

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33372
Name: Future Petroleum Company LLC
Address: P.O. Box 540225
City/State/Zip: Houston, TX 77254
Purchaser: Atlas Pipeline (Gas) Plains Marketing (Condensate)
Operator Contact Person: Larry Macicek
Phone: (713) 993-0774
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Kent Crisler

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

07/19/2007 08/03/2007 11/20/2007

Spud Date or 07/19/2007 Date Reached TD 08/03/2007 Completion Date or 11/20/2007
Recompletion Date

API No. 15 - 191-22510-0000

County: Sumner

 NW NE Sec. 27 Twp. 34 S. R. 4 East West

400 feet from S / (N) (circle one) Line of Section

2250 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Kubik Well #: 1

Field Name: Wildcat

Producing Formation: Mississippi

Elevation: Ground: 1226 Kelly Bushing: 1237

Total Depth: 5070 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 302 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 8000 ppm Fluid volume 200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

Handwritten: AHT-DIG - 7/22/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

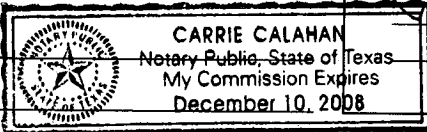
Title: Vice President-Engineering Date: 5/22/08

Subscribed and sworn to before me this 22nd day of May

2008

Notary Public: [Signature]

Date Commission Expires: 12-10-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes No Date: 5/27/08 *(not final)*

Wireline Log Received **RECEIVED**

Geologist Report Received **RECEIVED**

UIC Distribution

MAY 24 2008

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Future Petroleum Company LLC Lease Name: Kubik Well #: 1
 Sec. 27 Twp. 34 S. R. 4 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compact Photo Density Compensated Neutron Log, Micro Resistivity Log, Compensated Sonic Log & Array Induction Shallow Focused Electric Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Simpson 4836 Mississippi 4419
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	24#	302	60/40 Poz	200	2% Gel, 3% CaCl
Production Casing	7-7/8"	4-1/2"	10.5#	5070	AA2	300	24 BBL Superflush, 80 BBLs 2% KCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	4820		1	12' Cement on top of CIBP
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	4570, 4714		2	12' Cement on top of each CIBP
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
				Depth
4	4864-4870 & 4848-4855 - Set CIBP @ 4820'		Dumped (1 sx) 12' Cement on top of CIBP	4820
2	4767-4772 & 4756-4760 & 4738-4740 - Set CIBP @ 4714		Acidize W/750 Gal 15% HCL/Dump (1 sx) 12' Cmt on CIBP	4714
4	4598-4603 & 4584-4588 - Set CIBP @ 4570		Dump (1 sx) 12' Cement on top of CIBP	4570
4	4556-4560		Acidize W/300 Gls Acid & 12 BBLs Flush	
4	4435-4445 & 4423-4429		Acidize W/1500 Gls 10% MCA	

TUBING RECORD	Size Set At 2-3/8" 4316 (SN)	Packer At Tbg Anchor @ 4154	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Test Date 3/12/08 - SI W/O Pipeline	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 23	Gas Mcf 272	Water Bbls. 3	Gas-Oil Ratio 11,826	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

FUTURE
PETROLEUM COMPANY LLC

May 22, 2008

VIA FEDERAL EXPRESS

Kansas Corporation Commission
Oil & Gas Conservation Division
Finney State Office Bldg.
130 S. Market – Room 2078
Wichita, Kansas 67202

RE: Kubik #1 – API #15-191-22510
Sumner Co., KS


Enclosed is an original and two (2) copies of the Well Completion Form along with the following requested information: (1) All Wireline Logs, (2) Geologist Report, and (3) Cementing Tickets.

We request that all information submitted be held confidential for 12 months.

Thank you.

Sincerely,

Future Petroleum Company LLC


Carrie Calahan
Production Manager

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 24 2008

CONSERVATION DIVISION
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

May 27, 2008

FUTURE PETROLEUM COMPANY LLC
1455 W LOOP S
PO BOX 540225
HOUSTON, TX 77254-0225

RE: API Well No. 15-191-22510-00-00
KUBIK 1
NWNWNE, 27-34S-4W
SUMNER County, Kansas

Dear Operator:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on July 19, 2007, and the ACO-1 was received on May 24, 2008(not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

Steve Bond

Production Department Supervisor

Anthony-ISE To Arizonia Pk Top - 75-2E-1N-1/2 W - South Inter



FIELD ORDER 16522-

Subject to Correction

Date 8-3-07	Customer ID	Lease Kubik	Well # 1	Legal 27-343-400
CHARGE Future Petroleum Co.		County Sumner	State Ks	Station P. 213
		Depth 50	Formation	Shoe Joint 41.00
		Casing 4 1/2	Casing Depth 504.9	TD 5062
		Customer Representative		Job Type CNW-LS
		Treater Steel Orlando		

AFE Number	PO Number	Materials Received by X [Signature]	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	DJ05	325sk	AA 2		5372.25
P	C195	153lb	FLA-322		1262.25
P	C221	1680lb	Salt		420.00
P	C244	92lb	Cement Grout Mod. Jct.		553.00
P	C312	230lb	Gas Blk.		1134.50
P	C321	1625lb	Bitswite		1078.75
P	C304	1000gal	Super Flush #		1530.00
P	F100	2 each	Turbolizer 4 1/2" (15 each)	1005.00	1340.00
P	F120	1ea	Basket 4 1/2"		220.00
P	F216	1ea	Auto Fill Fluid Sump		200.00
P	F170	1ea	Latch Down Plat. & Bolts 4 1/2"		230.00
P	E100	190 mi.	Heavy Vehicle Mileage		950.00
P	E101	95 mi.	Pickup Mileage		285.00
P	E104	1454 mi.	Bulk Delivery		2325.00
P	E107	325sk	Cement Service Charge		487.50
P	R211	1ea	Cement Pump 5000-5500		1943.00
P	E891	1ea	Service Supervisor		1500.00
P	R701	1ea	Cement Head Rental		250.00
RECEIVED KANSAS CORPORATION COMMISSION					16400.87
MAY 24 2008					
CONSERVATION DIVISION WICHITA, KS					

Antony-15 E 7/10 to Argon Bktop-7S-2E-1N-1/2 W-South Into



FIELD ORDER 16341.

Subject to Correction

Date	7-26-07	Customer ID	Lease	Kubik	Well #	1	Legal	27-345-4W	
C H A R G E	Future Petroleum Co.	County	Sumner	State	KS	Station	Print		
		Depth	307	Formation		Shoe Joint	43.73		
		Casing	2 1/2"	Casing Depth	305	TD	307	Job Type	CNW-Surface
		Customer Representative	S. Young		Treater	Steve Dilando			

AFE Number	PO Number	Materials Received by	X <i>[Signature]</i> DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	2005K	60/40 Poz		2147.00
P	C194	50LB	Cellulose		175.00
P	C310	516LB	Calcium Chloride		516.00
P	S163	1ea	Wooden Cement Plug		28.90
P	E100	176mi	Hour Vehicle Mileage		250.00
P	E101	85mi	Pickup Mileage		255.00
P	E104	731M	Bulk Delivery		1169.60
P	E107	2005K	Cement Service Charge		300.00
P	E891	1ea	Service Supervisor		150.00
P	R201	1ea	Cement Pumps 301-500'		904.00
P	R701	1ea	Cement Head Rental		250.00
			Discounted price plus taxes		5737.62

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 24 2008

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
 NOV 05 2007
 BY: *[Signature]*

LOG-TECH
 1011 240th Ave.
 HAYS, KANSAS 67601
 (785) 625-3858

INVOICE 23495

Date 10-18-07

CHARGE TO: Future Petroleum Company LLC
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. NW
 LEASE AND WELL NO. Kubic #1 FIELD Wildcat
 NEAREST TOWN Caldwell COUNTY Sumner STATE Ks
 SPOT LOCATION _____ SEC. 27 TWP. 34s RANGE 4w
 ZERO 11'k.B. CASING SIZE 4.5 WEIGHT _____
 CUSTOMER'S T.D. _____ LOG TECH 5003 FLUID LEVEL 1080
 ENGINEER S. Ernst OPERATOR S. Bates

PERFORATING						
Description	No. Shots	From	Depth To	Amount		
5x2 \ominus 4756 \oplus 4738 4761	10	4767	4772	1550	00	
4x2 - 2.5 - 75 - 35	8	4756	4760	1350	00	
2x2 ccl 4753.5 4730.5 ccl 4763.5	4	4733	4740	1150	00	

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
4 1/2 Bridge Plug					800 00
Setting charge at 4820	0	4820		.25	1205 00
- 7					
ccl 4813					
Dump Boiler 1sk Cement	0	4820		.20	964 00

MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge	Trk # 6		950 00
T.J. 12:00	ACP # 1750031		
A.O.L. 11:40	01104104 840.330		
S.J. 12:00			
F.J.	T.W.T. Δ		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE WHICH WE HEREBY AGREE.
 RECEIVED
 KANSAS CORPORATION COMMISSION

Sub Total	7969 00
Net	4620 00
Tax	

[Signature]
 Customer Signature

MAY 24 2008

CONSERVATION DIVISION
 WICHITA, KS

RECEIVED
 NOV 20 2007
 BY: *[Signature]*

LOG-TECH
 1011 240th Ave.
HAYS, KANSAS 67601
 (785) 625-3858

23500

Date 10-24-07

CHARGE TO: Future Petroleum Company LLC
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. NW
 LEASE AND WELL NO. Kubic #1 FIELD Wildcat
 NEAREST TOWN Arcadia COUNTY Sumner STATE KS
 SPOT LOCATION _____ SEC. 27 TWP. 34s RANGE 4w
 ZERO 11' K.B. CASING SIZE 4.5 WEIGHT _____
 CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL 750
 ENGINEER S. Ernst OPERATOR S. Bates

PERFORATING						
Description	No. Shots	Depth		Amount		
		From	To			
4x4 ⊕ 4598 ⊖ 4594	16	4594	4598	1530	00	
5x4 - 305 - 25	20	4598	4603	1850	00	
CCL 4598 4599.5 CCL 4591.5						

DEPTH AND OPERATIONS CHARGES						
Description	From	Depth	To	Total	Price	Amount
				No. Ft.	Per Ft.	
4 1/2 Bridge Plug						800 00
Setting charge at	0	4715			.25	1178 75
CCL 4708						
Dump Boiler & 1st Cement	0	4715			.20	943 00

MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge Trk # 6		950	00
T.J. ASAP ACP 01104104			
A.O.L. 11:20 # 175D031			
S.J. 11:20 840.330			
F.J. 1:30 T.W.T. <i>[Signature]</i>			

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE OF THIS INVOICE. WE HEREBY AGREE.

MAY 24 2008

[Signature]
 Customer Signature

CONSERVATION DIVISION
 WICHITA, KS Date

Sub Total	7251	75
Tax	5076	00

RECEIVED
 NOV 20 2007
 BY: *[Signature]*

LOG-TECH
 1011 240th Ave.
HAYS, KANSAS 67601
 (785) 625-3858

22071

Date Oct 25, 07

CHARGE TO: Future Petroleum Company, LLC
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. NW
 LEASE AND WELL NO. Kubic #1 FIELD Willcat
 NEAREST TOWN Argonia COUNTY Sumner STATE KS
 SPOT LOCATION _____ SEC. 27 TWP. 34S RANGE 4W
 ZERO 11' APD CASING SIZE 4 1/2 WEIGHT _____
 CUSTOMER'S T.D. 5003' LOG TECH _____ FLUID LEVEL Full
 ENGINEER K. Brown OPERATOR J. Purson

PERFORATING				
Description	No. Shots	From	Depth To	Amount
<u>4x4 3 3/8 HEC</u>	<u>16</u>	<u>4456</u>	<u>4460</u>	<u>1530.00</u>
<u>4570</u>		<u>4456</u>		
<u>7</u>		<u>2.5</u>		
<u>4563</u>		<u>4453.5</u>		

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
<u>4 1/2 Bridge plug</u>	<u>4570</u>	<u>4570</u>			<u>1942.50</u>
<u>Dump Bailer</u>	<u>4570</u>	<u>4570</u>			<u>914.00</u>
<u>ACP 01/04/04</u>					
<u># 1750031</u>					
<u>840,330</u>					

MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge</u>		
<u>Truck Rental #5</u>		<u>950.00</u>
<u>T.J. ASAP</u>		
<u>A.O.L. 1.00</u>		
<u>S.J. 1.15</u>		
<u>F.J. H130</u>		
<u>T.W.T.</u>		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

[Signature]
 Customer Signature

MAY 24 2008

CONSERVATION DIVISION
 WICHITA, KS

Sub Total	<u>5336.50</u>
Tax	<u>3990.00</u>