KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717	API No. 15 - 065-23,356-00-00
Name: DOWNING-NELSON OIL COMPANY, INC	County: GRAHAM
Address: PO BOX 372	N/2 - N/2 - N/2 Sec. 5 Twp. 10 S. R. 23 East V West
City/State/Zip: HAYS, KS 67601	330 feet from S / (Circle one) Line of Section
Purchaser: Coffeyville Resources	2640 feet from E)/ W (circle one) Line of Section
Operator Contact Person: RON NELSON	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 621-2610	(circle one) (NE) SE NW SW
Contractor: Name: ANDERSON DRILLING	Lease Name: STEELSMITH DAVIGNON UNIT Well #: 1-5
License: 33237	Field Name: WILDCAT
Wellsite Geologist: RON NELSON	Producing Formation: LKC
Designate Type of Completion:	Elevation: Ground: 2444' Kelly Bushing: 2449'
New Well Re-Entry Workover	Total Depth: 4075' Plug Back Total Depth:
✓ OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 222 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2040'
Operator:	feet depth to SURFACE w/ 225 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 16,000 ppm Fluid volume 240 bbls
Plug BackPlug Back Total Depth	Dewatering method used EVAPORATION
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
01/09/08 01/15/08 01/16/08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West
	County: Docket No.:
00. 0.	
Kansas 67202, within 120 days of the spud date, recompletion, worked information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
	late the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Ja Journ	KCC Office Use ONLY
Title: VICE PRESIDENT Date: 05/01/08	Letter of Confidentiality Received
1 100 0	\ If Denied, Yes Date:
1	Wireline Log Received
20 <u>08</u> . Notary Public: Michele Mei	Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMISSION
7/20/00	144 0 0 2008
NOT. STATE	ARY PUBLIC CONSERVATION DIVISION
My Appt. E	φ. 7/28/09

•	10 S. R. 23				ease Name: ounty: GRA		DAVIGNON UNI	Well #: 1-5	
INSTRUCTIONS: Stested, time tool op temperature, fluid re	Show important tops en and closed, flowi ecovery, and flow rat gs surveyed. Attach	and baseing and slees if gas	e of formations of nut-in pressures to surface test,	penetrat , whethe along w	ted. Detail	all cores. Repo	d static level, hyd	rostatic preser	ree hattam hala
Drill Stem Tests Tak			Yes No			_og Forma	ation (Top), Depth	and Datum	Sample
Samples Sent to Ge	•		Yes ✓ No	Name				Тор	Datum
Cores Taken	3		Yes √No		1	IYDRITE E ANHYDRITI	E	2050'	+399
Electric Log Run	Yes [TOF		L	2086' 3522'	+363 -1073
	(Submit Copy)					BNER		3740'	-1073
st All E. Logs Run:					1	ONTO		3762'	-1313
Dual Inductio	Dual Induction, Sonic, Micro and			ated	LKC			3776'	-1327
Density Neutron					вкс			4004'	-1555
		Rer	CASING port all strings set-		h		ration oto		
Purpose of String	Size Hole	9	Size Casing	1	Weight	Setting	Type of	# Sacks	Type and Percent
SURFACE	12 1/4"	Set (In O.D.) 8 5/8"		20#	bs. / Ft.	Depth 222	Common	Used 160	Additives 2% Gel & 3% CC
Production St.	7 7/8"	5 1/2"	•	14#		4069.56	EA/2	150	2.0 001 0 00
				DV Tool @		2040'	SMDC	225	
			ADDITIONAL	CEMEN	TING / SQI	JEEZE RECOR			
Purpose: ———————————————————————————————————	Depth Top Bottom	Тур	pe of Cement		cks Used			Percent Additives	5
Shots Per Foot	PERFORATI Specify	ON RECO	RD - Bridge Plug Each Interval Per	js Set/Ty forated	pe		acture, Shot, Cemen		d Depth
1	3932' to 3928'					750 GAL. OF 15% MUD ACID 3932			
TUBING RECORD	Size	Set A	t	Packe	er At	Liner Run			
23		3997.34	Т	,			Yes ✓ No		
Oate of First, Resumero	d Production, SWD or E	nhr.	Producing Meth	od	Flowing	√ Pump	ing Gas Lif	t Othe	r (Explain)
Estimated Production Per 24 Hours	. Oil 5	Bbls.	Gas 0	Mcf	Wate 5	r E	Bbls. G	as-Oil Ratio	Gravily
Disposition of Gas	METHOD OF C	OMPLETI	ON			Production Inter	rval		
Vented Sold	Used on Lease		Open Hole Other (Specil	√ Pe	erf. D	ually Comp.	Commingled		

24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice:

