

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/16/09

ker
men
5/20/08

Operator: License # 5363
Name: Berexco Inc.
Address: PO Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: Central Crude Corp.
Operator Contact Person: Jeremy Ensz
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Bryan Bynog

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

CONFIDENTIAL
MAY 16 2008
KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/11/08 3/19/08 5/3/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25678 -0000
County: Ellis
____ NW ____ SE ____ NW Sec. 15 Twp. 15 S. R. 18 East West
1762 FNL feet from S / N (circle one) Line of Section
1437 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Roth Well #: 7
Field Name: Leiker
Producing Formation: Arbuckle
Elevation: Ground: 2029 Kelly Bushing: 2040
Total Depth: 3610 Plug Back Total Depth: 3610
Amount of Surface Pipe Set and Cemented at 270 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1249 Feet
If Alternate II completion, cement circulated from 1249
feet depth to Surface w/ 300 sx cmt.

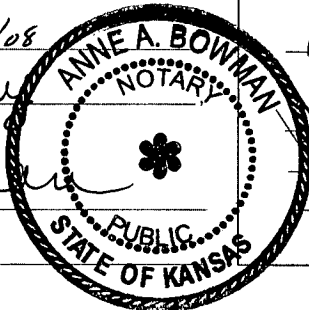
Drilling Fluid Management Plan AH II NH10-29-08
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: District Engineer Date: 5/16/08

Subscribed and sworn to before me this 16th day of May
2008
Notary Public: Anne A Bowman
Date Commission Expires: 6/2/11



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution
MAY 19 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Berexco Inc. Lease Name: Roth Well #: 7
 Sec. 15 Twp. 15 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG, MEL, BHCS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Base Anhydrite</td> <td>1237</td> <td>+803</td> </tr> <tr> <td>Heebner</td> <td>3271</td> <td>-1231</td> </tr> <tr> <td>LKC</td> <td>3318</td> <td>-1278</td> </tr> <tr> <td>BKC</td> <td>3549</td> <td>-1509</td> </tr> <tr> <td>Arbuckle</td> <td>3599</td> <td>-1559</td> </tr> </table>	Name	Top	Datum	Base Anhydrite	1237	+803	Heebner	3271	-1231	LKC	3318	-1278	BKC	3549	-1509	Arbuckle	3599	-1559
Name	Top	Datum																	
Base Anhydrite	1237	+803																	
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LKC	3318	-1278																	
BKC	3549	-1509																	
Arbuckle	3599	-1559																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	270	Common	175	3% cc, 2% gel
Production	7-7/8"	5-1/2"	15.5	3605	See Attached Tickets	550	See Attached Tickets

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		1750 Gallons 15% HCL	3605-10

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	3604	N/A		
Date of First Resumerd Production, SWD or Enhr.			Producing Method			
5/13/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	50	0	5			

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		KANSAS CORPORATION COMMISSION

MAY 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 30307

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>3-19-08</u>	SEC. <u>15</u>	TWP. <u>15</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>3:45 am</u>
LEASE <u>Roth</u>	WELL # <u>7</u>	LOCATION <u>Hays + 183 8 5 1/2 E</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)			<u>Sink</u>				

CONTRACTOR <u>Bredco Drilling Rig # 10</u>	OWNER
TYPE OF JOB <u>Production String Bottom Stage</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3610</u>
CASING SIZE <u>5 1/2 15 1/2 #</u>	DEPTH <u>3612</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL P.V. <u>Tool</u>	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>50'</u>
CEMENT LEFT IN CSG. <u>50'</u>	
PERFS.	
DISPLACEMENT <u>84 bbl</u>	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Shane</u>
# <u>366</u>	HELPER <u>John Roberts</u>
BULK TRUCK	
# <u>345</u>	DRIVER <u>Travis</u>
BULK TRUCK	
# <u>396</u>	DRIVER <u>Chris Beck</u>

CEMENT

AMOUNT ORDERED <u>100 Lite 150 ASC</u>	
<u>150 ASC 10% Salt 2% Gel</u>	
COMMON	@
POZMIX	@
GEL <u>3</u>	@ <u>18.25</u> <u>54.75</u>
CHLORIDE	@
ASC <u>150</u>	@ <u>15.05</u> <u>2257.50</u>
<u>Lite 100</u>	@ <u>11.45</u> <u>1145.00</u>
<u>Salt 14</u>	@ <u>21.00</u> <u>294.00</u>
HANDLING <u>267</u>	@ <u>2.00</u> <u>547.35</u>
MILEAGE <u>SK/mi/09</u>	<u>241.05</u>
TOTAL <u>5139.65</u>	

REMARKS:

Insert @ 3532. Established Circulation
Set Triplex Shoe Mixed 100 sks
lite failed in with 150 sks ASC

Landed Plug @ 1500 psi
Float Held!

