

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*contd.*  
*5/9/08*  
*KU*

Operator: License # 30717  
 Name: DOWNING-NELSON OIL COMPANY, INC  
 Address: PO BOX 372  
 City/State/Zip: HAYS, KS 67601  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: RON NELSON  
 Phone: (785) 621-2610  
 Contractor: Name: DISCOVERY DRILLING CO., INC.  
 License: 31548  
 Wellsite Geologist: ALAN DOWNING  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>02/01/08</u>	<u>02/06/08</u>	<u>02/07/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,725-00-00  
 County: Ellis  
E/2 SW SW Sec. 7 Twp. 13 S. R. 18  East  West  
650 feet from S / N (circle one) Line of Section  
900 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Rosie Well #: 27-1-27  
 Field Name: WILDCAT  
 Producing Formation: LKC  
 Elevation: Ground: 2150 Kelly Bushing: 2158  
 Total Depth: 3800 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 224.54 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1463 Feet  
 If Alternate II completion, cement circulated from 1463  
 feet depth to SURFACE w/ 180 sx cmt.  
APZ-Dog-7/22/08  
**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
 Chloride content 16,000 ppm Fluid volume 240 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: VICE PRESIDENT Date: 05/01/08  
 Subscribed and sworn to before me this 1 day of May  
20 08  
 Notary Public: Michele L Meier  
 Date Commission Expires: 7/28/09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution  
**MAY 09 2008**

**MICHELE L. MEIER**  
**NOTARY PUBLIC**  
**STATE OF KANSAS**  
 My Appt. Exp. 7/28/09

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: Rosie Well #: 2-7  
 Sec. 7 Twp. 13 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Sonic, Micro and Compensated Density Neutron</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1472'</td> <td>+686</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1514'</td> <td>+644</td> </tr> <tr> <td>TOPEKA</td> <td>3194'</td> <td>-1036</td> </tr> <tr> <td>HEEBNER</td> <td>3430'</td> <td>-1272</td> </tr> <tr> <td>TORONTO</td> <td>3449'</td> <td>-1291</td> </tr> <tr> <td>LKC</td> <td>3475'</td> <td>-1317</td> </tr> <tr> <td>BKC</td> <td>3717'</td> <td>-1559</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1472'	+686	BASE ANHYDRITE	1514'	+644	TOPEKA	3194'	-1036	HEEBNER	3430'	-1272	TORONTO	3449'	-1291	LKC	3475'	-1317	BKC	3717'	-1559
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	224.54	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8"	5 1/2"	14#	3797.98	EA/2	165	
			DV Tool @	1463	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3519' to 3522'	250 GAL. OF 15% MUD ACID	3519' to 3522'
4	3508' to 3511'	1000 GALLONS 15% NE ACID	3519' to 3522'
		250 GAL. OF 15% MUD ACID	3508' to 3511'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3757.62'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD of Enhr.		Producing Method		
03/06/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio    Gravity
	50	0	0	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



CUSTOMER DONALD NELSON WELL NO. 177 LEASE Rose JOB TYPE 2-STAGE LONG STRING TICKET NO. 12571

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							ON LOCATION, DISCUSS JOB, LAYING DOWN KEELY CMT BOTTOM STAGE 150EA2, TOP 160 SMD RTD 3800, SET PIPE @ 3796, SJ. 43.19, INSERT 3753 5/2 14" D.V. ON TOP # 57, 1449 FT CENT 2.4, 9.11, 56 BASTON # 57
	2000							START GSK FLOW TEST
	2140							TRG BOTTOM - DROP BALL, HOOD UP
	2145							BREAM CIRC - ROTATE PIPE
	2230	4.5	0		/		200	START MP
			12		/			" HCL
			30		/			END FLUSHES
			0		/			START CMT EA2
			36.5		/			END CMT
								DROP BOTTOM PLUG, WASHOUT PL
	2245	6.0	0		/		200	START DISP W/ H2O
			50		/		200	CMT ON BOTTOM
			66		/		400	START HCL FLUSH - STOP ROTATING
			75		/		500	
			80		/		600	
	2300	4.5	<del>80</del> 91.5		/		1500	LAND PLUG
								RELEASE PSI - WAIT ON H2O
								DROP D.V. OPENING PART
	2335		3					PLUG RH
	2330							OPEN D.V.
	2330	4.0	0		/		200	START SMD CMT
			81		/		200	PERFECT FILL
			90		/		200	END CMT
								DROP CLOSING PLUG
	0000	4.0	0		/		200	START DISP
		4.0	25		/		200	CIRC CMT
	0010	4.0	35.3		/		400	LAND PLUG - CLOSE D.V.
								RELEASE - DRY
								WASHUP
								RACUP
								TICKETS
	0100							JOB COMPLETE

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 03 2008  
CONSERVATION DIVISION  
WICHITA KS

20 SHKS TO PIT!

THANK YOU!  
DAVE, JOSH, BOB



# INVOICE

24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Invoice Number: 112274  
 Invoice Date: Feb 7, 2008  
 Page: 1

Voice: (785) 483-3887  
 Fax: (785) 483-5566

<b>Bill To:</b>
Downing -Nelson Oil Co., Inc. P. O. Box 372 Hays, KS 67601

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Down	Rosie #1-27	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Feb 7, 2008	3/8/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	12.15	1,822.50
3.00	MAT	Gel	18.25	54.75
5.00	MAT	Chloride	51.00	255.00
158.00	SER	Handling	2.05	323.90
30.00	SER	Mileage Pump Truck	14.22	426.60
1.00	SER	Extra Footage	893.00	893.00
30.00	SER	Mileage Pump Truck	7.00	210.00
1.00	EQP	Wooden Plug	66.00	66.00

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

Subtotal	4,051.75
Sales Tax	116.51
Total Invoice Amount	4,168.26
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,168.26</b>

\$ 405.17

ONLY IF PAID ON OR BEFORE

Mar 8, 2008



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
2/7/2008	13248

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-27	Rosie	Ellis	Discovery Drilling...	Oil	Development	Two Stage Long...	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	20	Miles	4.00	80.00
579D	Pump Charge - Two-Stage	1	Job	1,750.00	1,750.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	26.00	104.00T
281	Mud Flush	500	Gallon(s)	0.75	375.00T
290	D-Air	2	Gallon(s)	32.00	64.00T
402-5	5 1/2" Centralizer	7	Each	100.00	700.00T
403-5	5 1/2" Cement Basket	1	Each	300.00	300.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
408-5	5 1/2" D.V. Tool & Plug Set	1	Each	3,200.00	3,200.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle	1	Each	200.00	200.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	150	Sacks	12.50	1,875.00T
330	Swift Multi-Density Standard (MIDCON II)	180	Sacks	15.00	2,700.00T
276	Flocele	82	Lb(s)	1.25	102.50T
283	Salt	750	Lb(s)	0.20	150.00T
284	Calseal	7	Sack(s)	30.00	210.00T
285	CFR-1	70	Lb(s)	4.50	315.00T
581D	Service Charge Cement	330	Sacks	1.25	412.50
583D	Drayage	840.75	Ton Miles	1.00	840.75
	Subtotal				13,938.75
	Sales Tax Ellis County			5.30%	575.34

<b>Thank You For Your Business!</b>	<b>Total</b>	\$14,514.09
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