

CONFIDENTIAL

5/2/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Southwind Drilling, Inc.  
License: 33350  
Wellsite Geologist: Richard S. (Steve) Davis, Jr.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3-16-07	3-26-07	3-26-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22094-00-00  
County: Kingman  
SW SE SE Sec. 26 Twp. 27 S. R. 6  East  West  
330 feet from (S) N (circle one) Line of Section  
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Peterson Well #: 1-26  
Field Name: Wildcat

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1440' Kelly Bushing: 1449'  
Total Depth: 4185' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 251' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NH 10-29-08  
(Data must be collected from the Reserve)  
Chloride content 12,000 ppm Fluid volume 1,000 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: KANSAS CORPORATION COMMISSION  
Lease Name: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: Wichita, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert  
Title: Jay G. Schweikert, Operations Engineer Date: 5-2-07  
Subscribed and sworn to before me this 2nd day of May,  
20 07.  
Notary Public: KATHY L. FORD  
My Appt. Expires 10-22-10 10-22-10  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Peterson Well #: 1-26  
 Sec. 26 Twp. 27 S. R. 6  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DIL/GR/CDL/CNL/PE</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2730</td> <td>-1281</td> </tr> <tr> <td>Lansing</td> <td>2995</td> <td>-1546</td> </tr> <tr> <td>Hushpuckney</td> <td>3410</td> <td>-1961</td> </tr> <tr> <td>BKC</td> <td>3479</td> <td>-2030</td> </tr> <tr> <td>Pawnee</td> <td>3567</td> <td>-2118</td> </tr> <tr> <td>Mississippian</td> <td>3785</td> <td>-2336</td> </tr> <tr> <td>Kinderhook</td> <td>4042</td> <td>-2593</td> </tr> <tr> <td>Simpson</td> <td>4176</td> <td>-2727</td> </tr> </table>	Name	Top	Datum	Heebner	2730	-1281	Lansing	2995	-1546	Hushpuckney	3410	-1961	BKC	3479	-2030	Pawnee	3567	-2118	Mississippian	3785	-2336	Kinderhook	4042	-2593	Simpson	4176	-2727
Name	Top	Datum																										
Heebner	2730	-1281																										
Lansing	2995	-1546																										
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BKC	3479	-2030																										
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Mississippian	3785	-2336																										
Kinderhook	4042	-2593																										
Simpson	4176	-2727																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	251'	60/40 Poz	190	2% gel + 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. P&A 3-26-07	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

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\*  
\* I N V O I C E \*  
\*  
\*\*\*\*\*

Invoice Number: 107023

Invoice Date: 03/22/07

KCC  
MAY 02 2007  
CONFIDENTIAL

Sold Lario Oil & Gas Company  
To: P. O. Box 307  
Kingman, KS  
67068

Cust I.D.....: Lario  
P.O. Number..: Peterson 1-26  
P.O. Date.....: 03/22/07

AFE# 07-047

Due Date.: 04/21/07  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	10.6500	1214.10	T
Pozmix	76.00	SKS	5.8000	440.80	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	199.00	SKS	1.9000	378.10	E
Mielage	40.00	MILE	17.9100	716.40	E
199 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	40.00	MILE	6.0000	240.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 429.39  
ONLY if paid within 30 days from Invoice Date

Subtotal: 4293.95  
Tax.....: 108.36  
Payments: 0.00  
Total....: 4402.31

*ecp*

*ad*  
*ec*

act.	Expl.	File	
KG			
NY			
TX			
OK			
OK			

MAR 29 2007

*ad*  
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*BS*  
*3-26-07*

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KANSAS CORPORATION COMMISSION  
MAY 03 2007  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

32490

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*medicine lodge*

DATE <u>3-16-07</u>	SEC. <u>26</u>	TWP. <u>27S</u>	RANGE <u>6W</u>	CALLED OUT <u>10:00 a.m.</u>	ON LOCATION <u>12:30 a.m.</u>	JOB START <u>2:00 a.m.</u>	JOB FINISH <u>3:00 a.m.</u>
LEASE <u>Peterson</u>	WELL # <u>1-26</u>	LOCATION <u>54th Murdock Exit</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2 S, 2/10 W/ North into</u>				

CONTRACTOR Southwind # 2 OWNER Lario Oil & Gas

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 252

CASING SIZE 8 5/8 DEPTH 252

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM - \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT - \_\_\_\_\_

CEMENT LEFT IN CSG. 20'

PERFS. \_\_\_\_\_

DISPLACEMENT 14 1/2 60 lbs fresh H<sub>2</sub>O

CEMENT

AMOUNT ORDERED 190 SX 60:40:6 + 2% GEL + 3% CCL

COMMON	<u>114 A</u>	@	<u>10.65</u>	<u>1214.10</u>
POZMIX	<u>76</u>	@	<u>5.80</u>	<u>440.80</u>
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		

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HANDLING 199 @ 1.90 378.10

MILEAGE 40 x 199 x .09 716.40

TOTAL 3078.95

EQUIPMENT

PUMP TRUCK CEMENTER M. Coley

# 352 HELPER Jerry C.

BULK TRUCK

# 364 DRIVER M. Baker

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

SERVICE

DEPTH OF JOB 252 815.00

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 40 @ 6.00 240.00

MANIFOLD Head Panel @ 100.00 100.00

TOTAL 1155.00

REMARKS:

Pipe on bottom, check Circ. Pump  
3 fresh mix 190SX Gp: 40: 2% GEL +  
3% CCL. Stop blower chip to 252  
w/ 14 1/2 60 lbs of fresh H<sub>2</sub>O. Stop  
shut in release.

CHARGE TO: Lario Oil & Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

8 5/8 wooden plug @ 60.00 60.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING  
TAX \_\_\_\_\_

TOTAL 60.00

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

SIGNATURE LEWISNE TRESNER

PRINTED NAME







**TREATMENT REPORT**

Customer <b>LHARD OIL &amp; GAS</b>		Lease No.		Date <b>3-26-07</b>	
Lease <b>PETERSON</b>		Well # <b>1-26</b>		FIM	
Field Order # <b>1574</b>	Station <b>PRATT Ks.</b>	Casing	Depth	County <b>KANSAS</b>	State <b>Ks</b>
Type Job <b>CPA-NW</b>	Formation			Legal Description <b>26-27-6</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <b>145 sk 69/40 POT</b>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre-Pad <b>4% GEL</b>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>LOU</b>	Station Manager <b>SCOTT</b>	Treater <b>CORNEY</b>
Service Units <b>1990 1984 1985 1986</b>		
Driver Names <b>KC ROSE MATHAL</b>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1000					DN LOCATION - TD - 4185
1030			10	5	① 35 sk AT 850
			9	5	10 bbl H <sub>2</sub> O
			9	5	25 sk CEMENT
			9	5	9 bbl H <sub>2</sub> O
1100			10	5	② 35 sk AT 400
			9	5	10 bbl H <sub>2</sub> O
			3	5	35 sk CEMENT
			3	5	3 bbl H <sub>2</sub> O
1115			5	5	③ 35 sk AT 300
			9	5	5 bbl H <sub>2</sub> O
			1	5	35 sk CEMENT
			1	5	1 bbl H <sub>2</sub> O
1130			6	2	④ 25 sk AT 60'
			4	2	CIRCULATE CEMENT
1700			4	2	⑤ 15 sk DN RAT HOLE

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WICHITA, KS

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TDB COMPLETE - THANKS - KEVIN