CHARGE TO: Berexo Inc
STREET _____
CITY _____ STATE _____ ZIP _____

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
SIGNATURE Mark Decker

CONFIDENTIAL

MAY 16 2008

KCC

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 19 2008

CONSERVATION DIVISION
WICHITA, KS

MAR 26 2008

TOTAL 2008.00

PLUG & FLOAT EQUIPMENT

<u>D.V. Tool</u>	@	<u>4380.00</u>
<u>10 Centralizers</u>	@ <u>55.00</u>	<u>550.00</u>
<u>4 Baskets Blue</u>	@ <u>181.00</u>	<u>724.00</u>
<u>Triplex Shoe</u>	@	<u>1698.00</u>
<u>Catchdown Assembly</u>	@	<u>449.00</u>
TOTAL		<u>7801.00</u>

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 30308

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>3-19-08</u>	SEC. <u>15</u>	TWP. <u>15</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>6:30 am</u>
LEASE <u>Roth</u>		WELL # <u>7</u>	LOCATION <u>Hays + 183 85 1/2 E</u>		COUNTY <u>Ellis</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>Sinto</u>				

CONTRACTOR Bredco Drilling Rig #10 OWNER _____

TYPE OF JOB Production String Top Stage

HOLE SIZE 7 7/8 T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL O.V. Tool DEPTH 1249

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 29.72 561

CEMENT

AMOUNT ORDERED 300 60/40 680 Gel

1/4 # F/G

COMMON	<u>180</u>	@	<u>12.15</u>	<u>2187.00</u>
POZMIX	<u>120</u>	@	<u>6.80</u>	<u>816.00</u>
GEL	<u>15</u>	@	<u>18.25</u>	<u>273.75</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 75 16</u>		@	<u>2.20</u>	<u>165.00</u>
RECEIVED				
KANSAS CORPORATION COMMISSION				
MAY 19 2008				
MAY 16 2008				
KCC				
CONSERVATION DIVISION WICHITA, KS				
HANDLING	<u>315</u>	@	<u>2.05</u>	<u>645.75</u>
MILEAGE	<u>SK/mi</u>	@	<u>9</u>	<u>992.25</u>
				TOTAL <u>5079.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shore

366 HELPER John Roberts

BULK TRUCK DRIVER Chris Beck

396 DRIVER _____

_____ DRIVER _____

REMARKS:

Ret Hole 15 sks

Mouse Hole 10 sks

Opened P.V. Tool @ 1000 psi

Landed Plug @ 1500 psi

Float held!

MAR 26 2008

CHARGE TO: Boreco

STREET _____

CITY _____ STATE _____ ZIP _____

MAR 26 2008

TOTAL 1045.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

PRINTED NAME _____

SIGNATURE Mark Jick

no pickle on this job!

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 30191

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>3-11-08</u>	SEC. <u>15</u>	TWP. <u>15</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>3:30 pm</u>
LEASE <u>Roth</u>	WELL # <u>7</u>	LOCATION <u>Hays KS 8 south to Grabbe</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			- <u>Welding</u>				

CONTRACTOR Beredco Rig #10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 271'

CASING SIZE 8 5/8 DEPTH 270.13'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16.24 Bbl

OWNER _____

CEMENT

AMOUNT ORDERED 175 com 3% cc 2% Gel

EQUIPMENT

PUMP TRUCK # 409 CEMENTER John Roberts HELPER Adrian

BULK TRUCK # 378 DRIVER Mike

BULK TRUCK # _____ DRIVER _____

COMMON	<u>175</u>	@	<u>12.15</u>	<u>2126.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>6</u>	@	<u>51.00</u>	<u>306.00</u>
ASC		@		
RECEIVED KANSAS CORPORATION COMMISSION				
MAY 19 2008				
CONSERVATION DIVISION WICHITA, KS				
HANDLING	<u>184</u>	@	<u>2.05</u>	<u>377.20</u>
MILEAGE	<u>SK/mif 09</u>			<u>496.80</u>
				TOTAL <u>3361.00</u>

REMARKS: MAR 26 2008

Cement Circ!

CHARGE TO: Berexco

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 897.00

EXTRA FOOTAGE @ _____

MILEAGE 30 @ 7.00 210.00

MANIFOLD @ _____

TOTAL 1103.00

PLUG & FLOAT EQUIPMENT

1-8 1/2 wood plug @ 66.00

TOTAL 66.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

PRINTED NAME Marvin B. Julian

SIGNATURE Marvin B. Julian

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS