

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/2/09  
RECEIVED  
KANSAS CORPORATION COMMISSION  
September 1999  
MAY 0 3 2007  
Form 1001-1  
Must Be Typed

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 5004  
Name: Vincent Oil Corporation  
Address: 155 N. Market, Suite 700  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Semcrude, L.P.  
Operator Contact Person: Rick Hiebsch  
Phone: (316) 262-3573  
Contractor: Name: Duke Drilling, Inc.  
License: 5929  
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abr.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2-20-07	3-01-07	3-13-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097216070000  
County: Kiowa  
NW NE Sec. 1 Twp. 27 S. R. 17  East  West  
660 feet from S / N (circle one) Line of Section  
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Mull Well #: 3-1  
Field Name: Trousdale West

Producing Formation: Pleasanton  
Elevation: Ground: 2104 Kelly Bushing: 2115  
Total Depth: 4700 Plug Back Total Depth: na  
Amount of Surface Pipe Set and Cemented at 420 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALF I NH 10-29-08  
(Data must be collected from the Reserve Pit)

Chloride content 52,000 ppm Fluid volume 1500 bbls  
Dewatering method used removed free fluids and then evaporation

Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers, Inc. of Kansas  
Lease Name: Palmitier SWD License No.: 8061  
Quarter SW Sec. 16 Twp. 25 S. R. 16  East  West  
County: Edwards Docket No.: D-20983

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

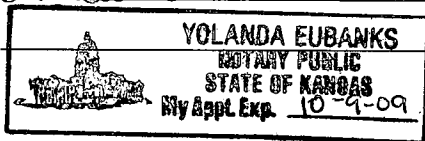
Signature: Richard H. Diebel

Title: President Date: May 1, 2007

Subscribed and sworn to before me this 1st day of May, 2007.

Notary Public: Yolanda Eubanks

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**Side Two**

Operator Name: Vincent Oil Corporation Lease Name: Mull Well #: 3-1  
 Sec. 1 Twp. 27 S. R. 17  East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p align="center"><b>Compensated Density/Neutron, Dual Induction, Micro</b></p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name _____ Top _____ Datum _____  See attached sheet
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23#	420 ft.	60/40 poz	450	2% gel, 3% cc
Production	7 7/8 in.	4 1/2 in.	10.5#	4699 ft.	ASC	175	5# Kol-seal/ sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4390 to 4393 ft.	500 gals. 15% MCA	Perfs

TUBING RECORD Size <u>2 3/8 in.</u> Set At <u>4593 ft.</u> Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>March 24, 2007</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. <u>50</u> Gas Mcf <u>none</u> Water Bbls. <u>none</u> Gas-Oil Ratio _____ Gravity <u>38</u>	

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

**MULL #3-1**  
**DRILLING INFORMATION**

C NW NE/4  
Sec. 1-27S-17W  
Kiowa County, KS

Vincent Oil Corporation  
Mull South Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES  
Vis. Wt. W.L. Cost

CONTRACTOR: Duke Drilling, Inc. Rig 1

ELEVATION: 2104 ft. G.L.- 2115 K.B.

STRAIGHT HOLE SURVEY

GEOLOGIST: Ken LeBlanc

Degree	Depth
1/2	420'
3/4	1454'
1	2982'
1	3511'
1	4395'

REFERENCE WELL: Vincent Oil Corporation  
Crockett #3-36  
C SW SE/4  
Sec. 36-26S-17W  
Edwards Co., Kansas

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	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
	Heebner Shale	3907 (-1792)	-9	3906 (-1791) -8
	Brown Lime	4058 (-1943)	-12	4058 (-1943) -12
	L.K.C.	4078 (-1963)	-13	4076 (-1961) -11
	Stark Shale	4300 (-2185)	-12	4300 (-2185) -12
	Pleasanton	4386 (-2271)	-8	4390 (-2275) -12
	Cherokee Shale	4545 (-2430)	-13	4544 (-2429) -12
	Miss. Chert	4580 (-2465)	-17	4576 (-2461) -13
	Kinderhook Shale	4634 (-2519)	-23	4625 (-2510) -12
	Kinderhook Sand	4642 (-2527)	-20	4641 (-2526) -19
	RTD/ LTD	4700 (-2585)		4701 (-2586)

- 2-20-07 Duke moved in and rigged up drilling rig. Spudded at 9:30 P.M. Drilled 12 1/4 in. hole to 420 ft. Ran 10 joints of new 8 5/8 in. 23# casing and set at 420 ft. Cemented with 450 sacks of 60/40 Pozmix, 2% gel, 3% cc. Cement did circulate. Plug down at 4:00 A.M. on 2-21.
- 2-21-07 Waiting on cement.
- 2-22-07 Drilling at 965 ft.
- 2-23-07 Drilling at 1858 ft.
- 2-24-07 Drilling at 2655 ft.
- 2-25-07 Drilling at 3285 ft.
- 2-26-07 Drilling at 3946 ft.

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Page 2 of 2

2-27-07

Drilled to 4395 ft.

DST #1 – 4365 to 4395 ft. (Pleasanton)  
30", 60", 60", 120"

1<sup>st</sup> open: Strong blow in 30 sec. Gas to surface in 7 min.

with gauges as follows:

60	MCFD	10 min.
67	"	20 min.
64	"	30 min.

2<sup>nd</sup> open: Gas to surface with gauges as follows:

29	MCFD	10 min.
24	"	20 min.
TSTM	"	30 min.
TSTM	"	40 min.
6	"	50 min.
6	"	60 min.

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Rec'd: 1920 ft of total fluid with breakdown as follows:

1670 ft of clean gassy oil (35% gas, 65% oil)

250 ft. of gas & oil cut mud (33% gas, 27% oil, 40% mud)

37 degree gravity

IFP: 93 – 180#      FFP: 214 – 385#

ISIP: 1260#      FSIP: 1269#

Temp: 130 degrees

2-28-07

Preparing to drill ahead.

3-01-07

Drilled to RTD of 4700 ft. Ran electric log. Ran 10' shoe joint and 111 joints of new 4½ in. 10.5# pipe from Midwestern Pipeworks and set at 4699 ft. Circulated pipe one hour. Rigged up Allied Cementing and pumped 500 gallons of mud sweep and 175 sacks of ASC with 5# of kol-seal per sack. Plug down at 9:00 AM.

Will move completion unit on well in approximately 10 days.

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CONSERVATION DIVISION  
WICHITA, KS

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

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\* I N V O I C E \*  
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Invoice Number: 106665

Invoice Date: 02/23/07

Sold Vincent Oil Corp.  
To: 155 N. Market,  
Suite #700  
Wichita, KS  
67202

KCC  
MAY 02 2007  
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Cust I.D.....: Vinc  
P.O. Number...: Mull 3-1 ✓  
P.O. Date.....: 02/23/07

Due Date.: 03/25/07  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common "H"	270.00	SKS	10.6500	2875.50	T
Pozmix	180.00	SKS	5.8000	1044.00	T
Gel	8.00	SKS	16.6500	133.20	T
Chloride	15.00	SKS	46.6000	699.00	T
Handling	473.00	SKS	1.9000	898.70	E
Mileage	30.00	MILE	42.5700	1277.10	E
473 sks @>09 per sk per mi		JOB	815.0000	815.00	E
Surface	1.00	PER	0.6500	78.00	E
Extra Footage	120.00	PER	100.0000	100.00	E
Head Rent	1.00	EACH	100.0000	100.00	T
TRP	1.00	MILE	6.0000	180.00	E
Mileage pmp trk	30.00				

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 820.05  
ONLY if paid within 30 days from Invoice Date

Subtotal: 8200.50  
Tax.....: 305.66  
Payments: 0.00  
Total....: 8506.16

(820.05)  


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7686.11

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