

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/19/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: KCC memo 5/20/08

Operator: License # 5086
 Name: PINTAIL PETROLEUM, LTD
 Address: 225 N. MARKET, STE.300
 City/State/Zip: WICHITA, KS 67202
 Purchaser: PLAINS
 Operator Contact Person: FLIP PHILLIPS
 Phone: (316) 263-2243
 Contractor: Name: MALLARD JV
 License: 4958
 Wellsite Geologist: FLIP PHILLIPS
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/9/2008</u>	<u>2/18/2008</u>	<u>3/8/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 135-24,741-0000
 County: NESS
 SE NW NW Sec. 7 Twp. 16 S. R. 26 East West
337 feet from S (circle one) Line of Section
645 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: CARLSON 'LM' Well #: 1-7
 Field Name: PRAIRIE RIDGE NORTH
 Producing Formation: FT SCOTT, MISSISSIPPI
 Elevation: Ground: 2629 Kelly Bushing: 2634
 Total Depth: 4500 Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 207 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2062 Feet
 If Alternate II completion, cement circulated from 2062
 feet depth to SURFACE w/ 210 sx cmt.

Drilling Fluid Management Plan *Handwritten:* All II NH 10-29-08
 (Data must be collected from the Reserve Pit)
 Chloride content 7,000 ppm Fluid volume 480 bbls
 Dewatering method used EVAPORAT AND BACKFILL
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Bern
 Title: GEOLOGIST Date: 5/19/2008
 Subscribed and sworn to before me this 19th day of May,
2008
 Notary Public: Susan Utterback
 Date Commission Expires: 9/18/2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 20 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: CARLSON 'LM' Well #: 1-7
 Sec. 7 Twp. 16 S. R. 26 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, DUAL COMPENSATED POROSITY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2040</td> <td>+ 594</td> </tr> <tr> <td>HEEBNER</td> <td>3862</td> <td>-1228</td> </tr> <tr> <td>LANSING KC</td> <td>3902</td> <td>-1268</td> </tr> <tr> <td>BKC</td> <td>4203</td> <td>-1569</td> </tr> <tr> <td>FORT SCOTT</td> <td>4390</td> <td>-1756</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4414</td> <td>-1780</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4474</td> <td>-1840</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2040	+ 594	HEEBNER	3862	-1228	LANSING KC	3902	-1268	BKC	4203	-1569	FORT SCOTT	4390	-1756	CHEROKEE SHALE	4414	-1780	MISSISSIPPI	4474	-1840
Name	Top	Datum																							
ANHYDRITE	2040	+ 594																							
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CHEROKEE SHALE	4414	-1780																							
MISSISSIPPI	4474	-1840																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	207'	COMMON	160	2%GEL 3%CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4488	EA-2	200	SMD
CONFIDENTIAL							

ADDITIONAL CEMENTING SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-2062	EA-2	165SX	SMD

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OPENHOLE	1000 GALS 10% ACID, 2500 GALS 20 % ACID	4488-4500

TUBING RECORD		Size <u>2-3/8"</u> Set At <u>4350</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/8/2008</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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MAY 20 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30817

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness

DATE <u>2-9-08</u>	SEC. <u>7</u>	TWP. <u>16S</u>	RANGE <u>26W</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>11:30 AM</u>	JOB START <u>9:00 PM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>CARLSON</u>		WELL # <u>LM-1-7</u>	LOCATION <u>UTICA 3W TO QUINTER</u>		COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>RD 4 N W INTO</u>				

CONTRACTOR PINTALL MALLARD
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 208'
 CASING SIZE 8 5/8 DEPTH 207'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT FRESH WATER

OWNER PINTALL PETROLEUM

CEMENT
 AMOUNT ORDERED 160Sx COMMON + 3% GEL + 2% GEL

COMMON	<u>160ml</u>	@	<u>12.30</u>	<u>1968.00</u>
POZMIX		@		
GEL	<u>304</u>	@	<u>18.40</u>	<u>5520</u>
CHLORIDE	<u>504</u>	@	<u>51.50</u>	<u>25756</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168.04</u>	@	<u>210</u>	<u>3528.00</u>
MILEAGE	<u>168.04</u>	@	<u>09.32</u>	<u>483.04</u>
TOTAL				<u>317.34</u>