(785) 483-3887

Fax:

(785) 483-5566

Bill To:

Downing -Nelson Oil Co., Inc,. P. O. Box 372 Hays, KS 67601

	N		W	O		C	SECTION AND ADDRESS OF THE PERSON AND ADDRES
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Invoice Number: 111946

Invoice Date: Jan 14, 2008

Page:

Customer ID	Well Name/# or Customer P.O.	Payment	Terms
Down	SteelSmithDavingnonU _{トナ} ナゼ/- 5	Net 30	Days
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Jan 14, 2008	2/13/08

Quantity	ltem	Description	Unit Price	Amount
160.00		Class A Common	12.15	1,944.00
3.00	MAT	Gel	18.25	54.75
5.00		Chloride	51.00	255.00
168.00	SER	Handling	1.90	319.20
77.00		Mileage 168 sx @.09 per sk per mi	15.12	1,164.24
	SER	Surface	893.00	893.00
77.00		Mileage Pump Truck	7.00	539.00
	EQP	Wooden Plug	66.00	66.00

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 523,52

ONLY IF PAID ON OR BEFORE

Feb 13, 2008

Subtotal	5,235.19
Sales Tax	128.75
Total Invoice Amount	5,363.94
Payment/Credit Applied	
TOTAL	5,363.94

RECEIVED KANSAS CORPORATION COMMISSION

523.52

MAY 0 8 2008

CONSERVATION DIVISION WICHITA, KS

4840.42

PAID FEB 2 6 2000 1496 Invoice

P. O. Box 466

Ness City, KS 67560

Off: 785-798-2300



DATE INVOICE #

Services, Inc.

BILL TO

Downing Nelson Oil Co. Inc.

PO Box 372

Hays, KS 67601

costalos ku

- Acidizing
- Cement
- Tool Rental

TERMS	Well No	. Lease	County	Contractor	We	I Type	We	ell Category	Job Purpose	Operator
Net 30	#1-5	Steel Smith	Graham	Anderson Drilling		Oil	D	evelopment	Cement D.V. Lo.	Don
PRICE	REF.	DAVIGNON		QT	QTY UM		UNIT PRICE	AMOUNT		
575D 579D 221 281 290 402-5 403-5 407-5 408-5 417-5 325 276 283 284 285 330 581D 583D	F L M C S S S S S S S S S S S S S S S S S S	Mileage - 1 Way Pump Charge - Two- Liquid KCL (Clayfix Mud Flush D-Air 5 1/2" Centralizer 5 1/2" Cement Baske 5 1/2" Insert Float SI 5 1/2" D.V. Tool & I 5 1/2" D.V. Latch De Standard Cement Flocele Salt Calseal CFR-1 Swift Multi-Density Service Charge Cem Drayage Subtotal Sales Tax Graham C	Stage et noe With Auto Plug Set own Plug & Ba Standard (MII ent	affle		76	1 4 500 3 8 1 1 1 150 38 750 7		4.00 1,750.00 26.00 0.75 32.00 100.00 300.00 310.00 3,200.00 200.00 12.50 1.25 0.20 30.00 4.50 15.00 1.25 1.00	160.00 1,750.00 104.00T 375.00T 96.00T 800.00T 300.00T 310.00T 200.00T 47.50T 150.00T 210.00T 3,375.00T 281.25 760.84

Thank You For Your Business In 2007! We Look Forward To Serving You In 2008!

