

ORIGINAL

5/11/09

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor Name: MURFIN DRILLING COMPANY
License: #30606
Wellsite Geologist: TERRY McLEOD

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4-20-2007 4-28-2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 109-20,778-00-00
County: LOGAN
S/2 S/2 NW Sec. 12 Twp. 12 S. R. 33 East West
2310 feet from S / (circle one) Line of Section
1320 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HONEYMAN 'A' Well #: 1-12
Field Name: WILDCAT
Producing Formation: _____
Elevation: Ground: 3101' Kelly Bushing: 3111'
Total Depth: 4807' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAWH 10-29-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled KANSAS CORPORATION COMMISSION
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. _____
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President-Production Date: 5-10-2007

Subscribed and sworn to before me this 10th day of May
20 07.

Notary Public: Meryle J. King
Date Commission Expires: 2-07-2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: HONEYMAN 'A' Well #: 1-12
 Sec. 12 Twp. 12 S. R. 33 East West County: LOGAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY, DUAL INDUCTION, MICRORESISTIVITY, SONIC BOND	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See attachment)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	224	COMMON	165 sx	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION MAY 14 2007 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. D & A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ELECTRIC LOG TOPS*Structure compared to*

McCoy Petroleum
Honeyman 'A' #1-12
 S/2 S/2 NW
 Sec. 12-12S-33W
 KB: 3111'

C.R.A. & Argo
Schaffer 'A' #1
 NE NW
 Sec. 13-12S-33W
 KB: 3098'
 D&A

Murfin Drilling Co., Inc.
Kuhlman-Voth #1-4
 2060' FSL & 2520' FEL
 Sec. 14-12S-33W
 KB: 3116'
 D&A

Anhydrite	2640 (+ 471)	- 22	- 27
B/Anhydrite	2663 (+ 448)	- 15	- 28
Heebner	4059 (- 948)	- 3	- 21
Toronto	4085 (- 974)	- 4	- 22
Lansing	4101 (- 990)	- 3	- 27
LKC 'B'	4134 (-1023)	+ 2	- 17
LKC 'D'	4150 (-1039)	+ 7	- 15
LKC 'E'	4181 (-1070)	+ 3	- 20
Muncie Creek	4247 (-1136)	+ 1	- 16
LKC 'H'	4259 (-1148)	+ 3	- 13
LKC 'I'	4290 (-1179)	+ 1	- 13
LKC 'J'	4311 (-1200)	+ 1	- 13
Stark Shale	4326 (-1215)	Flat	- 12
LKC 'K'	4336 (-1225)	+ 7	- 10
LKC 'L'	4368 (-1257)	+ 5	- 12
Pawnee	4531 (-1420)	- 7	- 20
Cherokee Shale	4580 (-1469)	- 4	- 17
Johnson Zone	4658 (-1547)	- 7	- 19
Mississippian	4739 (-1628)	-39	- 47
LTD	4809 (-1698)		

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 KANSAS CORPORATION COMMISSION

MAY 14 2007

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

25851

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>4-20-07</u>	SEC. <u>12</u>	TWP. <u>12^s</u>	RANGE <u>33^w</u>	CALLED OUT	ON LOCATION <u>10:00 PM</u>	JOB START <u>10:15 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Honey man #1</u>	WELL # <u>1-12</u>	LOCATION <u>Oakley 4W-75-1W-16N</u>			COUNTY <u>Logan</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MurFin Dals Co #14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 225'

CASING SIZE 8 5/8 DEPTH 224'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/4 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 165 sks com

3% CC - 2% Gel

COMMON	<u>165 sks @</u>	<u>12⁶⁰</u>	<u>2,079⁰⁰</u>
POZMIX	<u>3 sks @</u>	<u>16⁶⁵</u>	<u>49⁹⁵</u>
GEL	<u>6 sks @</u>	<u>46⁶⁰</u>	<u>279⁶⁰</u>
CHLORIDE			
ASC			

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Lonnie

BULK TRUCK

218 DRIVER Alvin

BULK TRUCK

DRIVER

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HANDLING	<u>174 sks @</u>	<u>1⁹⁰</u>	<u>330⁶⁰</u>
MILEAGE	<u>9¢ per sk/mile</u>		<u>250⁰⁰</u>
TOTAL			<u>2,989¹⁵</u>

REMARKS:

Cement Did Circ

Thank You

CHARGE TO: McCoy Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815⁰⁰</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>13-miles @</u>	<u>6⁰⁰</u>	<u>78⁰⁰</u>
MANIFOLD	@		
RECEIVED	@		
KANSAS CORPORATION COMMISSION	@		

MAY 14 2007

TOTAL 893⁰⁰

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

8 5/8

<u>1-Surface Plug</u>	@	<u>60⁰⁰</u>
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

ALLIED CEMENTING CO., INC. 25847

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY KS

DATE <u>4-28-07</u>	SEC. <u>12</u>	TWP. <u>12</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>2:30AM</u>	JOB START <u>8:00 pm</u>	JOB FINISH <u>9:00 pm</u>
LEASE <u>Honeyman</u>	WELL # <u>1-12-A</u>	LOCATION <u>Oakley 4w. 75. E in</u>			COUNTY <u>Hogan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)					KCC		

CONTRACTOR Munroe #14

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D.

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2650'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER same MAY 11 2007

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CEMENT

AMOUNT ORDERED 200 SKS 60140

690 gel 114# Flo-seal

COMMON	<u>120</u>	@ <u>12.60</u>	<u>1512.00</u>
POZMIX	<u>80</u>	@ <u>6.40</u>	<u>512.00</u>
GEL	<u>10</u>	@ <u>16.65</u>	<u>166.50</u>
CHLORIDE		@	
ASC		@	
		@	
	<u>Clo-seal 50#</u>	@ <u>2.00</u>	<u>100.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>212</u>	@ <u>1.90</u>	<u>402.80</u>
MILEAGE	<u>1.09 x SKY mile</u>		<u>250.00</u>
	<u>(min)</u>		
		TOTAL	<u>2943.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz4

102 HELPER Kelly

BULK TRUCK

399 DRIVER Alvin

BULK TRUCK

_____ DRIVER _____

REMARKS:

25 SKS @ 2650'

100 SKS @ 1650'

40 SKS @ 300'

10 SKS @ 40'

15 SKS RH

10 SKS MH

Job complete @ 8:30am

Thanks Fuzz4 + crew

SERVICE

DEPTH OF JOB 2650'

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE @ _____

MILEAGE 12 @ 6.00 72.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1027.00

CHARGE TO: Mclog Det Corp

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@ _____

@ _____