

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

Form ACO-1  
September 1999  
Form Must Be Typed

JUN 22 2006

KCC WICHITA

Operator: License # 33247  
Name: Petrol Oil and Gas, Inc.  
Address: 401 Pearson Ave. #447  
City/State/Zip: Waverly, KS 66871  
Purchaser: Enbridge  
Operator Contact Person: Gary Bridwell  
Phone: (785) 733-2158  
Contractor: Name: Rig 6 Drilling Company  
License: 30567  
Wellsite Geologist: Bill Stout  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
November 10, 2004 November 17, 2004 March 1, 2006  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22063-00-00  
County: Coffey  
NW NE NW Sec. 6 Twp. 22 S. R. 14  East  West  
330 feet from S (N) (circle one) Line of Section  
1650 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Meritt Well #: 9A  
Field Name: Hatch NE  
Producing Formation: Cherokee  
Elevation: Ground: 1173 Kelly Bushing: N/A  
Total Depth: 1825 Plug Back Total Depth: 1823  
Amount of Surface Pipe Set and Cemented at 41 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1825  
feet depth to Surface 222 sx cmt.  
AKZ-Dlg 7/22/08  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Representative Date: 6-7-06  
Subscribed and sworn to before me this 7th day of June,  
2006  
Notary Public: [Signature]  
Date Commission Expires: 2-16-10

NOTARY PUBLIC - State of Kansas  
SANDRA D. PYLE  
My Appt. Exp. 2-16-10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Merit Well #: 9A  
 Sec. 6 Twp. 22 S. R. 14  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached Log

**RECEIVED**  
**JUN 22 2006**  
**KCC WICHITA**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8	9.5	41'	Portland	15	
Production	6 3/4	4 1/2	9.5	1823'	Thick Set	222	Kol-Seal 4# per

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	1774-77, 1766-68, 1756-59, 1742-46, 1721-23	15% HCL, Frac Gel, Max Flo, 440 Bbls/water, 140 sks 20/40	
4	1595-98, 1581-84, 1563-66, 1532-37, 1522-25, 1427-32, 1420-23	15% HCL, Frac Gel, Max Flo, 579 Bbls/water, 155 sks 20/40	
4	1114-18, 1082-85, 1076-78	15% HCL, Frac Gel, Max Flo, 375 Bbls/water, 104 sks 20/40	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1785.25		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>May 2, 2006</b>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2358  
 LOCATION Encke  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-20-04	62267	Merit 9A				Coffey
CUSTOMER Petrol Oil & Gas, Inc.			TRUCK # DRIVER TRUCK # DRIVER 446 Rick 442 Anthony 434 Jim			
MAILING ADDRESS P.O. Box 447						
CITY Waverly	STATE Ks.	ZIP CODE 66871				
CUSTOMER: <u>Skyy</u> ONLY: <u>Only</u>						

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1873' CASING SIZE & WEIGHT 4 1/2" - 9.5#  
 CASING DEPTH 1871' DRILL PIPE 1866' GAL OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.7, 13.2 SLURRY VOL 62 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 30 1/2 Bbls DISPLACEMENT PSI 1000 ~~PSI~~ 1400 Handled Plug RATE 3 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation w/ 5 Bbl water, Pumped 10 Bbl Metasilicate Preflush, followed with 15 Bbl Dye water.  
Mixed 50 sks Thick Set cement w/ 4" KCL-SEAL at 12.7 lbs P/GAL. Tail in with 160 sks Thick Set cement w/ 4" P/SK of KCL-SEAL at 13.2 lbs P/GAL. Shutdown, washout pump & lines  
Release Plug - Displace Plug with 30 1/2 Bbls water.  
Final pumping at 1000 PSI - Pumped Plug to 1400 PSI. wait 2 minutes - Release Pressure  
Float Held - close casing in with 0 PSI  
Good cement returns to Surface with 15 Bbl slurry

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	40	MILEAGE	2.35	94.00
1126A	210 SKS	Thick Set cement	11.85	2488.50
1110A	16 SKS	KCL-SEAL 4" P/SK	15.75	252.00
1111A	100 lbs.	20 sks Metasilicate Preflush	1.40 lb.	140.00
5407A	11.55 Ton	40 miles - Bulk Truck	.85	398.70
5502C	4 Hrs.	80 Bbl. VAC-TRUCK	78.00	312.00
1123	3150 GAL.	City water	11.50 P/GAL	36.22
4129	6	4 1/2" x 6 3/4" Centralizers	26.00	156.00
4156	1	4 1/2" Float Shoe - Flapper Type	115.00	115.00
4404	1	4 1/2" Top Rubber Plug	35.00	35.00
RECEIVED KANSAS CORPORATION COMMISSION				
DEC 20 2007			5.3%	SALES TAX
				ESTIMATED TOTAL
				170.80
				4902.22

AUTHORIZATION 

CONSERVATION DIVISION  
 WICHITA, KS

TITLE

194169

DATE