

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: _____
Operator Contact Person: Kerry King
Phone: (620) 698-2150
Contractor: Name: Thornton Air Rotary
License: 33606
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>2/16/07</u>	<u>2/19/07</u>	<u>NA</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 205-27093-0000
County: Wilson
SE SE NE NE Sec. 8 Twp. 30S S. R. 16 ☒ East ☐ West
2275 feet from S / N (circle one) Line of Section
495 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wilson, Kim Well #: 1-8
Field Name: Cherokee Basin CBM
Producing Formation: Pennsylvanian Coals
Elevation: Ground: 829' Kelly Bushing: _____
Total Depth: 1138 1/2' Plug Back Total Depth: 1127'
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 23
feet depth to 0 w/ 4 sx cmt.

Drilling Fluid Management Plan API NH 10-29-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: GEOLOGIST Date: 9-29-07

Subscribed and sworn to before me this 29th day of May, 2007.
Notary Public: George E. Slaughter
Date Commission Expires: 4-1-2010

KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
✓ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: SEK Energy, LLC. Lease Name: Wilson, Kim Well #: 1-8
 Sec. 8 Twp. 30S S. R. 16 ☒ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Density-Neutron, Dual Induction, Differential Temperature

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Lenapah Limestone	395'	+434'
Altamont Limestone	435'	+394'
Pawnee Limestone	544'	+285'
Oswego Limestone	634 1/2'	+194 1/2'
Verdigris Limestone	742'	+87'
Mississippi	1092'	-263'

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MAY 29 2007

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		23'	Portland	4	
Production	6 3/4"	4 1/2"	10.5	1127'	Thickset	130	See Attached

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ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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JUN 04 2007

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
NA				

Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)										
Estimated Production Per 24 Hours	<table border="1"> <tr> <td>Oil Bbls.</td> <td>Gas Mcf</td> <td>Water Bbls.</td> <td>Gas-Oil Ratio</td> <td>Gravity</td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity					
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity							

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____



CONSOLIDATED OIL WELL SERVICES, LLC

REMIT TO
Consolidated Oil Well Services,
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice Date: 02/22/2007 Terms: Invoice # 211977
Page 1

S.E.K. ENERGY
P.O. BOX 55
BENEDICT KS 66714
(620)698-2150

KIM WILSON 1-8
16867
02-20-07

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MAY 29 2007
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Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	130.00	15.4000	2002.00
1107	FLO-SEAL (25#)	33.00	1.9000	62.70
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1500	30.00
1111A	SODIUM METASILICATE	100.00	1.6500	165.00
1102	CALCIUM CHLORIDE (50#)	80.00	.6700	53.60
1123	CITY WATER	4200.00	.0128	53.76

T-63	Description	Hours	Unit Price	Total
434	WATER TRANSPORT (CEMENT)	3.00	100.00	300.00
434	TON MILEAGE DELIVERY	143.00	1.10	157.30
463	80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
463	CEMENT PUMP	1.00	840.00	840.00
463	EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00
479	TON MILEAGE DELIVERY	143.00	1.10	157.30

Co. Name	1099Def	G/L Account #
Fld Aprox/Date	Final Aprox/Date	
Date Posted	Period Posted	Service Per
Batch #	Input Initials	
Paid/Checks	12667	Check Date 3-9-07
Well #	Cat #	Net Amount
2205	230	4372.80
		Special Instructions

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Parts: 2367.06 Freight:
Labor: .00 Misc: .00 Tax: 149.14 AR
Sublt: .00 Supplies: .00 Total: 4372.80
.00 Change: .00

igned

Date

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16867
LOCATION Eureka
FOREMAN Russell mclay

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE <u>2-20-07</u>	CUSTOMER # <u>1865</u>	WELL NAME & NUMBER <u>Kim Wilson 1-8</u>	SECTION	TOWNSHIP	RANGE	COUNTY <u>Wilson</u>
CUSTOMER <u>SeK Energy</u>			CO. Tools			
MAILING ADDRESS <u>P.O. Box 55</u>			TRUCK # <u>463</u>			
CITY <u>Benedict</u>	STATE <u>KS</u>	ZIP CODE <u>66714</u>	DRIVER <u>Kyle</u>		TRUCK # <u>479</u>	DRIVER <u>JEFF</u>
			TRUCK # <u>434</u>		DRIVER <u>Jim</u>	
			TRUCK # <u>452 TUB ED</u>		DRIVER <u>ED</u>	

JOB TYPE hang string HOLE SIZE 6 3/4 HOLE DEPTH 1138 CASING SIZE & WEIGHT New 10.5 #
CASING DEPTH 1127 DRILL PIPE TUBING OTHER
SLURRY WEIGHT 13.4 SLURRY VOL 37 Bbl WATER gal/sk CEMENT LEFT IN CASING 0
DISPLACEMENT 18 Bbl DISPLACEMENT PSI 800 # MIX PSI Bump Plug 1350 RATE

REMARKS: Safety meeting, Rig up to 4 1/2 casing, Break circulation w/ 30 Bbl
water, mix 200 # Gel, 5 Bbl water spacer, 20 Bbl metasilicate Pre Flush
8 Bbl Dye water, mix 130 SK Thick set cement w/ 1/4 # Floccle @ 13.4 #
Per/gallon shut Down wash out Pump + lines, Release 4 1/2 hatch Down
Plug Displace w/ 18 Bbl water. Final Pump PSI was 800 # Bump Plug to
1350 # wait 2 min check Float, Float Held. Close casing IN at a PSI
to Bbl cement Return to Surface. Annulus stayed full of cement.
Job complete, Tear Down.

Thank You
Russell mclay

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	840.00	840.00
			3.30	133.00
1126 A	130 SKs	Thick set cement	15.40	2002.00
1107	33 #	Floccle 1/4 # Per/sk	1.90	62.70
1118 A	200 #	Gel Flush	.15	30.00
1111 A	100 #	Metasilicate Pre Flush	1.65	165.00
1102	80 #	CaCl2	.67	53.60
5407 A	7.15 Tons	Ton Mileage Bulk Truck	1.10	314.60
5501 c	3 hr	water Transport	100.00	300.00
5502 c	3 hr	80 Bbl water Truck	90.00	270.00
1123	4,300 gallon	city water	12.80	53.76
	1	4 1/2 hatch Down Plug Furnished	N.C.	N.C.
		By SeK		
		Sub Total		4,223.66
		SALES TAX		149.14
		ESTIMATED TOTAL		4,372.80

AUTHORIZATION Witnessed by George

TITLE CO/Rep

DATE 2-20-07