

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

4/24/09
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: _____
Operator Contact Person: Kerry King **KCC**
Phone: (620) 698-2150 **MAY 24 2007**
Contractor: Name: Thornton Air Rotary **CONFIDENTIAL**
License: 33606
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/4/07</u>	<u>1/5/07</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27049-0000
County: Wilson
NE NE NE Sec. 20 Twp. 29 S. R. 16 East West
30 feet from S (N) (circle one) Line of Section
360 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Burkey-Estes Well #: 1-20
Field Name: Cherokee Basin CBM
Producing Formation: Pennsylvanian Coals
Elevation: Ground: 820' Kelly Bushing: _____
Total Depth: 1088' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 44' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 44'
feet depth to 0 w/ 35 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: GEOLOGIST Date: 4/24/07
Subscribed and sworn to before me this 24th day of April
20 07.
Notary Public: George Slaughter
Date Commission Expires: 4-1-2010

GEORGE SLAUGHTER
Notary Public - State of Kansas
My Appt. Expires _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION
 Geologist Report Received **APR 27 2007**
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: SEK Energy, LLC. Lease Name: Burkey-Estes Well #: 1-20
 Sec. 20 Twp. 29 S. R. 16 East West County: Wilson

KCC

MAY 24 2007

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density-Neutron, Dual Induction, Differential Temperature	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>403'</td> <td>+407'</td> </tr> <tr> <td>Altamont Limestone</td> <td>442'</td> <td>+368'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>546 1/2'</td> <td>+263 1/2'</td> </tr> <tr> <td>Oswego Limestone</td> <td>623'</td> <td>+187'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>742'</td> <td>+68'</td> </tr> <tr> <td>Mississippi</td> <td>1044 1/2'</td> <td>-234 1/2'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	403'	+407'	Altamont Limestone	442'	+368'	Pawnee Limestone	546 1/2'	+263 1/2'	Oswego Limestone	623'	+187'	Verdigris Limestone	742'	+68'	Mississippi	1044 1/2'	-234 1/2'
Name	Top	Datum																				
Lenapah Limestone	403'	+407'																				
Altamont Limestone	442'	+368'																				
Pawnee Limestone	546 1/2'	+263 1/2'																				
Oswego Limestone	623'	+187'																				
Verdigris Limestone	742'	+68'																				
Mississippi	1044 1/2'	-234 1/2'																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		44'	Class A	35	See Attached
Prod.	6 3/4"	4 1/2"	10.5	938'	Thickset	105	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
NA				

Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

RECEIVED
KANSAS CORPORATION COMMISSION

APR 27 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16750

LOCATION EDDORA
 FOREMAN RICK LEFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE <u>1-9-07</u>	CUSTOMER # <u>7865</u>	WELL NAME & NUMBER <u>Kent Estes 1-20</u>	SECTION	TOWNSHIP	RANGE	COUNTY <u>Wilson</u>
CUSTOMER <u>SEK Energy LLC</u>						
MAILING ADDRESS <u>P.O. Box 55</u>						
CITY <u>Benedict</u>	STATE <u>KS</u>	ZIP CODE <u>66714</u>				

TRUCK # <u>463</u>	DRIVER <u>Kyle</u>	TRUCK # <u>439</u>	DRIVER <u>Jarrid</u>
<u>437</u>	<u>Ed</u>	MAY 24 2007	
CONFIDENTIAL			

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 940' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 938' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9* SLURRY VOL 30 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 14.9 bbl DISPLACEMENT PSI 500 MIX PSI 1000 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 25 bbl fresh water. Pump 4 sks gel-flush, 10 bbl water spacer, 20 bbl metasilicate pre-flush, 8 bbl dys water. Mixed 105 sks thickset cement w/ 1/4" flocele @ 13.4 gal. Washout pump & lines, shut down. release plug. Displace w/ 14.9 bbl fresh water. Final pump pressure 500 psig. Bump plug to 1000 psi. wait 2 mins. release pressure, float held. Good cement returns to surface = 6 bbl slurry to pit. Job complete. Rig down. Ran wire line before & after Job to 938'

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	840.00	840.00
			3.30	132.00
1126A	105 sks	thickset cement		
1107	26**	flocele 1/4" @ 13.4	15.40	1617.00
			1.90	49.40
1118A	200**	gel-flush		
1111A	100**	Metasilicate pre flush	.15	30.00
1102	80**	Calc2	1.65	165.00
			.67	53.60
5407A	5.78	tan-mileage bulk trk		
5502C	3 hrs	80 bbl vac. TRX	1.10	254.32
1123	3000 gal	city water	90.00	270.00
			12.80	38.40
			<u>Subtotal</u>	<u>3449.72</u>

RECEIVED
 6.34% SALES COMMISSION
 ESTIMATED
 APR 29 2007
 DATE
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION witnessed by George

21418

TITLE _____