

MAY 18 2007

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: P. O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: NCRA
Operator Contact Person: John Niemberger
Phone: (316) 691-9500
Contractor: Name: _____
License: _____

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Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: 3/17/1964 Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

03/10/2007 03/19/2007 03/21/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-04885-00-01
County: Barton
____ N/2 ____ SW ____ SE Sec. 13 Twp. 20 S. R. 12 East West
990 feet from N (circle one) Line of Section
1980 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schlessiger DP Well #: 1
Field Name: Chase-Silica
Producing Formation: Arbuckle
Elevation: Ground: 1787' Kelly Bushing: 1792'
Total Depth: 3328' Plug Back Total Depth: 3328'
Amount of Surface Pipe Set and Cemented at 256 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WD NH 10-29-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

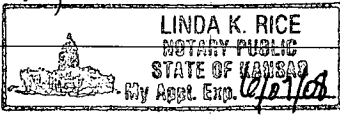
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Manager Date: 05/17/2007

Subscribed and sworn to before me this 17th day of May, 2007.

Notary Public: Linda K. Rice

Date Commission Expires: 6/10/08



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

____ Geologist Report Received

____ UIC Distribution

Operator Name: Ritchie Exploration, Inc. Lease Name: Schlessiger DP Well #: 1
 Sec. 13 Twp. 20 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See Attached Document)

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 MAY 18 2007
 CONSERVATION DIVISION
 WICHITA, KS

List All E. Logs Run:
R A Guard Log

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		256'		275	
Production		5 1/2"		3312		100	
Liner - 03/13/2007		4 1/2"	10.5#	3065'	60/40 pozmix	225	2% gel, 3/4% CD-31

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3312'-3328' (open-hole) (Arbuckle) 03/64	250 gal 15% NE/FE (03/20/2007)	
2	3218-3222', 3156'-3160, 3130'-3134', 3108'-3110' (LKC) 11/83	500 gal 15% NE/FE (03/20/2007)	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3301'	n/a	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 03/22/2007			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4.58		85.42		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

ALLIED CEMENTING CO., INC.

30731

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>3-13-07</u>	SEC <u>13</u>	TWP. <u>20S</u>	RANGE <u>12W</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>4:30 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>Scllessinger</u>		WELL # <u>1</u>	LOCATION <u>old school south of Ellinwood</u>			COUNTY <u>Barton</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD / <input type="radio"/> NEW (Circle one)			<u>EW/N/S</u>				

CONTRACTOR Kelso Well service
 TYPE OF JOB Liner
 HOLE SIZE 5 1/2" T.D. 3043'
 CASING SIZE 4 1/2" DEPTH 3043'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 2000 #PSI MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 48 1/2 BBLs of freshwater

OWNER Ritchie Exploration
 CEMENT AMOUNT ORDERED 225 x 60/40 2% Gel
2075 CD-31 w/d form

EQUIPMENT
 PUMP TRUCK CEMENTER Rick H.
 # 120 HELPER Dwayne W.
 BULK TRUCK
 # 341 DRIVER Steve T.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>135 cu.</u>	@	<u>10.65</u>	<u>1437.75</u>
POZMIX	<u>90 cu.</u>	@	<u>5.80</u>	<u>522.00</u>
GEL	<u>4 cu.</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE		@		
ASC		@		
	<u>ACD-31</u>	<u>145 #</u>	@	<u>7.50</u>
	<u>D-Form</u>	<u>45 #</u>	@	<u>7.20</u>
			@	
			@	
			@	
			@	
			@	
HANDLING	<u>233 cu.</u>	@	<u>1.90</u>	<u>442.70</u>
MILEAGE	<u>233 mi.</u>	@	<u>12</u>	<u>281.64</u>
TOTAL				<u>4132.19</u>

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REMARKS:

broke circulation mixed 175 x cement
shut down released plug washed pump + lines
hooked back to casing displaced w/ 48 1/2 BBLs
of fresh H₂O and plug to 2000 PSI released
float hold pressured casing to 1500 PSI shut in
hooked to back side mixed remaining 59 x cement
to 1400 PSI shut in wash up by dawn

SERVICE

DEPTH OF JOB	<u>3043'</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>12</u>	@	<u>6.00</u>
MANIFOLD		@	
	<u>HEAD RENTAL</u>	@	<u>100.00</u>
TOTAL <u>1782.00</u>			

CHARGE TO: Ritchie Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1- 4 1/2" Butyl float shoe</u>		<u>300.00</u>	<u>300.00</u>
<u>1- 4 1/2" Rubber plug</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
TOTAL <u>355.00</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE x Bernice Dills

PRINTED NAME _____