TARRECEIVED KANSAS CORPORATION COMMISSION

\$14,939.93

MAY 0 8 2008

ALLIED CEMENTING CO., INC. 29606

3,						
KEMIT TO P.O. BOX	31 ., KANSAS 676	65		S	ERVICE POINT:	<i>)</i>
*wild		05			Kussel	<u>'</u>
A COILD		RANGE	CALLED OUT	ON LOCATION	ON JOB START	JQB FINISH
DATE 1-9-08	5 10	23	CABBBB 001	0.12001	1:00 Am	1:30 Am
STEELSMITH LEASE DAVING	TON UNIT	LOCATION V	lakeeney N	10 RD	COUNTY CORAHAM	STATE Kansas
OLD OR (NEW) Circle		Ga		SINTO		
022 011 (121)		010	a a way	45 J-/1 / U		
CONTRACTOR A		RLG, Rig	で OWNER			
TYPE OF JOB	SURFACE	200	CENTENT			
HOLE SIZE 12 4	T.D	2 2 7	CEMENT	nnenen /	60 com	
CASING SIZE 8		PTH 223	AMOUNT C	RDERED 7	- ()	<u>, e</u>
TUBING SIZE		PTH		20	OPE C	
DRILL PIPE		PTH		320	CC	
TOOL		PTH		110	@ 12.5	- 1944.6
PRES. MAX		NIMUM	COMMON_	160		1774.
MEAS. LINE		OE JOINT	POZMIX _	7	<u> </u>	511 75
CEMENT LEFT IN CS	G. /5	· · · · · · · · · · · · · · · · · · ·	GEL _		<u> </u>	34,12
PERFS.	1/2 1/	1/001	CHLORIDE		@ <u></u>	255.
DISPLACEMENT	104	HBBL	ASC		@	
	EQUIPMENT	/			@	
	/				@	
PUMPTRUCK CEN	MENTER GL	KIKI		*,	@	
	PER GORV				@	
BULK TRUCK					@	
<u>a</u> '	VER XXX	- Near			@	
BULK TRUCK	A GENY	Treas			@	0:0:0
	VER			110 -	<u> </u>	319.20
		·			SK @ COSS	34
			MILEAGE ,	77 TON /	1;1ee .09	1164
	REMARKS:				TOTAL	
		·				3737,19
	•			SE	RVICE	
·		,	DEPTH OF .	IOB		
		6		CK CHARGE		893 0
~ .	0		EXTRA FO		@	
Comen	t Circul	ated	MILEAGE 4		<u> </u>	6396
		THANK	MANIFOLD	•	@_ 	
			WANIFULL	/	@ 	
	1				@	
GUARGE TO 1	NING E	Nelson	\mathcal{O}_{i}			-
CHARGE TO: Vou	NYING ,	INGLOON	NLUI	EIVED		1132 66
STREET			KANSAS CORPOR	ATION COMMISSION	TOTAL	1432.
6,	G 777 A 777 T		11.11	3 2008		
CITY	STATE	ZIP	CONSERVA		OAT EQUIPMEN	T
					@	
			1-8:	Ewood		66.50
To Allied Cementing	·Co. Inc			0		
TO Amed Cemening	CO., IIIC.					

ART	ng & Neb		THE L NO	~_~				
HART NO.		UGS	WELL NO.	سی۔		LEASE Steel Smit	L-Davig	NON COMENT D. V. LONGSTRING 13/83
NU.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUM	IPS C		E (PSI) CASING	TD-9070-75 DESCRIPTION OF OPERATION AND MATERIALS
	2100	(DFM)	(BBL) (GAL)			14t/et.	5/2"	
	2200		1			7771	50	D.P Laid Down - Change Over
15.					 			of and of " 11 that came Transfellent She
16	2400							start 5 1/2" 14#/st csng - Insert flout Shee with Rillup, latch down Balthe-SJ, 20
,				<u> </u>	 			Court 19 5 7 9 11 12 Land 17
					 	 		Cent. 1, 3, 5, 7, 9, 11, 13, 5, 47 Cencut Basket - 48 th Jt. Top 48 - D. V
					\vdash		 	Cement Castet 18 JT. 100 78- D.V
f.1-	0.000				 			@ 20-10', Drop Aillup ball 5 sts
w	0315 0315				\vdash			Fin runnis esns- Hock up teix cons
	0316				 			Fin cir csng. Hock up for 1stsh Start 1st stage
	426~		12				CACAL	
	0315	_5_	30		 		350	
		<u>(o</u>			 		350	20 BBI KCL Plush
	0225		36		 		400	150 SKS EA-2 cmt,
	0335	9	49 Hz)	\vdash		400	Fin cut, wash Pump + lings.
	0340	3	30 Mil	<u>ں</u> -	 		750	Drop Skelton Plug - Start Displ. 30 mills Cir press - Land Plug.
	0355		(991)		 		1500	
	A . C				-		0	(Sing held-Release press- floody Play)
	0400				_			Doop Dil opening bomb
	0405		3		ļ			Plus RH 105KS SULD @ 14#
	0415				ļ			whit for who tank to catchier.
	0445				1	<u> </u>	1/50	
		 	125		 	<u> </u>	710	Stort 225 SKS SUD Cut. 4# Acc
	0505						3/1)	
					-			Release D. V. Clasing Plug:
-	0510	<u>S</u>					300	Start Displ -
	0570		50		ļ		15N	Plus older - HAL - Felouse PINSS
					-		0	D. U. Chescol - 5 BBI out cirtor
					-	<u>.</u>		Washup + Rackup Tiks.
	0600	•			<u> </u>			Job Complete
			-				-	Job Complete
		.						Man, Blaine & Jeff.
		·	-		<u> </u>			
								TOTIVED
					_			RECEIVED KANSAS CORPORATION COMPANISSION
1								IA:na

JUL 0 3 2008

CONSERVATION DIVISION WICHITA, KS