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5/31/09

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUN 05 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33269  
Name: Central Operating Inc  
Address: 1600 Broadway Suite #1050  
City/State/Zip: Denver, CO 80202  
Purchaser: SemCrude  
Operator Contact Person: P. A. Brew  
Phone: ( 303 ) 894-9576  
Contractor: Name: Murfin Drilling CO  
License: 30606  
Wellsite Geologist: Kevin Davis

KCC  
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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

02/09/07      02/16/07      02/17/07  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 063-21643-0000  
County: Gove  
NW - NE - NE - Sec. 4 Twp. 15 S. R. 26  East  West  
491 feet from S / (N) (circle one) Line of Section  
939 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Raymond/Parsons Well #: 2  
Field Name: Duffy's  
Producing Formation: Mississippian  
Elevation: Ground: 2305 Kelly Bushing: 2310  
Total Depth: 4303 Plug Back Total Depth: 4280  
Amount of Surface Pipe Set and Cemented at 221 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1823' Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt II NH 10-28-08  
(Data must be collected from the Reserve Pit)  
Chloride content 5200 ppm Fluid volume 4000 bbls  
Dewatering method used Haul Water  
Location of fluid disposal if hauled offsite:  
Operator Name: Walker Tank Service Inc  
Lease Name: Thon License No.: 4313  
Quarter NW Sec. 10 Twp. 17 S. R. 29  East  West  
County: Lane Docket No.: 24051

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: May 25/07  
Subscribed and sworn to before me this 25 day of May,  
2007.  
Notary Public: [Signature]  
Date Commission Expires: May 28, 2007

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Central Operating Inc Lease Name: Raymond/Parsons Well #: 2 MAY 31 2007  
 Sec. 4 Twp. 15 S. R. 26  East  West County: Gove **CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	ANHY	1779	+531
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/ANHY	1813	+497
List All E. Logs Run:		HEEBNER	3566	-1256
<b>ELI-DIL,CDN,Micro,Sonic</b>		LANSING	3604	-1294
		STARK	3843	-1533
		B/KC	3900	-1590
		PAWNEE	4036	-1726
		FT SCOTT	4100	-1790

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	221	Comm	160	3%CC 2% Gel
Production	7 7/8	5 1/2	14	4299	ASC	125	ASC
				1823	60/40 Poz 6% Gel	350	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	4196'-4223'	500 gal 15% mca	
RECEIVED KANSAS CORPORATION COMMISSION JUN 05 2007 CONSERVATION DIVISION WICHITA KS			

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>4272</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>MARCH 16, 2007</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio _____ Gravity _____

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

Name	Top	Datum
Cherokee	4127	-1817
Mississippian	4182	-1872
TD	4303	

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KANSAS CORPORATION COMMISSION

JUN 05 2007

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

33016

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>2-17-07</u>	SEC. <u>4</u>	TWP. <u>15S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>8:45am</u>	JOB START <u>12:09pm</u>	JOB FINISH <u>12:59pm</u>
LEASE <u>Raymond Adams</u>	WELL # <u>2</u>	LOCATION <u>Quarter 5 to 2 F</u>		COUNTY <u>Gove</u>		STATE <u>KS</u>	
<input checked="" type="radio"/> <b>OUTDOOR NEW</b> (Circle one)				<u>IE N into</u>			

CONTRACTOR Murkin #16

TYPE OF JOB Production String

HOLE SIZE \_\_\_\_\_ TD. 4300

CASING SIZE 5/2 14# DEPTH 4299

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL DV Tool #60 DEPTH 1823

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 1765

CEMENT LEFT IN CSG. 17.65

PERFS. \_\_\_\_\_

DISPLACEMENT 104 1/2 BBL

OWNER KCC

MAY 31 2007

CEMENT CONFIDENTIAL

AMOUNT ORDERED 125 ASC 10% Salt 2% Gel

500 Gal WFR-2

COMMON	_____	@	_____	_____
POZMIX	_____	@	_____	_____
GEL	<u>2</u>	@	<u>16.65</u>	<u>33.30</u>
CHLORIDE	_____	@	_____	_____
ASC	<u>125</u>	@	<u>13.15</u>	<u>1637.50</u>
	_____	@	_____	_____
<u>SALT</u>	<u>12</u>	@	<u>19.20</u>	<u>230.40</u>
<u>WFR-2</u>	<u>500 gals</u>	@	<u>1.00</u>	<u>500.00</u>
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
HANDLING	<u>139</u>	@	<u>1.90</u>	<u>264.10</u>
MILEAGE	<u>94/50/mile</u>	@	_____	<u>750.00</u>
TOTAL				<u>3415.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig

# 409 HELPER Adrian

BULK TRUCK

# 378 DRIVER Brandon

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Plug landed at 1000ps. Hdd

Released - Dry. Plug down @ 12:00pm.

Murkin

CHARGE TO: Central Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 160.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 60 @ 6.00 360.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

RECEIVED \_\_\_\_\_ @ \_\_\_\_\_

KANSAS CORPORATION COMMISSION \_\_\_\_\_ @ \_\_\_\_\_

JUN 05 2007

CONSERVATION DIVISION  
WICHITA, KS

TOTAL 1970.00

PLUG & FLOAT EQUIPMENT

<u>1 5/2 Caudeshoe (Blue)</u>	_____	_____	<u>160.00</u>
<u>1 AFU Insert</u>	@	_____	<u>250.00</u>
<u>1 Catch Down Assembly</u>	@	_____	<u>375.00</u>
<u>2 Baskets</u>	@	<u>150.00</u>	<u>300.00</u>
<u>8 Centralizers</u>	@	<u>50.00</u>	<u>400.00</u>
<u>1 DV Tool</u>	@	_____	<u>3500.00</u>

TOTAL : 4985.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Faxed 2-19-07

SIGNATURE Joe Bark

Joe Bark  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

33017

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>2-17-07</u>	SEC <u>4</u>	TWP. <u>15S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:15pm</u>	JOB FINISH <u>1:45pm</u>
LEASE <u>Raymond Parsons</u>		WELL # <u>2</u>	LOCATION <u>Quarter S R2 F 1E onto</u>		COUNTY <u>Gove</u>	STATE <u>KS</u>	

OLD  NEW (Circle one)

CONTRACTOR Marlin #16

TYPE OF JOB DV Job

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2 14" DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL DV Tool DEPTH 1823

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 44 1/2 BL

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 350 @ 10# GEL  
1/4# FO

COMMON	<u>210</u>	@	<u>10#</u>	<u>2236.50</u>
POZMIX	<u>140</u>	@	<u>5#</u>	<u>812.00</u>
GEL	<u>18</u>	@	<u>16#</u>	<u>294.70</u>
CHLORIDE		@		
ASC		@		
<u>FLOSER</u>	<u>88#</u>	@	<u>2#</u>	<u>176.00</u>

HANDLING	<u>368</u>	@	<u>190</u>	<u>699.20</u>
MILEAGE	<u>94/54 mile</u>			<u>1987.20</u>
				<u>60</u>
			<b>TOTAL</b>	<u>6210.60</u>

REMARKS:

DV Tool SA 1823  
15 SX Ruffok  
112 SX Mouse Hole  
Plus 1 bag of 1500 PSI Cement Circulate?  
Released - NY.

Thanks!

CHARGE TO: Central Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 955.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

RECEIVED \_\_\_\_\_ @ \_\_\_\_\_

KANSAS CORPORATION COMMISSION \_\_\_\_\_ @ \_\_\_\_\_

JUN 05 2007

TOTAL 955.00

CONSERVATION DIVISION  
WICHITA, KS

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE \_\_\_\_\_

*Joe Bork*

*Joe Bork*

PRINTED NAME

To Allied Cementing Co., Inc.  
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