

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: STEELSMITH DAVIGNON UNIT Well #: 1-5
 Sec. 5 Twp. 10 S. R. 23 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Sonic, Micro and Compensated Density Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2050'</td> <td>+399</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>2086'</td> <td>+363</td> </tr> <tr> <td>TOPEKA</td> <td>3522'</td> <td>-1073</td> </tr> <tr> <td>HEEBNER</td> <td>3740'</td> <td>-1291</td> </tr> <tr> <td>TORONTO</td> <td>3762'</td> <td>-1313</td> </tr> <tr> <td>LKC</td> <td>3776'</td> <td>-1327</td> </tr> <tr> <td>BKC</td> <td>4004'</td> <td>-1555</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2050'	+399	BASE ANHYDRITE	2086'	+363	TOPEKA	3522'	-1073	HEEBNER	3740'	-1291	TORONTO	3762'	-1313	LKC	3776'	-1327	BKC	4004'	-1555
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	222	COMMON	160	2% Gel & 3% CC
Production St.	7 7/8"	5 1/2"	14#	4069.56	EA/2	150	
			DV Tool @	2040'	SMDC	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
4	3932' to 3928'	750 GAL. OF 15% MUD ACID	3932' to 3928'

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>3997.34'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr. <u>04/07/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>0</u>	Water Bbls. <u>5</u>	Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 111946
Invoice Date: Jan 14, 2008
Page: 1

Bill To:

Downing -Nelson
Oil Co., Inc.,
P. O. Box 372
Hays, KS 67601

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Down	SteelSmithDavingnonUnit 41-5	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Jan 14, 2008	2/13/08

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	12.15	1,944.00
3.00	MAT	Gel	18.25	54.75
5.00	MAT	Chloride	51.00	255.00
168.00	SER	Handling	1.90	319.20
77.00	SER	Mileage 168 sx @.09 per sk per mi	15.12	1,164.24
1.00	SER	Surface	893.00	893.00
77.00	SER	Mileage Pump Truck	7.00	539.00
1.00	EQP	Wooden Plug	66.00	66.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 523.52

ONLY IF PAID ON OR BEFORE

Feb 13, 2008

Subtotal	5,235.19
Sales Tax	128.75
Total Invoice Amount	5,363.94
Payment/Credit Applied	
TOTAL	5,363.94

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 08 2008

CONSERVATION DIVISION
WICHITA, KS

523.52
4840.42



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300

PAID FEB 26 2008 #6961

Invoice

DATE	INVOICE #
1/15/2008	13183

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

✓
 corrected
 5/9/08
 KU

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-5	Steel Smith - ...	Graham	Anderson Drilling ...	Oil	Development	Cement D.V. Lo...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
	<i>DAVIGNON UNIT</i>							
575D	Mileage - 1 Way				40	Miles	4.00	160.00
579D	Pump Charge - Two-Stage				1	Job	1,750.00	1,750.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				3	Gallon(s)	32.00	96.00T
402-5	5 1/2" Centralizer				8	Each	100.00	800.00T
403-5	5 1/2" Cement Basket				1	Each	300.00	300.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	3,200.00	3,200.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
325	Standard Cement				150	Sacks	12.50	1,875.00T
276	Flocele				38	Lb(s)	1.25	47.50T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				70	Lb(s)	4.50	315.00T
330	Swift Multi-Density Standard (MIDCON II)				225	Sacks	15.00	3,375.00T
581D	Service Charge Cement				225	Sacks	1.25	281.25
583D	Drayage				760.84	Ton Miles	1.00	760.84
	Subtotal							14,309.59
	Sales Tax Graham County						5.55%	630.34

Thank You For Your Business In 2007!
We Look Forward To Serving You In 2008!

TOTAL RECEIVED
 KANSAS CORPORATION COMMISSION \$14,939.93

MAY 08 2008

CONSERVATION DIVISION
 WICHITA, KS

LOG

SWIFT Services, Inc.

DATE 1-15-08 PAGE NO. 1

JMER *Waring & Nelson* WELL NO. *Unit 1-5* LEASE *Steel Smith-Dawignon* JOB TYPE *Cement D.V. Longstring* TICKET NO. *13183*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD-9070-75 DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2100					14 [#] /ft.	5 1/2"	On location w float Equip. - Rig LD D.P.
	2200							D.P. Laid Down - Change over
1-15	2400							start 5 1/2" 14 [#] /ft csng - Insert float shoe
1-16								with fillup, ^{D.V.} latch down Baffle - SJ, 20'
								Cent. 1, 3, 5, 7, 9, 11, 13, 15, 17 , 47
								Cement Basket - 48 th ft. Top 48' - D.V
								@ 20-40', Drop fillup ball 5' sts out.
1/16	0200							Fin runnig csng - Hook up & CIR csng.
	0215							Fin cir csng. Hook up for 1 st stage
	0310							Start 1 st stage -
	0315	5	12				350	500 gnl Mud flush
		6	20				350	20 BBI KCL flush
		5	36				400	150 SKS EA-2 cont.
	0335						400	Fin cont. wash Pump & lines.
	0340	9	49 H ₂ O				450	Drop skelton Plug - start Displ. (49 H ₂ O)
	0355	8	30 MUD				750	30 MUD
		5	20 KCL				1500	20 KCL
			99				0	CIR PRESS - Land Plug.
								csng held - Release press - float plug held
	0400							Drop D.V. opening bomb
	0405		3					Plug RH 10 SKS SUD @ 14'
	0415							wait for wtr tank to catch up.
	0445						1150	Open D.V. - Fin KCL flush 2 nd stage
			125				700	Start 225 SKS SUD cont. 1/4" Accel
	0505						300	Fin cont. Pump 1/2 BBI H ₂ O
								Release D.V. Closing Plug.
	0510	5					300	Start Displ -
	0520		50				500	Plug down - Hold - Release press
							0	D.V. closed - 5 BBI cont cir to pit
								Wash up & Rack up TRKS.
	0600							Job Complete
								Thanks Don, Blaine & Jeff.

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JUL 03 2008

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WICHITA, KS