

5/25/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003 Name: McCOY PETROLEUM CORPORATION Address: 8080 E. CENTRAL, SUITE 300 City/State/Zip: WICHITA, KS 67206 Purchaser: Operator Contact Person: Scott Hampel Phone: (316) 636-2737 Contractor: Name: MURFIN DRILLING CO. License: 30606 Wellsite Geologist: STEVE VAN BUSKIRK

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SLOW [] Temp. Abd. [] Gas [] ENHR [] SIGW [X] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 2-28-2007 3-11-2007 5/01/2007 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 109-20,777-00-00 County: LOGAN NW SW Sec. 34 Twp. 11 S. R. 34 East [X] West 1980 feet from S/N (circle one) Line of Section 660 feet from E/W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: GOSS TRUST 'A' Well #: 1-34 Field Name: WILDCAT Producing Formation: MISSISSIPPIAN Elevation: Ground: 3219' Kelly Bushing: 3224' Total Depth: 4845' Plug Back Total Depth: 4777' Amount of Surface Pipe Set and Cemented at 305 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content 23,000 ppm Fluid volume 440 bbls Dewatering method used EVAPORATION Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel Title: VICE PRESIDENT-PRODUCTION Date: 5-25-2007 Subscribed and sworn to before me this 25th day of May 2007. Notary Public: Meryle J. King Date Commission Expires: 2-07-2010



KCC Office Use ONLY Letter of Confidentiality Received [X] If Denied, Yes [] Date: Wireline Log Received [X] Geologist Report Received [] UIC Distribution [] RECEIVED KANSAS CORPORATION COMMISSION MAY 29 2007

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: GOSS TRUST 'A' Well #: 1-34
 Sec. 34 Twp. 11 S. R. 34 East West County: LOGAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY, DUAL INDUCTION, MICRORESISTIVITY LOG, LITHOLOGY STRIP LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See attachment)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	305'	COMMON	260 sx	2% GEL, 3% CC
PRODUCTION	7 7/8"	4 1/2"	10.5#	4820'	ASC	150 sx	10% SALT, 2% GEL
							1/4# FLOSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	4475-76'	COMMON	100 SX	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	4330-36'	COMMON	50 SX	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4330 - 4336' LKC "I" ZONE	ACIDIZE W/500 GAL FE-NE ACID	

TUBING RECORD	Size 2 3/8"	Set At 4361'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. UNSUCCESSFUL COMPLETION/ WILL PLUG		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf	Water Bbls. 175	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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WICHITA, KS

ELECTRIC LOG TOPS

Structure compared to

McCoy Petroleum
Goss Trust "A" #1-34
NW SW
Sec. 34-11S-34W
KB: 3224'

Beren Corporation
Goss#1
SW SW SW
Sec. 34-11S-34W
KB: 3229'
Dry Hole

Beren Corporation
Elaine #4
S/2 NW NE
Sec. 3-12S-34W
KB: 3215'
LKC Oil Well

Heebner	4088 (- 864)	+ 2	+ 8
Toronto	4123 (- 899)	- 4	flat
Lansing	4134 (- 910)	+ 2	+ 7
LKC "D"	4179 (- 955)	+ 4	+13
LKC "G"	4242 (-1018)	+ 1	+ 7
Muncie Creek	4276 (-1052)	+ 9	+ 9
LKC "H"	4293 (-1069)	+ 5	+ 8
LKC "I"	4326 (-1102)	+ 4	+ 4
LKC "J"	4351 (-1127)	+ 4	+ 4
Stark	4360 (-1136)	+ 5	+ 5
LKC "K"	4368 (-1144)	+ 6	+ 7
Hushpuckney	4396 (-1172)	+ 5	+ 5
Pawnee	4560 (-1336)	+ 7	+ 5
Ft. Scott	4597 (-1373)	+ 2	flat
Cherokee	4614 (-1390)	+ 4	flat
Johnson Zone	4693 (-1469)	+10	+ 1
Mississippian	4776 (-1552)	+29	not penetrated
LTD	4845 (-1621)		

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MAY 29 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

