

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.

Address: 6421 Avondale, Ste 212
City/State/Zip: Oklahoma City, OK 783116

Purchaser: CMT

Operator Contact Person: Christian L. Martin

Phone: (405) 810-0900

Contractor: Name: Evans Energy Development, Inc.

License: 8509

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

3/4/08 3/5/08 4/7/08

Spud Date or 3/4/08 Date Reached TD 3/5/08 Completion Date or 4/7/08 Recompletion Date

API No. 15 - 003-24482-0000

County: Anderson

SW SE SW SW Sec. 18 Twp. 20 S. R. 21 East West

165 feet from (S) N (circle one) Line of Section

965 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Cartwright Well #: 2-T

Field Name: Garnett Shoestring

Producing Formation: Bartlesville

Elevation: Ground: 1058 Kelly Bushing: n/a

Total Depth: 879' 9" Plug Back Total Depth: 879' 88"

Amount of Surface Pipe Set and Cemented at 25.3 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 887

feet depth to 25.3' w/ 6 135 sx cmt.

Alt 2 - Dig - 4/22/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian L. Martin

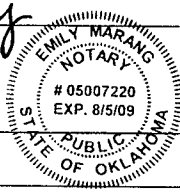
Title: Agent Date: 5/13/08

Subscribed and sworn to before me this 13 day of May

20 08

Notary Public: Emily Marang

Date Commission Expires: 08/05/2009



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Tailwater, Inc. Lease Name: Cartwright Well #: 2-T
 Sec. 18 Twp. 20 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: none	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville Driller's Log attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25.3'	Portland	6	
Completion	5 5/8"	2 7/8"		887'	Portland	124	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

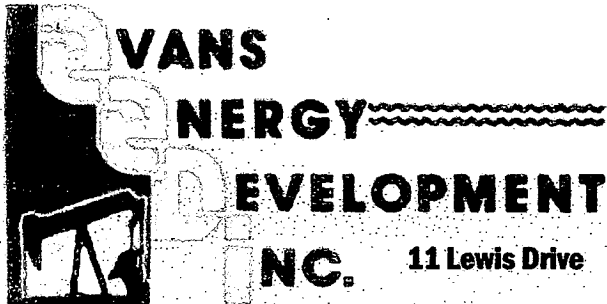
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	838' - 843' (11 perfs)	Acid spot 15% HCL 75 gal.	
		28 sx sand - 110 bbls H2O	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>887'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>4/7/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>n/a</u>	Gas-Oil Ratio <u>none</u> Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Cartwright #2-T
API# - 15-003-24482
March 4 - March 5, 2008

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 15 2008

CONSERVATION DIVISION
WICHITA, KS

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
1	lime	5
166	shale	171
2	lime	173
5	shale	178
24	lime	202 with a few shale seams
4	shale	206
3	lime	209
54	shale	263
9	lime	272
5	shale	277
38	lime	315
6	shale	321
24	lime	345
5	shale	350
2	lime	352
2	shale	354
2	lime	356
5	shale	361
18	lime	379 base of the Kansas City
180	shale	559
2	lime	561
6	shale	567
6	lime	573
5	shale	578
2	lime	580
7	shale	587
2	sand	589 brown, light odor & show
1	shale	590
1	sand	591 brown, light odor & show
1	shale	592
1	coal	593
23	shale	616
6	lime	622
8	shale	630
1	lime	631
8	shale	639
5	lime	644
20	shale	664
13	lime	677
3	shale	680
3	lime	683

9	shale	692
1	lime	693
4	shale	697
3	lime	700
10	shale	710
6	lime	716
37	shale	753
2	lime	755
25	shale	780
5	sand	785 black, no oil
11	shale	796
1	coal	797
12	shale	809
2	lime	811
17	shale	828
5	broken sand	833 grey, no oil
5	shale	838
2	broken sand	840 light brown sand, 80% shale, 20% sand
4	sand	844 good oil, good bleeding
2	coal	846
51	shale	897 TD

Drilled a 9 7/8" hole to 21'.

Drilled a 5 5/8" hole to 897'.

Set 20.7' of 7" threaded and coupled with plain end surface casing with 6 sacks of cement

Set 887' of 2 7/8" 8 round upset, 3 centralizers, 1 float shoe, 1 clamp.

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 15 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

See memo 5/16/08

TICKET NUMBER **15882**

LOCATION Ottawa, KS

FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/6/08	7806	Cartwright #2	18	20	21	AN
CUSTOMER Tailwater, Inc.			TRUCK #			
MAILING ADDRESS 6421 Avondale Drive, Suite 212			DRIVER			
CITY Oklahoma City		STATE OK	ZIP CODE 73116		TRUCK #	
			DRIVER			

JOB TYPE logstring HOLE SIZE 5 5/8" HOLE DEPTH 897' CASING SIZE & WEIGHT 2 1/2" EUE
 CASING DEPTH 887' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber plug
 DISPLACEMENT 5.17 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: established circulation, mixed & pumped 200 # Premium Gel followed by 10 bbls fresh water, mixed & pumped 135 sks 50/50 Pozmix cement w/ 270 premium gel, 1/4 # Pheno Seal, + 5 # Kol Seal per sk, flushed pump clean, displaced 2 1/2" rubber plug to casing TD w/ 5.17 bbls fresh water, pressured to 750 PSI, shut valve.

[Handwritten signature]

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump	164	875.00
5406	30 miles	MILEAGE pump truck	164	103.50
5407	minimum	ton mileage	237	300.00
5502C	3 hrs	80 bbl vac truck	370	282.00
1124	124 sks	50/50 Pozmix cement		1153.20
1118B	427 #	Premium Gel		68.32
1110A	675 #	Kol Seal		270.00
1107A	34 #	Pheno Seal		37.06
4402	1	2 1/2" Rubber Plug		21.00
sub total				3110.08
RECEIVED KANSAS CORPORATION COMMISSION				
MAY 15 2008			SALES TAX	105.38
ESTIMATED TOTAL				3215.46

SCANNED

AUTHORIZATION _____

TITLE 220530

CONSERVATION DIVISION
WICHITA, KS

DATE _____