

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717

Name: DOWNING-NELSON OIL COMPANY, INC

Address: PO BOX 372

City/State/Zip: HAYS, KS 67601

Purchaser: Coffeyville Resources

Operator Contact Person: RON NELSON

Phone: (785) 621-2610

Contractor: Name: DISCOVERY DRILLING CO.,

License: 31548

Wellsite Geologist: Jason Alm and Ron Nelson

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>02/04/08</u>	<u>02/10/08</u>	<u>02/1/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,735-00-00

County: Ellis

SE SE SW Sec. 25 Twp. 12 S. R. 20 East West

170 feet from S / N (circle one) Line of Section

2060 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Kohl-Schwagel Well #: 1-25

Field Name: WILDCAT

Producing Formation: LKC

Elevation: Ground: 2154 Kelly Bushing: 2162

Total Depth: 3956 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 222.22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1494

feet depth to Surface w/ 180 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 240 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: VICE PRESIDENT Date: 6-13-08

Subscribed and sworn to before me this 13 day of June

2008

Notary Public: Michele L Meier

Date Commission Expires: 7/28/09

KCC Office Use ONLY

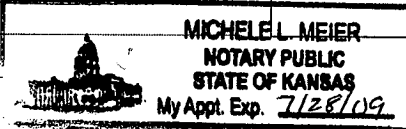
Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: Kohl-Schwagel Well #: 1-25
 Sec. 25 Twp. 12 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Sonic, Dual Induction and Compensated Density Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>ANHYDRITE</td> <td>1518'</td> <td>+644</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1650'</td> <td>+602</td> </tr> <tr> <td>TOPEKA</td> <td>3196'</td> <td>-1034</td> </tr> <tr> <td>HEEBNER</td> <td>3432'</td> <td>-1270</td> </tr> <tr> <td>TORONTO</td> <td>3452'</td> <td>-1290</td> </tr> <tr> <td>LKC</td> <td>3471'</td> <td>-1309</td> </tr> <tr> <td>BKC</td> <td>3722'</td> <td>-1560</td> </tr> <tr> <td>MARMATON</td> <td>3768'</td> <td>-1606</td> </tr> </tbody> </table>	Name	Top	Datum	ANHYDRITE	1518'	+644	BASE ANHYDRITE	1650'	+602	TOPEKA	3196'	-1034	HEEBNER	3432'	-1270	TORONTO	3452'	-1290	LKC	3471'	-1309	BKC	3722'	-1560	MARMATON	3768'	-1606
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	20#	222.22	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8"	5 1/2"	14#	3953.32	EA/2	150	
			DV Tool @	1494	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3881' to 3883'		

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>3893.97</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>03/25/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>14</u>	Gas Mcf <u>0</u>	Water Bbls. <u>35</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
2/11/2008	13382

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator	
Net 30	#1-25	Kohl-Schwagel	Ellis	Discovery Drilling...	Oil	Development	5-1/2" Two Stage...	Wayne	
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT	
575D	Mileage - 1 Way				40	Miles	4.00	160.00	
579D	Pump Charge - Two-Stage - 3953 Feet				1	Job	1,750.00	1,750.00	
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T	
281	Mud Flush				500	Gallon(s)	0.75	375.00T	
402-5	5 1/2" Centralizer				7	Each	100.00	700.00T	
403-5	5 1/2" Cement Basket				1	Each	300.00	300.00T	
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T	
408-5	5 1/2" D.V. Tool & Plug Set - Top Joint #58 - 1494 Feet				1	Each	3,200.00	3,200.00T	
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T	
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T	
325	Standard Cement				150	Sacks	12.50	1,875.00T	
330	Swift Multi-Density Standard (MIDCON II)				180	Sacks	15.00	2,700.00T	
276	Flocele				83	Lb(s)	1.25	103.75T	
283	Salt				750	Lb(s)	0.20	150.00T	
284	Calseal				7	Sack(s)	30.00	210.00T	
285	CFR-1				100	Lb(s)	4.50	450.00T	
290	D-Air				3	Gallon(s)	32.00	96.00T	
581D	Service Charge Cement				330	Sacks	1.25	412.50	
583D	Drayage				670.86	Ton Miles	1.00	670.86	
Subtotal								14,017.11	
Sales Tax Ellis County								5.30%	584.26
<p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>JUN 16 2008</p> <p>CONSERVATION DIVISION WICHITA, KS</p>									
We Appreciate Your Business!							Total	\$14,601.37	



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 112275
 Invoice Date: Feb 7, 2008
 Page: 1

Bill To:
 Downing -Nelson
 Oil Co., Inc.,
 P. O. Box 372
 Hays, KS 67601

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Down	Kohl Muhl Helm #B-9	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
# 1-25	Russell	Feb 7, 2008	3/8/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	12.15	1,822.50
3.00	MAT	Gel	18.25	54.75
5.00	MAT	Chloride	51.00	255.00
158.00	SER	Handling	2.05	323.90
30.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	426.60
1.00	SER	Surface	893.00	893.00
30.00	SER	Mileage Pump Truck	7.00	210.00
1.00	EQP	Wooden Plug	66.00	66.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 16 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 405.17

ONLY IF PAID ON OR BEFORE

Mar 8, 2008

Subtotal	4,051.75
Sales Tax	116.51
Total Invoice Amount	4,168.26
Payment/Credit Applied	
TOTAL	4,168.26