

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5267
Name ...K. & F. Petroleum, Inc.
Address ...100 S. Main... Ste. 300
City/State/Zip ...Wichita, KS... 67202

Purchaser...dry

Operator Contact Person ...Wayne L. Brinegar
Phone ...316-264-4301

Contractor: License # ...5422
Name ...Abercrombie Drilling, Inc.

Wellsite Geologist...Tim Priest
Phone...316-264-4301

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator ...N/A
Well Name
Comp. Date ...Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/21/86 11/29/86 11/29/86
Spud Date Date Reached TD Completion Date
4740' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at...268'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-109-20,425-00-00
County...Logan
N/2 SW SW Sec. 2 Twp. 11S Rge. 33 East
990 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

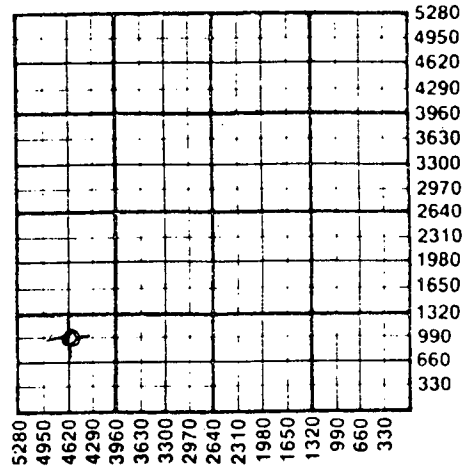
Lease Name...Soucie "B" Well #...1

Field Name...Wildcat

Producing Formation...dry

Elevation: Ground...3108' 3113' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

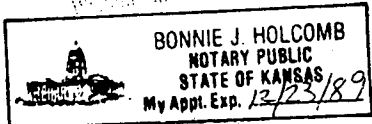
Source of Water:
Division of Water Resources Permit #
 Groundwater 75 Ft North from Southeast Corner
(Well) 2970 Ft West from Southeast Corner of
Sec 36 Twp 10S Rge 33 East West
Thomas County, Kansas
 Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne L. Brinegar
Wayne L. Brinegar
Title...Vice President Date 12/3/86

Subscribed and sworn to before me this 3rd day of December 1986
Notary Public Bonnie J. Holcomb
Date Commission Expires 12/23/89



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 2 Twp. 11S Rge. 33E

Operator Name K & E Petroleum, Inc. Lease Name Soucie "B" Well # 1

Sec. 2 Twp. 11S Rge. 33 East West County Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (4580'-4660')(Cherokee Johnson Zn.)
 45/60/30/30
 Rec. 30' M. FPs: 50-60#/60-60#
 SIPs: 1025#/936#. HPs: 2376#/2366#.
 BHT: 124°

Name	Top	Bottom
Anhydrite	2610'	+503'
B/Anhydrite	2636'	+477'
Heebner	4038'	-925'
Toronto	4063'	-950'
Lansing	4079'	-966'
Stark Sh.	4298'	-1185'
B/KC	4367'	-1254'
Marmaton	4382'	-1269'
Pawnee	4500'	-1387'
Ft. Scott	4552'	-1439'
Cherokee	4581'	-1468'
Johnson Zn.	4626'	-1513'
Mississippi	4718'	-1605'
TD	4738'	-1625'

RELEASED
 1-13-1988

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
FROM CONFIDENTIAL							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	12 1/4"	8-5/8"	23#	268'	common	190	3% cc. 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
N/A				N/A			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		N/A					
Date of First Production		Producing Method					
dry hole, 11/29/86		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) dry hole
 Used on Lease Dually Completed
 Commingled