

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

5/29/09  
ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739  
Name: SEK Energy, LLC.  
Address: P.O. Box 55  
City/State/Zip: Benedict, Kansas 66714  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kerry King  
Phone: ( 620 ) 698-2150  
Contractor: Name: Thornton Air Rotary  
License: 33606  
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

2/27/07    2/28/07    NA  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 205-27121-0000  
County: Wilson  
NE - SW - NE -    Sec. 2    Twp. 30S    S.    R. 15     East     West  
1700    feet from S / W (circle one) Line of Section  
1700    feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) N    SE    NW    SW  
Lease Name: Kebert, Lloyd    Well #: 3-2

Field Name: Cherokee Basin CBM  
Producing Formation: Pennsylvanian Coals

Elevation: Ground: 848'    Kelly Bushing: \_\_\_\_\_  
Total Depth: 1189'    Plug Back Total Depth: 1175'  
Amount of Surface Pipe Set and Cemented at 67    Feet  
Multiple Stage Cementing Collar Used?     Yes     No  
If yes, show depth set \_\_\_\_\_    Feet  
If Alternate II completion, cement circulated from 67  
feet depth to 0    w/ 45    sx cmt.

Drilling Fluid Management Plan Alt II NH 10-29-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: RECEIVED

Lease Name: JUN 04 2007    License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S.    R. \_\_\_\_\_     East     West

County: KCC WICHITA    Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer  
Title: GEOLOGIST    Date: 5-29-07  
Subscribed and sworn to before me this 29th day of May 2007.  
Notary Public: George S. Slaughter  
Date Commission Expires: 4-1-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 212176

Invoice Date: 03/06/2007 Terms:

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S.E.K. ENERGY  
P.O. BOX 55  
BENEDICT KS 66714  
(620)698-2150

KEBERT, LLOYD 3-2  
16940  
03-01-07

KCC

MAY 29 2007

CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	135.00	15.4000	2079.00
1107	FLO-SEAL (25#)	33.00	1.9000	62.70
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1500	30.00
1111A	SODIUM METASILICATE	100.00	1.6500	165.00
1102	CALCIUM CHLORIDE (50#)	80.00	.6700	53.60
1123	CITY WATER	3000.00	.0128	38.40

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
463 CEMENT PUMP	1.00	840.00	840.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00
479 TON MILEAGE DELIVERY	297.20	1.10	326.92

Co. Name	1099Def	G/L Account #	
Fld Approv/Date		Final Approv/Date	
Date Posted		Period Posted	Service Per
Batch #		Input Initials	
Paid/Checks	3-20-07	Check Date	3-20-07
Well #	Cat #	Net Amount	Special Instructions
2237	230	4,150.64	

RECEIVED  
JUN 04 2007  
KCC WICHITA

Parts: 2428.70 Freight: .00 Tax: 153.02 AR 4150.64  
Labor: .00 Misc: .00 Total: 4150.64  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **16940**  
 LOCATION EUREKA  
 FOREMAN Rick Legendo

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-1-07	7805	KEBERT, Lloyd 3-2				Wilson
CUSTOMER SEK Energy LLC			TRUCK #			
MAILING ADDRESS P.O. Box 55			DRIVER Kyle		TRUCK # 463	
CITY Benedict		STATE KS	DRIVER JEFF		TRUCK # 479	
ZIP CODE 666714		DRIVER Shannon		TRUCK # 436		MAY 29 2007
CONFIDENTIAL						

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1175' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8\* SLURRY VOL 39 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 18.7 bbl DISPLACEMENT PSI 800 ~~900~~ PSI 1200 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Ran wire line to tag float shoe @ 1175'. Break circulation w/ 25 bbl fresh water. Pump 4 sks gel-flush. 5 bbl water spacer, 20 bbl metasilicate pre-flush 10 bbl dye water. Mixed 135 sks thickset cement w/ 1/4" floccle <sup>ppm</sup> @ 13.2 <sup>ppm</sup> / gal. Washout pump + lines shut down, release plug. Displace w/ 18.7 bbl fresh water. Final pump pressure 800 psig. Bump plug to 1200 psig. Wait 2 mins release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	135 sks	thickset cement	15.40	2079.00
1107	33*	1/4" floccle <sup>ppm</sup>	1.90	62.70
1118A	200*	gel-flush	.15	30.00
1111A	100*	metasilicate pre-flush	1.65	165.00
1102	80*	CALZ	.67	53.60
5402A	7.43	tan-mileage bulk trk	1.10	817.42
5502C	3 hrs	80 bbl VAC. trk	90.00	270.00
1123	3000 gals	city water	12.80	38.40
			subtotal	3997.62
			SALES TAX	153.02
			ESTIMATED TOTAL	4150.64

AUTHORIZATION [Signature] TITLE 212116 DATE \_\_\_\_\_