIDE	<i>5</i>	@	<i>46.60</i>	<i>233.00</i>
ASC		@		

HANDLING	<i>158</i>	@	<i>1.90</i>	<i>300.20</i>
MILEAGE	<i>94/SL/MILE</i>			<i>639.00</i>
TOTAL				<i>2826.50</i>

**SERVICE**

DEPTH OF JOB				
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>45</i>	@	<i>6.00</i>	<i>270.00</i>
MANIFOLD		@		
TOTAL				<i>1085.00</i>

**PLUG & FLOAT EQUIPMENT**

	@		
	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

**RECEIVED**

NOV 01 2006

PRINTED NAME  
**KCC WICHITA**

# ALLIED CEMENTING CO., INC. 21064

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>12-8-06</u>	SEC. <u>27</u>	TWP. <u>12</u>	RANGE <u>21</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION <u>9:00 AM</u>	JOB START	JOB FINISH <u>12:30 PM</u>
LEASE <u>Draft 2 well</u>	WELL # <u>1</u>	LOCATION <u>Rigg T-70 1N</u>			COUNTY <u>rego</u>	STATE <u>K</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W 8 W Rig #6

TYPE OF JOB plug

HOLE SIZE 7 7/8 T.D.

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 215 lb 60/100 to # 110

COMMON	<u>129</u>	@	<u>10.65</u>	<u>1373.85</u>
POZMIX	<u>86</u>	@	<u>5.80</u>	<u>498.80</u>
GEL	<u>13</u>	@	<u>16.45</u>	<u>214.45</u>
CHLORIDE		@		
ASC		@		
FLOSEAL	<u>50#</u>	@	<u>2.00</u>	<u>100.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		

**EQUIPMENT**

PUMP TRUCK CEMENTER Bill

# 392 HELPER Glen

BULK TRUCK:

# 218 DRIVER DAREN

BULK TRUCK

# DRIVER

HANDLING	<u>227</u>	@	<u>1.90</u>	<u>431.30</u>
MILEAGE	<u>97/SK/MILE</u>			<u>1041.93</u>
<b>TOTAL</b>				<u>3662.33</u>

**REMARKS:**

1st plug c 3890 w/ 25 db

2nd plug c 1635 w/ 25 db

3rd plug c 885 w/ 100 db

4th plug c 217 w/ 40 db

5th plug c 40 w/ 10 db

15 db Rehole

**SERVICE**

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>955.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>51</u>	@	<u>6.00</u>	<u>305.00</u>
MANIFOLD		@		
		@		
		@		
<b>TOTAL</b>				<u>1261.00</u>

CHARGE TO: Staab Oil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 7/8 DEPTH</u>	@	<u>35.00</u>
	@	
	@	
	@	
	@	
<b>TOTAL</b>		<u>35.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

**RECEIVED**

NOV 01 2006 PRINTED NAME

**KCC WICHITA**

December 3, 2007

Staab Oil Company  
1607 Hopewell Road  
Hays, KS 67601-9443

Dear Mr. Staab,

We want to thank you for the requested items that you recently sent to our office. However, ~~there are still~~ there is still the outstanding drill stem tests for the Dortzweiler #1, and the drill stem tests and microresistivity log for the Karlin #6. Companies operating within the state of Kansas are required to submit final drill stem tests with charts to the Kansas Corporation Commission's Conservation Division. Copies of the original report and charts are acceptable. If you do not currently have an original in the well file, you are responsible for contacting the service company to obtain one in order to meet state regulation K.A.R. 82-3-107. We apologize for any inconvenience this causes, but we are not authorized to waive this regulation. The same holds true for final electric and radioactivity logs. Thank you for your cooperation.

Sincerely,

Karen Ritter  
Production Department

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

November 13, 2007

STAAB OIL CO., A GENERAL PARTNERSHIP  
1607 HOPEWELL RD  
HAYS, KS 67601-9443

RE: API Well No. 15-195-22390-00-00  
DORTZWEILER 1  
NWNWSW, 27-12S-21 W  
TREGO County, Kansas

Dear Operator:

An affidavit of completion form (ACO-1) on the above referenced well was received on November 01, 2006. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by December 13, 2007. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

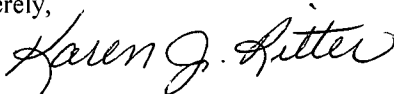
- All drilling and completion information. No ACO-1 has been received as of this date.
- Must be notarized and signed.
- Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies.
- Must be put on new form and typed.
- API # or date when original well was first drilled.
- Contractor License #.
- Designate type of Well Completion.
- If Workover/Re-entry, need old well information, including original completion date.
- Spud date. (Month, Day, Year)
- Other:

- TD and Completion date. (Month, Day, Year)
- Must have Footages from nearest outside corner of section.
- Side two on back of ACO-1 must be completed.
- Must have final copies of DST's/Charts. *Have no more copies destroyed & threw away*
- All original complete open and cased hole wireline logs run.
- A copy of geological reports compiled by wellsite geologist.
- A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.)
- Any commingling information; File on the ACO-4 form.
- Anything HIGHLIGHTED on ACO-1.

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,



Karen J. Ritter  
Production Department

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 30 2007

CONSERVATION DIVISION  
WICHITA, KS