

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-109-20441-00-00

County Logan

NE NE NE Sec 2 Twp 11S Rge 33 East West

4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Soucie

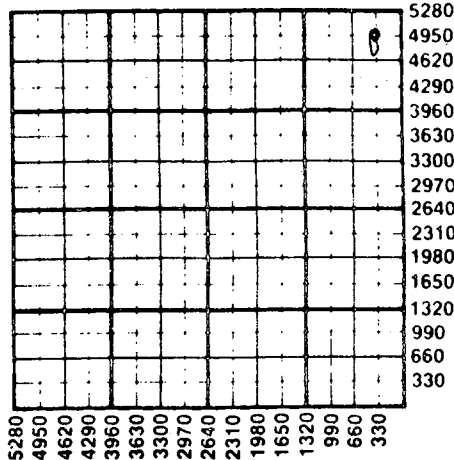
Lease Name Soucie Well # 1

Field Name

Producing Formation D.A.

Elevation: Ground 3117 KB 3122

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-87-223

X Groundwater 500 Ft North from Southeast Corner
(Well) 330 Ft West from Southeast Corner of
Sec 2 Twp 11 Rge 33 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

Operator: License # 4656
Name Davis Petroleum, Inc.
Address R.R. 1 Box 183 B
Great Bend, Kansas 67530
City/State/Zip

Purchaser

L. D. Davis

Operator Contact Person
Phone 316-793-3051

Contractor: License # 5420
Name White & Ellis Drilling, Inc.

Wellsite Geologist Kim Shoemaker
Phone 316-682-1537

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

6-5-87 6-12-87 6-12-87
Spud Date Date Reached TD Completion Date

4706' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 329 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

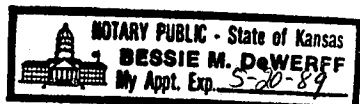
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis
Title President Date 8-11-87

Subscribed and sworn to before me this 11th day of August 1987
Notary Public Bessie M. Dewerff

Date Commission Expires 5-20-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
8-14-1987



Sec. 2, Twp. 11, Rge. 33

Operator Name Davis Petroleum, Inc. Lease Name..... Soucie Well #...J.....

Sec..... 2 Twp..... 11 Rge..... 33 East West County..... Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4573-4670 Times: 15-15-15-15
 Blow: 1st open: weak surf blow
 2nd open: no blow
 Recovery: 5' Drilling mud
 IFP: 38-40 FFP: 40-40
 ISIP: 138 FSIP: 93

Name	Top	Bottom
Anhy.	2626 (+496)	
B/ Anhy	2653 (+467)	
Heebner	4048 (-926)	
Lansing	4090 (-968)	
Stark	4310 (-1188)	
B/KC	4365 (-1243)	
Marmaton	4396 (-1274)	
Pawnee	4498 (-1376)	
Ft. Scott	4560 (-1438)	
Mississippi	4685 (-1563)	
LTD	4708 (-1586)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8.5/8"	20#	329'	60/40 Poz	190	2% Set, 3%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

CC

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled