

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33608
Name: W. D. Short Oil Co., LLC
Address: P. O. Box 729, 102 S. River Rd.
City/State/Zip: Oxford, Kansas 67119
Purchaser: SemCrude
Operator Contact Person: William D.(Don) Short, Jr.
Phone: (620) 455-3576
Contractor Name: Gulick Drilling Co., Inc.
License: 32854
Wellsite Geologist: Joe Baker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

KAC
mgm
5/28/08
3-12-2008 3-24-2008 4466 5/20/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24288-00-00
County: Cowley
NE NW SE Sec. 19 Twp. 32 S. R. 3 East West
2050 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Waite Well #: 15
Field Name: Slick Carson
Producing Formation: Arbuckle
Elevation: Ground: 1142.2 Kelly Bushing: _____
Total Depth: 4466 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 301 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2692 Feet
If Alternate II completion, cement circulated from 2692
feet depth to Surface w/ 430 sx cmt.
Alta-Dig - 7/22/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 10000 ppm Fluid volume 500 bbls
Dewatering method used Removed Free Fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William D. Short Jr.
Title: Resident Agent Date: 5-20-08
Subscribed and sworn to before me this 20th day of May
2008.
Notary Public: Deneese Wilson
Date Commission Expires: 3-30-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 22 2008

DENESE WILSON
Notary Public - State of Kansas
My Appt. Expires 3-30-09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: W. D. Short Oil Co., LLC Lease Name: Waite Well #: 15
 Sec. 19 Twp. 32 S. R. 3 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Stalnaker	2156	-1006
Kansas City	2618	-1468
Bartlesville	3076	-1926
Mississippi	3107	-1957
Arbuckle	3425	-2275
Granite Wash	4422	-3272

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	40.5#	301'	Class "A"	325	3% Cal/ 2% Gel
Production	8-3/4"	7"	26#	3747'	Thick Set	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2692	60/40 Poz Mix	430	6% Gel, 2% calcium

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	Open Hole				

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		4-1/2"	3730	3735		<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. ASAP			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 22 2008

CONSERVATION DIVISION
 WICHITA, KS

Joe M. Baker
Geologist
P.O. Box 931
Andover, Kansas 67002
PH: (316) 733-5826 / 316-253-9696

INVOICE

March 26, 2008

To: **W.D. Short Oil Co.,LLC**
PO BOX 729
Oxford, Kansas 67119

Re: **# 15 Waite**
~ 1650'FEL 2050'FSL
Section 19-32S- 3E
Cowley County, Kansas

WELLSITE SUPERVISION

- 3/11/08 Move in
- 3/12/08 674'
- 3/13/08 823'
- 3/14/08 1746'
- 3/15/08 2338' ~~Stalnaker~~
- 3/16/08 2765' Layton, Kansas City*
- 3/17/08 3085' Bartlesville*
- 3/18/08 3253' Mississippian*
- 3/19/08 3496' Mississippian*
- 3/20/08 3695' Simpson, Arbuckle*
- 3/21/08 3849' Arbuckle*
- 3/22/08 4050' Arbuckle*
- 3/23/08 4272' Arbuckle*
- 3/24/08 4450' Granite Wash*

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MAY 27 2008

CONSERVATION DIVISION
WICHITA, KS

* Geological Supervision

GEOLOGICAL SUPERVISION:
3/16/2008 thru 3/24/2008..... \$ 5,600.00
(8 days)

MILEAGE:
510 @ .75/mile..... \$ 382.50

Misc. Expenses:
Cepia, prints\$ 75.00

Total Due \$ 6,057.50

X



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

Invoice # 220635

INVOICE

Invoice Date: 03/13/2008 Terms:

Page 1

W.D. SHORT OIL CO LLC
P.O. BOX 729
OXFORD KS 67115
() -

WAITE 15
13654
03-12-08

Description	Hours	Unit Price	Total
CEMENT PUMP (SURFACE)	1.00	675.00	675.00
EQUIPMENT MILEAGE (ONE WAY)	80.00	3.45	276.00
TON MILEAGE DELIVERY	611.20	1.14	696.77

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	325.00	12.9000	4192.50
1102	CALCIUM CHLORIDE (50#)	915.00	.7000	640.50
1118A	S-5 GEL/ BENTONITE (50#)	610.00	.1600	97.60
1107	FLO-SEAL (25#)	80.00	1.9800	158.40

Description	Hours	Unit Price	Total
491 TON MILEAGE DELIVERY	611.20	1.14	696.77

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KANSAS CORPORATION COMMISSION

MAY 22 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	5089.00	Freight:	.00	Tax:	295.17	AR	7728.71
Labor:	.00	Misc:	.00	Total:	7728.71		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 ELDORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 GILLETTE, WY 307/686-4914 McALESTER, OK 918/426-7667 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 WORLAND, WY 307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13654
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-12-08	7916	Waite #15				Comber
CUSTOMER W.D. Short Oil Company LLC			TRUCK #			
MAILING ADDRESS P.O. Box 729			DRIVER			
CITY Oxford			TRUCK #			
STATE Ks			DRIVER			
ZIP CODE 67119			TRUCK #			
			DRIVER			

JOB TYPE Surface HOLE SIZE 14" HOLE DEPTH 375' CASING SIZE & WEIGHT 10-30"
 CASING DEPTH 314' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8" SLURRY VOL 78.811 WATER gal/sk 650 CEMENT LEFT in CASING 20'
 DISPLACEMENT 28.8811 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting:

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	675.00	675.00
5406	80	MILEAGE	3.45	276.00
11045	325skt	Class A Cement	12.90	4192.50
1102	915 #	Cacl ₂ 3%	.70 #	640.50
1118A	610 #	Gel 2%	.16 #	97.60
1107	80 #	Floccle 1/4 # Ppt	1.98 #	158.40
5407A	15.28 Ton	Ton-Mileage	1.14	1393.54
RECEIVED KANSAS CORPORATION COMMISSION				
MAY 22 2008				
CONSERVATION DIVISION WICHITA, KS				
Thank You!				
			Sub Total	7433.54
			SALES TAX	295.17
			ESTIMATED TOTAL	7728.71

AUTHORIZATION _____

TITLE _____

DATE _____

2006 35/
2006 36



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 220869

Invoice Date: 03/27/2008 Terms: Page 1

W.D. SHORT OIL CO LLC
P.O. BOX 729
OXFORD KS 67115
() -

WAITE #15
13621
03-25-08

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	430.00	10.8000	4644.00
1118A	S-5 GEL/ BENTONITE (50#)	2220.00	.1600	355.20
1102	CALCIUM CHLORIDE (50#)	395.00	.7000	276.50
1123	CITY WATER	4200.00	.0133	55.86

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	5.00	104.00	520.00
445 CEMENT PUMP	1.00	875.00	875.00
445 EQUIPMENT MILEAGE (ONE WAY)	.00	3.45	.00
515 TON MILEAGE DELIVERY	647.15	1.14	737.75
491 TON MILEAGE DELIVERY	647.15	1.14	737.75

RECEIVED
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MAY 22 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	5331.56	Freight:	.00	Tax:	309.23	AR	8511.29
Labor:	.00	Misc:	.00	Total:	8511.29		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13621
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-25-08	7876	waite #15				Cowley

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
W.D. Short Oil Company, LLC Mailing Address P.O. Box 729 City Oxford State KS Zip Code 67119	445	Justin		
	491	Todd ←	Eidmab	
	515	Jerrid		
	452 T63	Jim		

JOB TYPE Completion Stage #2 HOLE SIZE 7 7/8 HOLE DEPTH 4488 CASING SIZE & WEIGHT 7" 26" New
 CASING DEPTH 3747' DRILL PIPE DV Tool @ 2692' OTHER _____
 SLURRY WEIGHT 12.8* SLURRY VOL 122 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 2'
 DISPLACEMENT 103.5 BBL DISPLACEMENT PSI 2300 PSI 2600 Bump Plug RATE _____
 REMARKS: Safety Meeting: Stage #2 DV Tool Set @ 2692'. Break Circulation w/ 10 BBL fresh water. Mixed 430 sks 60/40 Pozmix Cement w/ 6% Gel (2% CaCl2 in the last 230 sks) @ 12.8*/gal, yield 1.60. Wash out Pump & Lines. Shut down. Release Closing Plug. Displace w/ 103.5 BBL fresh water. FINAL Pumping Pressure 2300 PSI @ 1/2 BPM. Bump Plug to 2600 PSI. Release pressure. NO Flow Back. DV Tool Closed. (Lost Circulation last 3 BBL of Displacement). NO Cement to Surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Stage #2</u>	875.00	875.00
5406	0	MILEAGE	0	0
1131	430 sks	60/40 Pozmix Cement	10.80	4644.00
1118 A	2220 *	Gel 6%	.16 *	355.20
1102	395 *	CaCl2 2% (in 230 sks)	.70 *	276.50
5407 A	18.49 tons	70 miles BULK TRUCKS	1.14	1475.50
5501 C	5 Hrs	water transport	104.00	520.00
1123	4200 gals	City water	13.30/1000	55.86
RECEIVED KANSAS CORPORATION COMMISSION MAY 22 2008 CONSERVATION DIVISION WICHITA, KS				
			Sub Total	8202.06
		THANK YOU	SALES TAX 5.8%	309.23
			ESTIMATED TOTAL	8511.29

AUTHORIZATION Witnessed By Ron Gulick

TITLE Drilling Contractor

DATE _____

0208069/020810



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # **220868**

Invoice Date: **03/27/2008** Terms:

Page **1**

W.D. SHORT OIL CO LLC
P.O. BOX 729
OXFORD KS 67115
() -

WAITE #15
13620
03-25-08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	140.00	16.2000	2268.00
1110A	KOL SEAL (50# BAG)	700.00	.4000	280.00
1123	CITY WATER	1600.00	.0133	21.28
1111A	SODIUM METASILICATE	100.00	1.7200	172.00
4310	MISC. EQUIPMENT	1.00	1980.0000	1980.00
4310	MISC. EQUIPMENT	1.00	3494.4000	3494.40
4131	CENTRALIZER 7"	16.00	52.0000	832.00
4105	CEMENT BASKET 7 5/8"	3.00	291.0000	873.00
		Hours	Unit Price	Total
T-63	WATER TRANSPORT (CEMENT)	5.00	104.00	520.00
445	CEMENT PUMP	1.00	875.00	875.00
445	EQUIPMENT MILEAGE (ONE WAY)	140.00	3.45	483.00
479	TON MILEAGE DELIVERY	460.60	1.14	525.08
485	CEMENT PUMP	1.00	875.00	875.00

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 22 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	9920.68	Freight:	.00	Tax:	575.40	AR	13774.16
Labor:	.00	Misc:	.00	Total:	13774.16		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13620
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-25-08	7876	Waite #15				County

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
W.D. Short Oil Company LLC Mailing Address P.O. Box 729 City Oxford State KS Zip Code 67119	445	Justin		
	485	ALAN		
	479	Shannon		
	452 763	Jim		

JOB TYPE Longstring Stage #1 HOLE SIZE 8 3/4" @ 7 7/8" HOLE DEPTH 4468' CASING SIZE & WEIGHT 7" 26" New
 CASING DEPTH 3747' DRILL PIPE DV Tool @ 2692' OTHER PBTD 3701'
 SLURRY WEIGHT 13.4 # SLURRY VOL 42 BBL WATER gal/sk 8 CEMENT LEFT in CASING 46'
 DISPLACEMENT 141.7 BBL DISPLACEMENT PSI 600 PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: 7" Casing 26" Ran to 3747' w/ Packer shoe. DV Tool Set @ 2692'.
Rig up to 7" Casing. Set Packer shoe w/ Rig Mud Pump @ 1100 PSI. Pumped 10 BBL metasilicate
Pre Flush, 5 BBL water spacer. Mixed 140 sks Thick Set Cement w/ 5" Kol-Seal /sk @ 13.4 #
gal, yield 1.69. Wash out Pump & Lines. Shut down. Release Flex Plug. Displace w/ 2 Pump Trucks
@ 10 BPM for 125 BBL. Shut down Stand By Pump Truck. Finish Displacement @ 3 BPM.
Final Pumping Pressure 600 PSI. Bump Plug to 1000 PSI. Total Displacement 141.7 BBL. Release
Pressure. Float Held. Drop Trip Bomb. wait 15 minutes. Open Stage Collar @ 1100 PSI. Circulate
w/ mud Pump for 10 minutes lost Circulation. After ~ 30 minutes Circulation Regained.
Circulate 3 Hrs w/ mud Pump. Stage #1 Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	70 x 2 = 140	MILEAGE	3.45	483.00
5401	1	Stand By Pump TRUCK	875.00	875.00
1126 A	140 sks	THICK Set Cement	16.20	2268.00
1110 A	700 #	KOL-SEAL 5" /sk	.40	280.00
5407 A	6.58 TONS	70 miles BULK TRUCK	1.14	525.08
5501 C	5 Hrs	WATER TRANSPORT	104.00	520.00
1123	1600 gals	City water	13.30/1000	21.28
1111 A	100 #	metasilicate Pre Flush	1.72	172.00
4310	1	7" Type "A" Packer Shoe	1980.00	1980.00
4310	1	7" 2 stage Collar w/ Plugs (DV Tool)	3494.40	3494.40
4131	16	7" x 8 3/4 Centralizers	52.00	832.00
4105	3	7" Cement Baskets	291.00	873.00
RECEIVED KANSAS CORPORATION COMMISSION				
	MAY 22 2008			
	CONSERVATION DIVISION WICHITA, KS	THANK YOU	5.8%	
			Sub Total	13,198.76
			SALES TAX	575.40
			ESTIMATED TOTAL	13,774.16

AUTHORIZATION Witnessed By Mike Usee TITLE W.D. Short Co. Rep. DATE _____