

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

~~COPY~~

Operator: License # 5488
Name: TWM PRODUCTION COMPANY
Address: 1150 HIGHWAY
City/State/Zip: CHANUTE, KANSAS 66720
Purchaser: CMT
Operator Contact Person: MICHAEL OR JENNIFER WIMSETT
Phone: (620) 431-4137
Contractor: Name: W & W PRODUCTION COMPANY
License: 5491
Wellsite Geologist: NONE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/2/06</u>	<u>11/24/06</u>	<u>1/15/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 00-1295260000
County: ALLEN
NE NW SE Sec. 22 Twp. 26 S. R. 18 East West
2350 feet from (S) N (circle one) Line of Section
1700 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CANNON A Well #: 50
Field Name: HUMBOLDT/CHANUTE
Producing Formation: BARTLESVILLE
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 877 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 870
feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dig - 7/22/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer A. Wimssett
Title: SECRETARY Date: 1/29/07

Subscribed and sworn to before me this 29 day of JANUARY, 2007.

Notary Public: Ronda L. Barnow
Date Commission Expires: Aug 3, 2010

RONDA L. BARNOW
Notary Public - State of Kansas
My Appt. Expires 8-3-2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
IUC Distribution

RECEIVED
FEB 05 2007
KCC WICHITA

Operator Name: TWM PRODUCTION COMPANY Lease Name: CANNON A Well #: 50
 Sec. 22 Twp. 26 S. R. 18 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: WELL LOG AND GAMMA RAY	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		7"		23'	PORTLAND	5	
CASING		2- 7/8		870	PORTLAND	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	807.5-828.0	FRAC WITH 40 SACKS SAND & GEL	807.5-828.0

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 7/8	870			
Date of First, Resumerd Production, SWD or Enhr. 1/15/07			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	7					

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease (If vented, Submit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

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W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720
PHONE: OFFICE 620-431-4137 CELL# 620-431-5970

January 26, 2007

TWM PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720

CANNON A LEASE WELL #50
NENWSE 22-26S-18E
ALLEN COUNTY, KANSAS
API # 15001295260000

11/2/06 SET SURFACE 7" @ 23' 5 SACKS
11/24/06 CEMENT 27/8" 110 SACKS 870'
1/3/07 PERFORATE 807.5'-828'
1/15/07 FRAC W/40 SACKS SAND & GEL

2'	SOIL	0-2	20'	LIME	545-565
18'	LIME	2-20	1'	COAL	565-566
20'	SHALE	20-40	26'	SHALE	566-592
15'	LIME	40-55	13'	LIME	592-605
40'	SHALE	55-95	11'	SHALE	605-616
17'	LIME	95-112	7'	LIME	616-623
5'	SHALE	112-117	145'	SHALE	623-768
6'	LIME	117-123	7'	OILSAND	768-775
1'	SHALE	123-124	32'	SHALE	775-807
56'	LIME	124-180	5'	OILSAND	807-812
25'	LIME	186-211	5'	SHALE	812-817
3'	SHALE	211-214	10'	OILSAND	817-827
1'	SHALE	241-242	50'	SHALE	827-877
20'	LIME	242-262			
176'	SHALE	262-438			
22'	LIME	438-460			
85'	SHALE	460-545			

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NENWSE 22-26S-18E
ALLEN COUNTY, KANSAS
API # 15001295260000**

**11/24/06 CEMENTED WELL FROM 870' TO TOP WITH 110 SACKS OF
PORTLAND CEMENT**

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