

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/18/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825
Name: Pioneer Exploration, LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Oil-SemCrude Gas-Kansas Gas Services
Operator Contact Person: John Houghton
Phone: (281) 893-9400 ext 256
Contractor: Name: Warren Drilling, LLC
License: 33724
Wellsite Geologist: Mike Engelbrecht

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

02/10/07 02/19/07 03/06/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22085-00-00
County: Kingman
N/2 S/2 S/2 Sec. 17 Twp. 30 S. R. 8 East West
990 feet from (S) N (circle one) Line of Section
2640 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Lloyd Wells Well #: 10-17
Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippian Chat
Elevation: Ground: 1522' Kelly Bushing: 1529'
Total Depth: 4338' Plug Back Total Depth: 4305'
Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHJ NH10-29-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 240 bbls
Dewatering method used Trucked/Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: T & C Manufacturing
Lease Name: Trenton SWD License No.: 31826
Quarter _____ Sec. 2 Twp. 30S S. R. 7 East West
County: Kingman Docket No.: D-7122

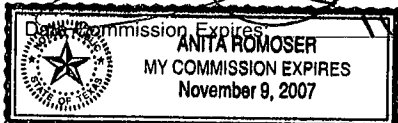
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Engineer Date: 5/18/07
Subscribed and sworn to before me this 18 day of May
20 07.

Notary Public: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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KANSAS CORPORATION COMMISSION
MAY 21 2007



Operator Name: Pioneer Exploration, LTD. Lease Name: Lloyd Wells Well #: 10-17
 Sec. 17 Twp. 30 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNL/CDL, Micro-R, DIL, & CBL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner Shale	3232'	-1703'
Lansing	3438'	-1909'
Stark Shale	3865'	-2336'
Cherokee Shale	4102'	-2573'
Mississippian	4186'	-2657'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	261'	60/40 Poz	225	2%cc
Production	7-7/8"	4-1/2"	10.5	4334'	AA2	220	10% Salt 5%Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4187-4192'	650 gal 15% NeFe Acid w/ 30 Balls	4187-4192'
		Fracture 1493 bbls fluid & 40,000 # Sand	4187-4192'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4157'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
03/15/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2.5	40	70	16000	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4187-4192'

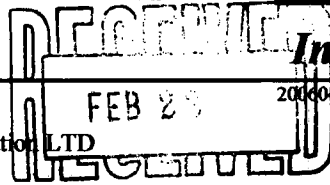
Production Interval Other (Specify) _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX



Invoice



Bill to: Pioneer Exploration LTD PO Box 38 Spivey, KS 67142 SCANNED	Invoice	Invoice Date	Order	Station
	702118	02/19/07	15005	Pratt
	Service Description			
	Cement			
	Lease	Well	Well Type	
	Lloyd Wells	10-17	New Well	
	AFE	PO	Terms	
Customer Rep	Treater			
Larry Priest	Bobby Drake			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2	SK	245	\$16.53	\$4,049.85 (T)
C221	SALT (Fine)	GAL	1659	\$0.25	\$414.75 (T)
C243	DEFOAMER	LB	47	\$3.45	\$162.15 (T)
C244	CEMENT FRICTION REDUCER	LB	70	\$6.00	\$420.00 (T)
C312	GAS BLOCK	LB	174	\$5.15	\$896.10 (T)
C321	GILSONITE	LB	1225	\$0.67	\$820.75 (T)
C141	JSCC-1	GAL	5	\$44.00	\$220.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	520	\$1.60	\$832.00
E107	CEMENT SERVICE CHARGE	SK	245	\$1.50	\$367.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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Sub Total: \$11,956.05
Discount Sub Total: \$10,042.75
Kingman County & State Tax Rate: 5.30% Taxes: \$363.16
 (T) Taxable \$10,405.91

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APPROVED: _____
 MAY 21 2007
 CONSERVATION DIVISION
 WICHITA, KS

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



FIELD ORDER 15005

Subject to Correction

Date 2-19-07	Customer ID	Lease Lloyd Wells	Well # 10-17	Legal 17-305-8w
		County Kingman	State Ks.	Station Pratt
C H A R G E	Plonar Exploration	Depth	Formation	Shoe Joint 21.61
		Casing 4 1/2	Casing Depth 4337	TD 4338
		Customer Representative Larry Priest		Treater Bobby Drake

AFE Number	PO Number	Materials Received by X [Signature]
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	245sk.	AA2		
P	C221	1259lb.	Salt (fine)		
P	C243	47lb.	Defoamer		
P	C244	70lb.	Cement Friction Reducer		
P	C312	174lb.	Gas block		
P	C321	1225lb.	Gilsonite		
P	C141	5gal	TSCC-1		
P	C221	400 lb.	Salt (fine)		
P	C302	500gal	Mud Flush		
P	F100	6ea.	Turbolizer, 4 1/2"		
P	F142	1ea.	Top Rubber Cement Plug, 4 1/2"		
P	F190	1ea.	Guide Shoe - Regular, 4 1/2"		
P	F230	1ea.	Flapper Type Escirt Float Valve, 4 1/2"		
P	E100	90ml.	Heavy Vehicle Mileage		
P	E101	45ml.	Pickup Mileage		
P	E104	520tm.	Bulk Delivery		
P	E107	245-sk.	Cement Service Charge		
P	R209	1ea.	Cement Pump, 4001' - 4500'		
P	R701	1ea.	Cement Head Rental		

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Discounted Price - \$10,042.75



TREATMENT REPORT

Customer Ronar Exploration		Lease No.		Date	
Lease Lloyd Wells		Well # 10-17		Date 2-19-07	
Field Order # 15005	Station Pratt	Casing 4 1/2	Depth 4337	County Kingman	State Ks.
Type Job 4 1/2 L.S. N.W.			Formation	Legal Description 17-30S-8W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft	Cont. - Acid	220 sl. AA 2		RATE	PRESS	ISIP
Depth 4337	Depth	From	To	Pre Pad	1.47413	Max		5 Min.
Volume 123	Volume	From	To	Pad		Min		10 Min.
Max Press 1500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 4314	Packer Depth	From	To	Flush	Bbl.	Gas Volume		Total Load

Customer Representative Larry Priest	Station Manager Dave Scott	Treater Bobby Drake
Service Units 123	300	300
Driver Names Drake	Sullivan	Mattal

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0830					On location w/ Float Eqt.
0946					Trucks on location - Safety Meeting
0950					Run Csg. - 102 jts 4 1/2 x 10.5" - Cont. on 1, 3, 5, 7, 10, 12
1211					Csg. on bottom
1217					Work up to Csg. - Break Circ. w/ Rig
1308	250		20	5.0	Salt Flush
1312	250		12	5.0	Mud Flush
1315	250		5	5.0	Had Spacer
1317	300		56	5.5	Max Cont. @ 15.0*
1328					Release Plug - Clear Pump + Lines
1331	150			6.5	Start Disp.
1339	350		47	6.4	Lift Pressure
1343	1500		68.5		Plug Down
1346					Plug Rat Hole
					Circulation Thru Job
					Job Complete

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WICHITA, KS

Thanks, Bobby



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

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 FEB 15 2006043

PRIORITY

Bill to: Pioneer Exploration LTD PO Box 38 Spivey, KS 67142	Invoice	Invoice Date	Order	Station
	702075	02/10/07	15002	Pratt
	Service Description			
	Cement			
	Lease	Well	Well Type	
	Lloyd Wells	10-17	New Well	
	AFE	PO	Terms	
			Net 30	
CustomerRep	Treater			
Larry Priest	Bobby Drake			

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ	SK	225	\$10.71	\$2,409.75 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$1.00	\$582.00 (T)
C194	CELLFLAKE	LB	55	\$3.70	\$203.50 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
C228	SUGAR	LB	100	\$2.00	\$200.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	437	\$1.60	\$699.20
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$6,279.85
Discount: \$1,005.45
Discount Sub Total: \$5,274.40 AFE#?
Kingman County & State Tax Rate: 5.30% **Taxes:** \$155.09 KS?
(T) Taxable Item Total: \$5,429.49 1600-15

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I don't have a well # or AFE # for this one yet. Thanks, Shannon

APPROVED: _____

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FIELD ORDER 15002

Subject to Correction

Date 2-10-07	Customer ID	Lease Lloyd Wells	Well # 10-17	Legal 17-30s-8w
Pioneer Exploration		County Kingman	State Ks.	Station Pratt
C H A R G E	Depth	Formation	Shoe Joint 15	
	Casing 254	Casing Depth 263	TD 264	Job Type 8 5/8 S.P. N.W.
	Customer Representative Larry Priest		Treater Bobby Drake	

AFE Number _____ PO Number _____
 Materials Received by **X [Signature]**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	225SK	60/40 Poz		
P	C310	582lb.	Calcium Chloride		
P	CF4	551b.	CellFlake		
P	F163	1 ea.	Wooden Cement Plug, 8 5/8"		
P	C228	1001b.	Sugar		
P	E100	90mi.	Heavy Vehicle Mileage		
P	E101	45mi.	Pickup Mileage		
P	E104	437mi.	Bulk Delivery		
P	E107	225SK	Cement Service Charge		
P	R200	1ea.	Cement Pump, 0-300'		
P	R701	1ea.	Cement Head Rental		
				KCC MAY 18 2007 CONFIDENTIAL	
				Discounted Price - \$5274.40	

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TOTAL



TREATMENT REPORT

Customer <i>Pioneer Exploration</i>	Lease No.	Date
Lease <i>Lloyd Wells</i>	Well # <i>10-17</i>	<i>2-10-07</i>
Field Order # <i>15002</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
Type Job <i>8 5/8 S.P. N.W.</i>	Formation	County <i>Kingman</i>
		State <i>Ks.</i>
		Legal Description <i>17-30S-8W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Cont. -</i>	Acid <i>225 sk. 100/400oz</i>	RATE	PRESS	ISIP	
Depth <i>263</i>	Depth	From	To	Pre Pad <i>1.25ft³</i>	Max		5 Min.	
Volume <i>17</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>570</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>249</i>	Packer Depth	From	To	Flush <i>16 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Larry Priest</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>22/457</i>	<i>346</i>
Driver Names <i>Drake</i>	<i>Sullivan</i>	<i>Mathel</i>
	<i>570</i>	

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
<i>2000</i>					<i>On Location - Safety Meeting</i>
<i>2040</i>					<i>Run bits. 8 5/8 x 23'</i>
<i>2200</i>					<i>Cy. on bottom</i>
<i>2205</i>					<i>hook up to Csp. Break Circ. w/ Rig</i>
<i>2220</i>	<i>200</i>		<i>5</i>	<i>6.0</i>	<i>H2O Ahead</i>
<i>2221</i>	<i>300</i>		<i>50</i>	<i>6.5</i>	<i>max Cont @ 14.7 gal</i>
<i>2232</i>					<i>Release Plug</i>
<i>2234</i>	<i>150</i>			<i>5.0</i>	<i>start Disp.</i>
<i>2238</i>	<i>150</i>		<i>16</i>		<i>Plug Down</i>
					<i>Circulation Then Job</i>
					<i>Circulated Cont. to Pit</i>
					<i>Job Complete</i>

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Thanks, Bobby

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