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EQUIPMENT

PUMP TRUCK CEMENTER DWAYNE U
 # 120 HELPER WAYNE D
 BULK TRUCK
 # 260 DRIVER CARL S
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

PIPE ON BOTTOM BREAK
CIRCULATION PUMP 160Sx
COMMON + 3% GEL + 2% GEL
SHUT DOWN RELEASED PLUG
AND DISP WITH 12 BBLs OF
FRESH WATER SHUT IN CEMENT
DID CIRCULATE

SERVICE

DEPTH OF JOB	<u>207'</u>		
PUMP TRUCK CHARGE			<u>900.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>32</u>	@	<u>7.00</u>
MANIFOLD Head RENT		@	<u>111.00</u>
		@	
		@	
TOTAL			<u>1235.00</u>

CHARGE TO: PINTALL PETROLEUM
 STREET _____
 CITY _____ STATE _____ ZIP _____

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MAY 20 2008

Thank you

To Allied Cementing Co., Inc. CONSERVATION DIVISION
 WICHITA, KS
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>8 5/8 WOODEN PLUG</u>	<u>67.00</u>	<u>67.00</u>
	@	
	@	
	@	
	@	
	@	
TOTAL		<u>67.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE x Lyle Jurgensen

x Lyle Jurgensen
 PRINTED NAME



CHARGE TO:
PENTAC PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 13390

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **NESS CITY, KS**

WELL/PROJECT NO. **1-7** LEASE **CARLSON 'LM'** COUNTY/PARISH **NESS** STATE **KS** CITY **NESS** DATE **2-18-08** OWNER **SAME**

TICKET TYPE SERVICE SALES CONTRACTOR **MALLEN DAZDUG** RIG NAME/NO. **LOCATION** SHIPPED VIA **CT** DELIVERED TO **LOCATION** ORDER NO.

WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **5 1/2" LONGSTRONG** WELL PERMIT NO. **NW/UTDA, KS** WELL LOCATION **NW/UTDA, KS**

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	45		ME		4.00	180.00
578		1			PUMP SERVICE	1		JOB	4488	1250.00	1250.00
221		1			LIQUID RCL	2		Gal		26.00	52.00
281		1			MUDFLUSH	500		Gal		.75	375.00
402		1			CENTRALIZAS	16		EA	5 1/2"	100.00	1600.00
403		1			CEMENT BASKETS	2		EA		300.00	600.00
404		1			PORT COLLAR TORST # 61	1		EA	2064	2300.00	2300.00
406		1			LATCH DOWN PLUG - RAFFLE	1		EA		235.00	235.00
407		1			INSERT FLOAT SHOE w/AUTO FALL	1		EA		310.00	310.00
419		1			ROTATING HEAD RENTAL	1		JOB		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *With [Signature]*

DATE SIGNED **2-18-08** TIME SIGNED **1000** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	7152.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4540.86
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	11,692.86
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	501.70
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	12,194.56

CUSTOMER DID NOT WISH TO RESPOND

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 CONSERVATION DIVISION
 WICHITA, KS
 MAY 20 2008



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13390

CUSTOMER: **PENTAZ PETROLEUM** WELL: **CARLSON LM 1-7** DATE: **2-18-08** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACC	DF			QTY	UM	QTY	UM		
325		1				STANDARD CSMWT EA-2	100	SKS			12.50	1250.00
330		1				SWEEP MULTI-DENSITY STANDARD	125	SKS			15.00	1875.00
276		1				FLOCELE	56	LBS			1.25	70.00
283		1				SALT	550	LBS			.20	110.00
284		1				CALSEAL	5	SKS	500	LBS	30.00	150.00
285		1				CFR-1	50	LBS			4.50	225.00
290		1				D-ADR	2	GAL			32.00	64.00
581		1				SERVICE CHARGE						
583		1				MILEAGE CHARGE						
						TOTAL WEIGHT	22916					
						LOADED MILES	45					
						CUBIC FEET	225				1.25	281.25
						TON MILES	515.61				1.00	515.61

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CONTINUATION TOTAL 4540.86

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 CONSERVATION DIVISION
 WICHITA, KS

JOB LOG.

SWIFT Services, Inc.

DATE 2-18-08 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
PENTAZ PETROLEUM		1-7		CARLSON LM		5/2 LONGSTADG		13390	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1000								QJ LOCATION
	1230								START 5/2" CASING W WELL
									TD - 4500 SET = 4488
									TP - 4493 5/2" 15.5
									ST - 21.65
									CSDRALS - 2, 3, 4, 7, 9, 10, 14, 20, 27, 34, 60, 62, 70, 78, 91, 96
									CMT BGRS - 5, 61,
									PORT COLLAR = 2064 TOP JT # 61
	1420								DROP BALL - CIRCULATE ROTATE
	1443	6	12		✓		500		PUMP 500 GAL MUD FLUSH "
	1445	6	20		✓		500		PUMP 20 BBL KCL FLUSH "
	1450		4-2						PLUG RH - MH (25 SXS)
	1455	6	41		✓		450		MIX COMWT - LD - 100 SXS SMD = 12.2 PPG "
		4 1/2	24		✓		300		TL - 100 SXS EA-2 = 15.5 PPG "
	1510								WASH OUT PUMP - LEVES
	1511								RELEASE CATCH DOWN PLUG
	1512	7	0		✓				DISPLACE PLUG "
		7	96				650		SHOT OFF ROTATE
	1527	6 1/2	106.4				1500		PLUG DOWN - PSEUP CATCH W PLUG
	1530						OK		RELEASE PSE-HELD
									WASH TRUCK
	1630								JOB COMPLETE THANK YOU WAVE, REST, REAG

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CONSERVATION DIVISION
WICHITA, KS



CHARGE TO:
PENTAZ PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET

No 13682

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS City, KS	WELL/PROJECT NO. 1-7	LEASE CARLSON LM	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 2-28-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR FROZIED TRUCKING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATED	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE COMST PORT COLLAR	WELL PERMIT NO.	WELL LOCATION NW/UTZLA, KS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	40	ME			4.00	160.00
577		1			PUMP SERVICE	1	JOB			850.00	850.00
105		1			PORT COLLAR OPS 216 TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTI-DRUST STANDARD	210	SKS			15.00	3150.00
276		1			FLOCELE	56	URS			1.25	70.00
290		1			D-ADR	2	GAL			32.00	64.00
581		1			SIZE CHARGE COMST	225	SKS			1.25	281.25
583		1			DRAYAGE	22326	URS	446.52	hm	1.00	446.52

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED: **2-28-08** TIME SIGNED: **1430** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					5421.77
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5017.02

NESS TAX 5.3% 195.25

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 MAY 20 2008
 CONSERVATION DIVISION
 WICHITA, KS

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
WAVE WILSON

APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-28-08 PAGE NO. 7

CUSTOMER: **PENTAZ Petroleum** WELL NO. **1-7** LEASE **CARLSON LM** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **13682**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							ON LOCATION
								TUBING - 2 3/8
								CASING - 5 1/2
								PORT COLLAR - 2064
	1505				✓		1000	PSE TEST CASING - HELD
	1510	4 1/4	2	✓		450		OPN PORT COLLAR - 2 JTRATE
	1515	4 1/4	116	✓		450		MAX CEMENT 210 SKS SMD 1/4" FLOCCLE P/SX
	1540	4	7	✓		500		DISPARE CEMENT
	1550			✓		1000		CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATED 15 SKS CEMENT TO BIT
	1600	4	20		✓		450	RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
	1700							JOB COMPLETE
								THANK YOU
								WAYNE, JUSTY, RYAN, KEE ROB

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WICHITA, KS