25281

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>2-28-07</u>	SEC. <u>34</u>	TWP. <u>11S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>5:00 PM</u>	JOB START <u>10:15 AM</u>	JOB FINISH <u>10:45 AM</u>
LEASE <u>Goss Trust "A"</u>		WELL # <u>1-34</u>	LOCATION <u>Monument 45-4w-1/2N-E IN</u>		COUNTY <u>LOGAN</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR MURFEN DRILL RIG #3

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 305'

CASING SIZE 8 7/8" DEPTH 305'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 18 1/2 BBLs

OWNER SAME

CEMENT AMOUNT ORDERED 260 SKS COM 3% CC 2% GEL

COMMON	<u>260 SKS</u>	@	<u>12.20</u>	<u>3172.00</u>
POZMIX		@		
GEL	<u>5 SKS</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>9 SKS</u>	@	<u>46.60</u>	<u>419.40</u>
ASC		@		

EQUIPMENT

PUMP TRUCK # 422 CEMENTER TERRY
HELPER KELLY

BULK TRUCK # 218 DRIVER ALVIN

BULK TRUCK # _____ DRIVER _____

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MAY 5 2007

HANDLING	<u>274 SKS</u>	@	<u>1.90</u>	<u>520.60</u>
MILEAGE	<u>94 per SK/mile</u>			<u>419.20</u>
TOTAL				<u>4614.20</u>

REMARKS:

CEMENT d/ded CIRC

THANK YOU

CHARGE TO: MCCOY petroleum, CORP.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>305'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>17 MI</u>	@	<u>6.00</u>	<u>102.00</u>
MANIFOLD		@		
<u>Head Rental</u>		@		<u>100.00</u>

RECEIVED
KANSAS CORPORATION COMMISSION
TOTAL 1017.00

MAY 29 2007

PLUG & PERFORATION EQUIPMENT
WICHITA, KS

<u>8 7/8 SURFACE Plug</u>		@		<u>60.00</u>
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ALLIED CEMENTING CO., INC.

21740

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 25 2007

SERVICE POINT:

Ogbley ks

CONFIDENTIAL

DATE <u>3-12-07</u>	SEC <u>34</u>	TWP. <u>11s</u>	RANGE <u>34w</u>	CALLED OUT	ON LOCATION <u>9:00 Pm</u>	JOB START <u>12:30 Pm</u>	JOB FINISH <u>12:00 Am</u>
LEASE <u>Goss Trust A</u>		WELL # <u>1-34</u>	LOCATION <u>monument 45 4w 1/2 N E into</u>	COUNTY <u>Logan</u>	STATE <u>ks</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MusFin Drilling Rig 3

TYPE OF JOB Production string

HOLE SIZE 7 7/8" T.D. 4845'

CASING SIZE 4 1/2" DEPTH 4820'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Port collar DEPTH 2720'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS.

DISPLACEMENT 76 BBL

OWNER same

CEMENT
AMOUNT ORDERED 175 sks ASC 2% gel
500 gal WFR-2

COMMON	@		
POZMIX	@		
GEL <u>3 sks</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	@		
ASC <u>175 sks</u>	@	<u>14.20</u>	<u>2485.00</u>
	@		
	@		
<u>WFR-2 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
	@		
<u>salt 15 sks</u>	@	<u>19.20</u>	<u>288.00</u>
	@		
	@		
HANDLING <u>213 sks</u>	@	<u>1.90</u>	<u>404.70</u>
MILEAGE <u>9 1/2 miles @ 35 sk/mile</u>			<u>325.89</u>
TOTAL			<u>4053.54</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew Walt

423-281 HELPER Alan

BULK TRUCK

218 DRIVER Rex

BULK TRUCK

DRIVER

REMARKS:

Pump 20 BBL salt flush followed by 5 BBL water then 500 gal WFR-2 plug rat and mouse hole mixed 150 sks ASC 2% gel down center knocked off washed pump and line clean displaced plug down. 500 LBS LIFT 1000 LBS land plug held. Thank you.

