

15-109-20233-00-00

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR AGIP PETROLEUM CO., INC. (Donald C. Slawson, agent) ADDRESS 200 Douglas Building Wichita, Kansas 67202

API NO. 15-109-20,233-00-00 COUNTY Logan FIELD

\*\*CONTACT PERSON Sherry Kendall PHONE 316-263-3201

PROD. FORMATION SOUCIE 'A'

PURCHASER N/A ADDRESS

LEASE WELL NO. 1

RECEIVED 6-14-1982 CONSERVATION DIVISION Wichita, Kansas

WELL LOCATION C SW NE 1890 Ft. from North Line and 1920 Ft. from East Line of the NE/C SEC. 2 TWP. 11S RGE. 33W

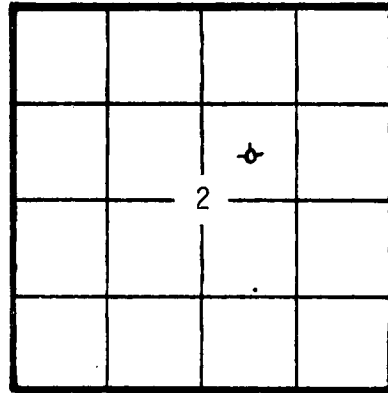
DRILLING Slawson Drilling Co., Inc. CONTRACTOR ADDRESS 200 Douglas Building Wichita, Kansas 67202

PLUGGING Halliburton Services CONTRACTOR ADDRESS Box 579 Great Bend, Kansas 67530

TOTAL DEPTH 4805' PBD N/A SPUD DATE Mar. 24, 82 DATE COMPLETED Apr. 4, 82 ELEV: GR 3123 DF 3126 KB 3129 DRILLED WITH ROTARY TOOLS

Amount of surface pipe set and cemented 389' DV Tool Used? no

WELL PLAT



KCC KGS (Office Use)

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Operations Engineer (FOR) Donald C. Slawson, agent for the OPERATOR OF THE Soucie 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF April, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) William R. Horigan William R. Horigan, 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF May, 19 82



MY COMMISSION EXPIRES: 06/12/82

Sherry L. Kendall NOTARY PUBLIC Sherry L. Kendall

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 393 Surface 393 - 3129 Shale 3129 - 4085 Shale and lime 4085 - 4805 Lime 4805 RTD			LOG TOPS	
			ANHY 2625	(+504)
			B/ANHY 2652	(+477)
			WAB 3694	(-565)
			HEEB 4052	(-923)
			TORO 4075	(-946)
			LANS 4090	(-961)
			MUN CRK 4234	(-1105)
			STARK 4314	(-1185)
			BKC 4371	(-1242)
			MARM 4402	(-1273)
			PAW 4512	(-1383)
			MYR STA 4548	(-1419)
			U/CHER 4562	(-1433)
			L/CHER 4597	(-1468)
			JH ZN 4642	(-1513)
			MISS 4707	(-1578)
			LTD 4806	(-1677)
			RTD 4805	(-1676)
DST #1 4057-4085 (TORO Zn) 30-60-45-75, WB inc to StrgB. Rec. 690' TF: 10' OCM 15% oil, 125' VSOCTM 3% oil, 555' Sli Mdy Wtr. IFP 41-222#. ISIP 1062#, FFP 230-320#, FSIP 956#.				
DST #2 4308-4335 (200' Zn) 30-60-30-60, WB on Intitial, No B on final. Rec. 63' Mud w/spts oil. IFP 9-17#, ISIP 1293#, FFP 25-34#, FSIP 1285#.				
DST #3 4590-4670 (JH ZN) 30-60-30-60, 1st op: WkB, 2nd op: No Blow. Rec. 50' Mud, NS. IFP 17-17#, ISIP 712#, FFP 25-25#, FSIP 647#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	389'	60/40 poz	275 sx	2% gel, 3% cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-Oil ratio
	bbis.	MCF	%	bbis.
				CFPB

Disposition of gas (vented, used on lease or sold)	Perforations