

MAY 17 2007

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KSOperator: License # 33739
Name: SEK Energy, LLC.

Address: P.O. Box 55

City/State/Zip: Benedict, Kansas 66714

Purchaser:

Operator Contact Person: Kerry King

Phone: (620) 698-2150

Contractor: Name: Mokat Drilling

License: 5831

Wellsite Geologist: Julie Shaffer

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SWD or Enhr.?) ☐ Docket No.

1/29/07	1/30/07	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27085-0000

County: Wilson

NW NW SE Sec. 16 Twp. 30 S. R. 16 ☒ East ☐ West
2280 feet from (S) N (circle one) Line of Section

2280 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Johnson, Ronald Well #: 1-16

Field Name: Cherokee Basin CBM

Producing Formation: Pennsylvanian Coals

Elevation: Ground: 835' Kelly Bushing:

Total Depth: 1132' Plug Back Total Depth: 1126'

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 22'

feet depth to 0 w/ 4 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer

Title: Geologist Date: 5/14/07

Subscribed and sworn to before me this 14th day of May

2007

Notary Public: George S. Slaughter

Date Commission Expires: 4-1-2010

KCC Office Use ONLY

☒ Letter of Confidentiality Received☒ If Denied, Yes ☐ Date:☒ Wireline Log Received☒ Geologist Report Received☒ UIC DistributionGEORGE SLAUGHTER
Notary Public - State of Kansas

My Appt. Expires

Operator Name: **SEK Energy, LLC.**Lease Name: **Johnson, Ronald**Well #: **1-16****KCC**Sec. **16** Twp. **30** S. R. **16** ☒ East ☐ WestCounty: **Wilson****MAY 14 2007**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Density-Neutron, Dual Induction, Differential Temperature
☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Lenapah Limestone	386'	+449'
Altamont Limestone	426'	+409'
Pawnee Limestone	554'	+281'
Oswego Limestone	631'	+204'
Verdigris Limestone	747'	+88'
Mississippi	1075'	-240'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		22'	Portland	4	
Prod.	6 3/4"	4 1/2"	10.5	1126"	Thickset	130	See attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 17 2007
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
Waiting on Pipeline					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

620-431-9210 OR 800-467-8676

TICKET NUMBER

16835

LOCATION EUREKA

FOREMAN RICK LEDFORD

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-1-07		Johnson 1-16				Wilson
CUSTOMER						
SEK Energy LLC						
MAILING ADDRESS						
P.O. Box 55						
CITY	STATE	ZIP CODE				
Benedict	KS	66714				

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle	KCC	
439	Jarrid	MAY 14 2007	
436	J.P.	CONFIDENTIAL	
452 / T-63	Jim		

JOB TYPE <u>long string</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH _____	CASING SIZE & WEIGHT <u>4 1/2"</u>
CASING DEPTH <u>1126'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT <u>13.2*</u>	SLURRY VOL <u>37 Bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>17.9</u>	DISPLACEMENT PSI <u>500</u>	^{burst} MAX PSI <u>1000</u>	RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Ran wire line tag float shoe @ 1126'. Break circulation w/ 125 Bbl fresh water. Pump 4 strokes gel-flush, 5 Bbl water spacer. 20 Bbl metasilicate pre-flush. 9 Bbl dye water. Mixed 130 sacks thickset cement w/ 1/4" flocculent @ 13.2 #/gal. upstart pump + lines. shut down release plug. Displace w/ 17.9 Bbl fresh water. Final pump pressure 500 PSI. Bump plus to 1000 PSI. wait 2 mins. release pressure float held. Good cement returns to surface - 7 Bbl slurr. to pit. Job complete Rig down.

Thank You

[illegible]

AUTHORIZATION

TITLE

DATE _____