

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
 September 1999
 Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5039
 Name: AGV CORP.
 Address: 123 N. Main
 City/State/Zip: Attica, Kansas 67009
 Purchaser: None
 Operator Contact Person: Larry G. Mans
 Phone: (620) 254-7222
 Contractor: Name: Landmark Drilling LLC
 License: 33549
 Wellsite Geologist: Kent Roberts
 Designate Type of Completion:
 ___ New Well Re-Entry ___ Workover
 ___ Oil SWD ___ SLOW ___ Temp. Abd.
 ___ Gas ___ ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Graham-Messman-Rinehart
 Well Name: Burns #1
 Original Comp. Date: 7/9/54 Original Total Depth: 4697
 Deepening ___ Re-perf. Conv. to Enhr./SWD
 ___ Plug Back ___ Plug Back Total Depth
 ___ Commingled Docket No. _____
 ___ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-30,019

<u>8/16/2007</u>	<u>8/26/2007</u>	<u>10/17/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-00558-00-01
 County: Barber
 ___ SW ___ NW ___ SW Sec. 24 Twp. 33 S. R. 11 East West
1650 feet from S / N (circle one) Line of Section
4950 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SAM "B" Well #: SWD
 Field Name: TRAFFAS
 Producing Formation: NONE
 Elevation: Ground: 1526 Kelly Bushing: 1534
 Total Depth: 5630 Plug Back Total Depth: 5230
 Amount of Surface Pipe Set and Cemented at 217 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan SWD NH 722-08
 (Data must be collected from the Reserve Pit)
 Chloride content 15000 ppm Fluid volume 400 bbls
 Dewatering method used HAUL OFF
 Location of fluid disposal if hauled offsite:
 Operator Name: AGV CORP
 Lease Name: MAE SIMON License No.: 5039
 Quarter NE Sec. 27 Twp. 32 S. R. 10 East West
 County: Barber Docket No.: D-21,250

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans
 Title: Secretary Date: 10/17/2007
 Subscribed and sworn to before me this 17th day of October,
 2007.
 Notary Public: CHERI RICKE
 My Appt. Expires 8/4/2010
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 18 2007
 CONSERVATION DIVISION
 WICHITA, KS

copy to UIC

Operator Name: AGV CORP. Lease Name: SAM "B" Well #: SWD
 Sec. 24 Twp. 33 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL, DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4588</td> <td>-3054</td> </tr> <tr> <td>VIOLA</td> <td>4944</td> <td>-3410</td> </tr> <tr> <td>ARBUCKLE</td> <td>5162</td> <td>-3628</td> </tr> </table>	Name	Top	Datum	MISSISSIPPI	4588	-3054	VIOLA	4944	-3410	ARBUCKLE	5162	-3628
Name	Top	Datum											
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VIOLA	4944	-3410											
ARBUCKLE	5162	-3628											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	N/A	217'	SET IN 1954	150	
PRODUCTION	7-7/8"	5-1/2"	15.5	5230'	AA-2	275	10% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	5230' to 5630'	3000 Gal 20% Fe	

TUBING RECORD		Size <u>2-7/8" Sealite</u>	Set At <u>5180'</u>	Packer At <u>5180'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>Wait on KCC approval for SWD</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) Vacuum

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 16 2007
 CONSERVATION DIVISION
 WICHITA, KS