## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## 5/29/09 Form ACO-1 September 1999 Form Must Be Typed

## CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739	API No. 15 - 205-27121-0000
Name: SEK Energy, LLC.	County: Wilson
Address: P.O. Box 55	NE_SW_NESec. 2 Twp. 30S S. R. 15 V East West
City/State/Zip: Benedict, Kansas 66714	1700 feet from S / Circle one) Line of Section
Purchaser:	1700 feet from E) W (circle one) Line of Section
Operator Contact Person: Kerry King	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 698-2150 MAY 2 9 2007	(circle one) NP SE NW SW
Contractor: Name: Thornton Air Rotary	Lease Name: Kebert, Lloyd Well #: 3-2
License: 33606 CONFIDENTIAL	Field Name: Cherokee Basin CBM
Wellsite Geologist: Julie Shaffer	Producing Formation: Pennsylvanian Coals
Designate Type of Completion:	Elevation: Ground: 848' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1189' Plug Back Total Depth: 1175'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 67 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 67
Operator:	feet depth to 0 w/ 45 sx cmt.
Well Name:	M ( ¬ , 1 , 1 , 1 , 2 , 2 , 3 , 2 , 3 , 4 , 4 , 4 , 4 , 4 , 4 , 4 , 4 , 4
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AL II NH ID 3908  (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name CEIVED
2/27/07 2/28/07 NA	Lease Name: UN 0 4 2007 License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: KCC WICHITA Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular nerein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Mie Swille	KCC Office Use ONLY
Title: GEOLOGIST Date: 5-29-07	Letter of Confidentiality Received
Subscribed and sworn to before me this 29th day of FIGEN	If Denied Ves Deter
Notary P	ublic-State of Kansas V Wireline Log Received
The mass of the top of	Geologist Report Received
lotary Public:	UIC Distribution
Date Commission Expires: 4-1-2010	

Operator Name: SEK	Energy, LLC.			Lease	Name:	Kebert, Lloyd		Well #: 3-2	184 9 C	3 2007
Sec. 2 Twp. 30S S. R. 15 V East West					y: Wilso		*****	W	U <i>p</i> ~u v	
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco	and closed, flowing overy, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether stationg with f	hut-in pr	essure reached	static level, hydr	of drill stems to ostatic pressul	ests giving res, botto	m hole
Drill Stem Tests Taken (Attach Additional S		Y	′es ✔ No		<b>√</b> L	.og Formati	on (Top), Depth	and Datum		Sample
Samples Sent to Geol	•	□ Y	′es ☑No		1	Name Lenapah Limestone		Тор <b>494'</b>	Datum +354'	
Cores Taken		Y			Altamont Limestone		534'		+314'	
Electric Log Run (Submit Copy)		<b>✓</b> Y	es No	- No		nee Limestor		665'	-	+183'
List All E. Logs Run:						ego Limestor		732'		+116'
Liot / III E. Logo / Id/II						digris Limest	one	848'	0	
Density-Neutro Temperature	on, Dual Indu	ction, [	Differential		Miss	sissippi		1138'	<del>-</del> ;	290'
		Repo		RECORD	✓ Nurface, inte	ew Used ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	11"	8 5/8"				67'	Portland	45		
Production	6 3/4"	4 1/2"		10.5	······································	1175'	Thickset	135	See A	ttached
		<u> </u>	ADDITIONAL	CEMENTI	NG / SOI	JEEZE RECORD				
Purpose:	Depth Top Bottom							and Percent Additives		
Perforate Protect Casing Plug Back TD	TOP BOLLOIN						·····			
Plug Off Zone										
Shots Per Foot			RD - Bridge Plug			Acid, Fra	cture, Shot, Cemer	t Squeeze Reco	rd	
Shote visit year	Specify	Footage of	Each Interval Per	forated	RECEIVED  JUN 0 4 2007			d of Material Used) Dep		
										***************************************
					· · · · · · · · · · · · · · · · · · ·	KCC WICHITA				
						NOC W	ICHIA			
		7 701001								
TUBING RECORD NA	Size	Set At		Packer A	<b>At</b>	Liner Run	Yes No			
Date of First, Resumerd   Waiting on pipel	•	inhr.	Producing Meth		Flowing	g Pumpir	ng 🔲 Gas Li	ft Oth	er (Explain)	)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. (	Gas-Oil Ratio	*****	Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	)N			Production Inter	val	<u>.</u>		
Vented Sold	Used on Lease		Open Hole Other (Specia	Perf.		Dually Comp.	Commingled _			



REMIT TO

Consolidated Oil Well Services, LLC Dept. 1228

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Denver, CO 80256

∄nvoice #

212176

S.E.K. ENERGY P.O. BOX 55 BENEDICT KS 66714 (620)698-2150

Invoice Date: 03/06/2007

KEBERT, LLOYD 3-2 16940 03-01-07

KCC MAY 2 9 2007

Page

CONFIDENTIAL

					_======
Part 1126A 1107 1118A 1111A 1102 1123		Description THICK SET CEMENT FLO-SEAL (25#) S-5 GEL/ BENTONITE (50#) SODIUM METASILICATE CALCIUM CHLORIDE (50#) CITY WATER	Qty 135.00 33.00 200.00 100.00 80.00 3000.00	1.9000 .1500 1.6500	Total 2079.00 62.70 30.00 165.00 53.60 38.40
436 463 463 479	Description 80 BBL VACUUM T CEMENT PUMP EQUIPMENT MILEA TON MILEAGE DEL	AGE (ONE WAY)	Hours 3.00 1.00 40.00 297.20	Unit Price 90.00 840.00 3.30 1.10	Total 270.00 840.00 132.00 326.92

_1099De	fG/L Acco	unt #
	Final App	ov/Date
	Period Po	stedService Per
	Input initi	als
3-20-	67 Check Da	18 3-26-07
Cat #	Net Amount	Special Instructions
230	4,150,64	
	/	
	S − ⊃ ○ → ←	

Terms:

RECEIVED JUN 9 4 2007 KCC WICHITA

Parts: Labor: Sublt: 	2428.70 Freight: .00 Misc: .00 Supplies:	.00 Tax: .00 Total: .00 Change:	153.02 AR 4150.64 .00	4150.64
Sianed			Da+o	

BARTLESVILLE, OK EUREKA, KS 278 CR 2706 74003 820 E. 7th 67045

OTTAWA, KS 2631 So. Eisenhower Ave. 66067

GILLETTE, WY 300 Enterorise Avenue 82716 8655 Dorn Boad 66776 837 Hww LIS 16 E 82401

THAYER, KS

WORLAND, WY

CONSOLIDATED OIL WELL SERVICES, L.C. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	16940
LOCATION EURIA	
FOREMAN RICK /	0540

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
3-1-07	1805	KEBELT,	Lland 3.	. 2				
CUSTOMER				T	Mark Transfer		5 N. W.	Wilson
<u> </u>	EK Energy	LLC		l î	TRUCK #	DRIVER	TRUCK #	2 OPHVER
MAILING ADDRE	ess •••				463	Kyle	THOOK #	COMMEN
<u>P. 6.</u>	Box 55	T		_] [	479	J6#	MAY	2 9 2007
CHY		STATE	ZIP CODE		436	Shannon		
Bene	DICT	KS	66714	_] [			CONF	<del>IDENTIAL</del>
		HOLE SIZE	63/4	HOLE DEPTH		CASING SIZE & WI	EIGHT 414	
CASING DEPTH	1175	DRILL PIPE		TURING				
SLURRY WEIGH	T_/3.24	SLURRY VOL_	39 Ab1	WATER gal/sk	8.0	OFMENT LESS .	ASING O	
DISPLACEMENT	18, 551	DISPLACEMEN	IT PSI 800	PSI 12	<b>a</b> 0	DATE		
REMARKS: 5	afely meeti	no Ria	up to 4	'b' casina	Pag	e line to to	. (1)	. 1
@ 1175	Breeze	Cuchati	41/2	< ab 1 £	andlee	Pump 4	9 + Met	Def.
< 10h)	مده معلما	7AC 7A	/2k/	- ( )· ) -	01.1		. —	
135 48	< thirtee	compt	, / Yust /	Marala All	Q 12 2 4 6	Year was	mage W	14 and
1.004			<del>\(\frac{\sigma}{1}\) \(\frac{\sigma}{2}\)</del>	HOCKIE PAR	<u>C 73,- · · · · · · · · · · · · · · · · · · ·</u>	TOAL LIGHT	at pump	+
	goo,		مانع الان	splace u/	18, 361	fresh water	· Final	rep
Cladiba	1 1 C	Charle ,	alug to 1	200 psz.	Jait 2	mus rel	ease prose	ce,
TIMT NE	ld. Good	cement (	returns -	to surface	= 8 B	of slung of	e pit.	
	70P C	emplete.	Ry down	·				
			•					

"THANK YOU" ACCOUNT QUANTITY or UNITS **DESCRIPTION of SERVICES or PRODUCT** CODE UNIT PRICE TOTAL 5401 PUMP CHARGE 840.00 140.00 40 5406 MILEAGE 3.30 132.00 RECEIVED thickset coment 1126A 135 5x5 15.40 2029.00 1107 33\* 1/4 # flacele 19/32 JUN 0 4 2007 人类 12.70 KCC WICHITA 200# 1118A ael-flush 15. 30.00 100 IIIA metasilicate pre-flush 1.65 165.00 80# 1102 CACL2 .67 53.60 7.43 5407A ton-milegge bulk tre 1.10 326.92 80 Bb1 vAC. tox 3 hrs 5502C 90.00 270.00 city water 1123 3000 99/5 ב אינו אינו 31.40 subtate! SALES TAX 153.02 ESTIMATED

AUTHORIZATION Dery Slagt

212176

TOTAL 415

TITLE

DATE\_