SERVICE

DEPTH OF JOB	<u>4820'</u>	
PUMP TRUCK CHARGE		<u>1750.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>17 miles</u>	@	<u>6.00</u> <u>102.00</u>
MANIFOLD + Head Rental	@	<u>100.00</u>
RECEIVED	@	
KANSAS CORPORATION COMMISSION		

MAY 29 2007

TOTAL 1952.00

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>		
<u>Guide shoe</u>	@	<u>125.00</u>
<u>Latch down plug assy</u>	@	<u>325.00</u>
<u>1 Basket</u>	@	<u>130.00</u>
<u>1 Port collar</u>	@	<u>1600.00</u>

CHARGE TO: McCoy Petroleum Corp

STREET _____

CITY _____ STATE _____ ZIP _____

ALLIED CEMENTING CO., INC. 25296

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>4-4-07</u>	SEC. <u>34</u>	TWP. <u>11S</u>	RANGE <u>34^W</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>Goss Trust</u>	WELL # <u>1-34</u>	LOCATION <u>Monument 4S-4W-1/2N</u>	COUNTY <u>Logan</u>	STATE <u>Kan</u>			
OLD OR NEW (Circle one) <u>NEW</u>				E.S.			

CONTRACTOR None

TYPE OF JOB Squeeze

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1000# MINIMUM _____

MEAS. LINE SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. 4475-76'

DISPLACEMENT 72 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 100 SKS com

COMMON	<u>100 SKS</u>	@ <u>12⁶⁰</u>	<u>1,260⁰⁰</u>
POZMIX		@	
GEL		@	
CHLORIDE		@ <u>KCC</u>	
ASC		@	

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EQUIPMENT

PUMP TRUCK CEMENTER Walt

422 HELPER Wayne

BULK TRUCK

218 DRIVER Terry

BULK TRUCK

_____ DRIVER _____

HANDLING	<u>100 SKS</u>	@ <u>1⁹⁰</u>	<u>190⁰⁰</u>
MILEAGE	<u>9 1/2 per sk/mile</u>		<u>250⁰⁰</u>
TOTAL			<u>1,700⁰⁰</u>

REMARKS:

Hook up to casing, took injection rate: 3 1/2 BPM @ 600#

mixed 100 SKS com,

Clear Pump + Line, release Plug

Pumped 72 BBL Displacement + Wireline

hand Plug @ 4443', Shut in @ 600#

Thank You

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>955⁰⁰</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>17-miles</u>	@ <u>6⁰⁰</u>	<u>102⁰⁰</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: McCoy Petroleum Corp

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION
TOTAL 1,057⁰⁰

MAY 29 2007

PLUG & FLOAT EQUIPMENT

<u>1-Rubber Plug</u>	@	<u>55⁰⁰</u>
	@	
	@	
	@	

ALLIED CEMENTING CO., INC. 25316

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>4-12-07</u>	SEC. <u>34</u>	TWP. <u>11S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>9:30 am</u>	JOB START <u>9:30 am</u>	JOB FINISH <u>10:00 am</u>
LEASE <u>Goss Trust</u>	WELL # <u>1-34</u>	LOCATION <u>monument 45 4w 1/2 N info</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR N/A

TYPE OF JOB Squeeze

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH 4320'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 6800L

OWNER _____

CEMENT AMOUNT ORDERED 50 sks com

COMMON	<u>50 sks</u>	@	<u>12.60</u>	<u>630.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
		@	<u>KCC</u>	
		@	<u>MAY 25 2007</u>	
		@	<u>CONFIDENTIAL</u>	
		@		
		@		
		@		
HANDLING	<u>50 sks</u>	@	<u>1.90</u>	<u>95.00</u>
MILEAGE	<u>minimum mileage</u>			<u>250.00</u>
TOTAL				<u>975.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew walt

423-281 HELPER Alan

BULK TRUCK

377 DRIVER REX

BULK TRUCK

_____ DRIVER _____

REMARKS:

Mix 50 sks com wash pump
Line Clean
Displace plug down to 4320'
Followed with wire line
Shut in.

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 955.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 17 miles @ 6.00 102.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: McCoy Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS REGISTRATION COMMISSION

MAY 29 2007

TOTAL 1057.00

CONSERVATION DIVISION
WICHITA, KS

4 1/2

Rubber plug @ 55.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment