

CONFIDENTIAL

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ORIGINAL

cc - Jim H.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

5/28/09

Form ACO-1
September 1999

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Southern Star
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200

Contractor: Name: Best Well Service
License: 32564 N/A
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc.
Well Name: _____

Original Comp. Date: 04/10/1987 Original Total Depth: 5811
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
04/21/2008 07/08/1985 04/232008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 067-20608-0001
County: Grant
NW - SW - SE - NE Sec 15 Twp. 29 S. R. 35W
A 2000 feet from S (circle one) Line of Section
1250 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cox B Well #: 3
Field Name: Panoma
Producing Formation: Chase/Council Grove
Elevation: Ground: 3030 Kelly Bushing: 3043
Total Depth: 5811 Plug Back Total Depth: 3151
Amount of Surface Pipe Set and Cemented at 1769 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ CONFIDENTIAL sx cmt.

Drilling Fluid Management Plan WDNH 10-9-08 MAY 28 2008
(Data must be collected from the Reserve Pit) KCC
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Capital Assets Date May 28, 2008
Subscribed and sworn to before me this 28 day of May
20 08
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
[Signature] RECEIVED
KANSAS CORPORATION COMMISSION

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

JUN 02 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: OXY USA Inc. Lease Name: Cox B Well #: 3

Sec. 15 Twp. 29 S. R. 35W East West County: Grant

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1769	C	800	65/35 Poz + additives & CI H
Production	7 7/8	5 1/2	14	3201	C	300	65/35 Poz + Additives & 50/50 Poz + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				CONFIDENTIAL
<input type="checkbox"/> Protect Casing	-			MAY 28 2008
<input type="checkbox"/> Plug Back TD				KCC
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2606-2620, 2662-2673, 2724-2733, 2776-2798, 2826-2832 (New)		
8	2555-2562 & 2581-2593 (New)	Frac: 3642 bbls 75Q X-Link w/75% N2 foam;	
	2600-2606 (3 SPF) & 2770-2776 (4 SPF) (New)	289,980# 16/30 Sand	
2	2654-2662, 2716-2724, 2820-2826 (New)		
2	2936-2944, 2916-2930, 2903-2912 & 2891-2899(Old)		

TUBING RECORD	Size 2 3/8	Set At 3019	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 04/25/2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 138	Water Bbls 20	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> Commingled RECEIVED KANSAS CORPORATION COMMISSION

JUN 02 2008