

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33269
 Name: Central Operating, Inc
 Address: 1600 Broadway Suite 1050
 City/State/Zip: Denver, CO 80202
 Purchaser: SemCrude
 Operator Contact Person: P.A. Brew
 Phone: (303) 894-9576
 Contractor: Name: Murfin Drilling Co
 License: 30606
 Wellsite Geologist: Ed Glassman
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/28/07</u>	<u>12/7/07</u>	<u>4/1/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21698-0000
 County: Gove
 NE NW NW Sec. 28 Twp. 14 S. R. 26 East West
160 feet from S (N) (circle one) Line of Section
1130 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Shaw Well #: 1
 Field Name: Wildcat
 Producing Formation: L-KC
 Elevation: Ground: 2390 Kelly Bushing: 2395
 Total Depth: 4410 Plug Back Total Depth: 4388
 Amount of Surface Pipe Set and Cemented at 212.71 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1871 Feet
 If Alternate II completion, cement circulated from 1871
 feet depth to 10 485 sx cmt.
AT-2-Dir-7/22/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 8000 ppm Fluid volume 4000 bbls
 Dewatering method used allow to dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: P.A. Brew
 Title: President Date: 5.15.08
 Subscribed and sworn to before me this 15th day of May,
2008
 Notary Public: [Signature]
 Date Commission Expires: May 28, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

(Denied) Yes Date: 5/19/08
not timely
RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 19 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Central Operating, Inc Lease Name: Shaw Well #: 1
 Sec. 28 Twp. 14 S. R. 26 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Density-Neutron Sonic Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3652</td> <td>-1257</td> </tr> <tr> <td>Lasing</td> <td>3690</td> <td>-1295</td> </tr> <tr> <td>B/Kansas City</td> <td>3978</td> <td>-1583</td> </tr> <tr> <td>Pawnee</td> <td>4120</td> <td>-1725</td> </tr> <tr> <td>Ft Scott</td> <td>4185</td> <td>-1790</td> </tr> <tr> <td>Cherokee Shale</td> <td>4212</td> <td>-1817</td> </tr> <tr> <td>Mississippian</td> <td>4286</td> <td>-1891</td> </tr> </table>	Name	Top	Datum	Heebner	3652	-1257	Lasing	3690	-1295	B/Kansas City	3978	-1583	Pawnee	4120	-1725	Ft Scott	4185	-1790	Cherokee Shale	4212	-1817	Mississippian	4286	-1891
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	222	Comm	160	3%CC 2% Gel
Production	7 7/8	5 1/2	15.5	4407	ASC	150	10%salt 4#gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1350-1871		400sxs	Lite would not circulate
	812-1350		85 sxx	Lite 25sxs com2%cc would not circulate

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4261-4274	1000 gal 10% HCL MCA retreat 1000 gal 15% NEFE 3% Solven acid	
2 SPF	4202-4206	250 gal 15% MCA retreat 300 gal 15% NEFE	
2 SPF	4062-4065	250 gal 15% MCA retreat 600gal 15% NEFE	
2 SPF	3913-3917	500 gal 15% MCA retreat 600 gal 15% NEFE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	4135		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25				

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION

Production Interval

(If vented, Submit ACO-18.)

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 19 2008

CENTRAL OPERATING, INC.

1600 Broadway, Suite 1050
Denver, Colorado 80202

P. A. Brew
J. R. Gohl

Ofc: 303-894-9576
Fax: 303-894-0898

May 16, 2008

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202-3802

**Re: Shaw #1
Gove County, KS**

To Whom It May Concern:

Enclosed please find the Well Completion Report, logs and final copies of the DST's/Charts on the Shaw #1. We request that this information be held confidential for the period of one year.

Thank you and if you should have any questions, please do not hesitate to contact us.

Sincerely,

CENTRAL OPERATING, INC.



P.A. Brew
President

enc.

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CONSERVATION DIVISION
WICHITA, KS

Additional Cementing

Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
500-0		200sxs Lite	50sxs com cement circulated

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